Annual Production Statistics Report 1984

CRUDE OIL PRODUCTION - 1984	793 286.2 m^3
AVERAGE DAILY PRODUCTION - 1984	2 167.4 m^3
TOTAL CUMULATIVE PRODUCTION DECEMBER 31, 1984	23 204 622.2 m^3
WELLS ON PRODUCTION DECEMBER 31, 1984	1 209
WELLS CAPABLE OF PRODUCTION DECEMBER 31, 1984	1 350

Manitoba
Energy and Mines
Petroleum

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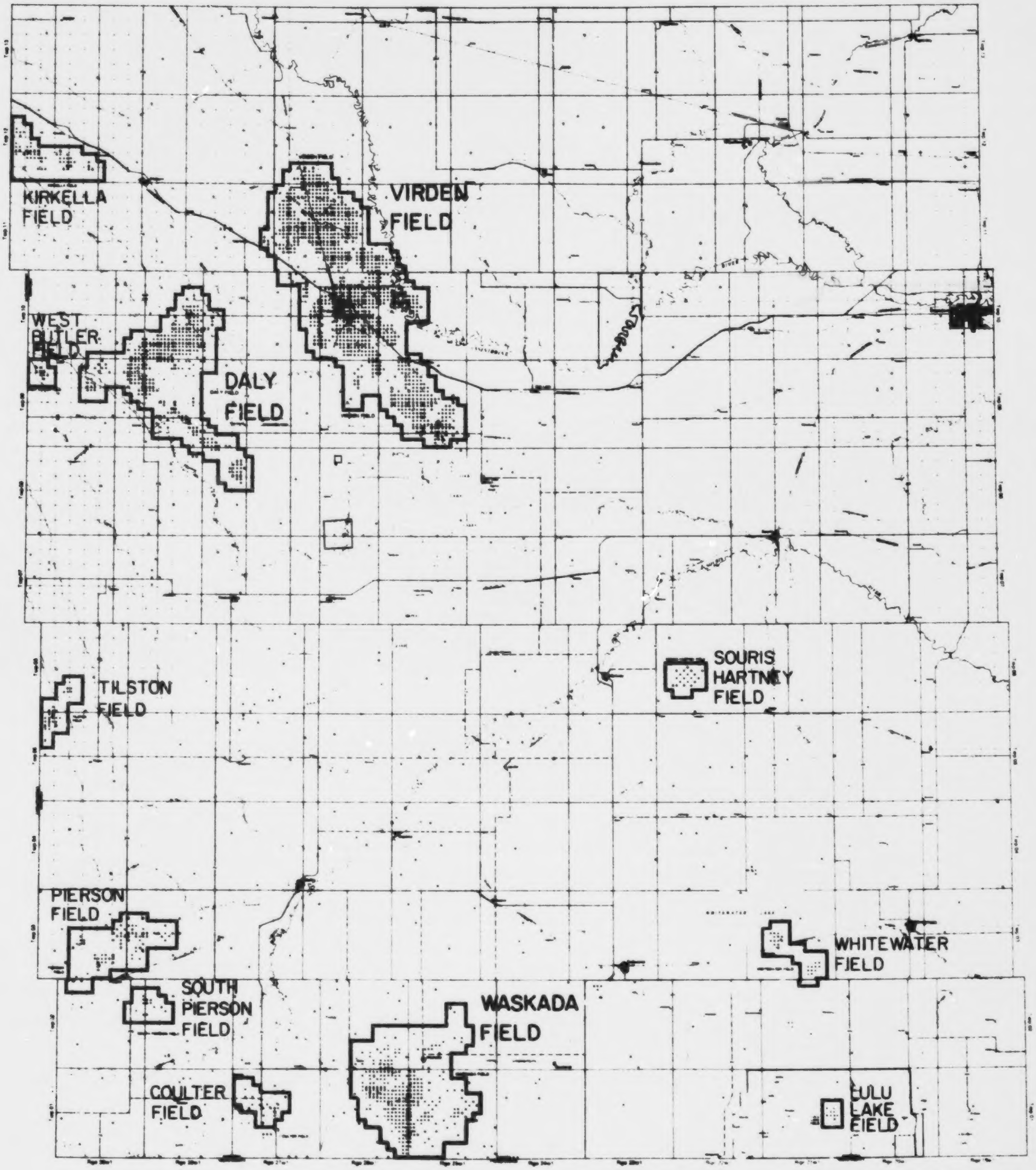
The Annual Production Statistics Report - 1984 is printed in a field/pool code format. The Petroleum Branch has adopted these designations to allow for more meaningful grouping of production data and to facilitate easier technical study of all reservoirs in the Province.

Users familiar with the old format (pre 1983) can use the table and map on the following pages to cross-reference the previous designation with the field/pool code. Should you have any questions or comments about this publication please contact Brad Thiessen at (204) 945-6571.

A Pool Location Map showing all producing areas in the Province at a scale at 1:125 000 is available from the Petroleum Branch at a cost of $10.00 per copy. Orders can be placed by contacting the Branch at (204) 945-8102.

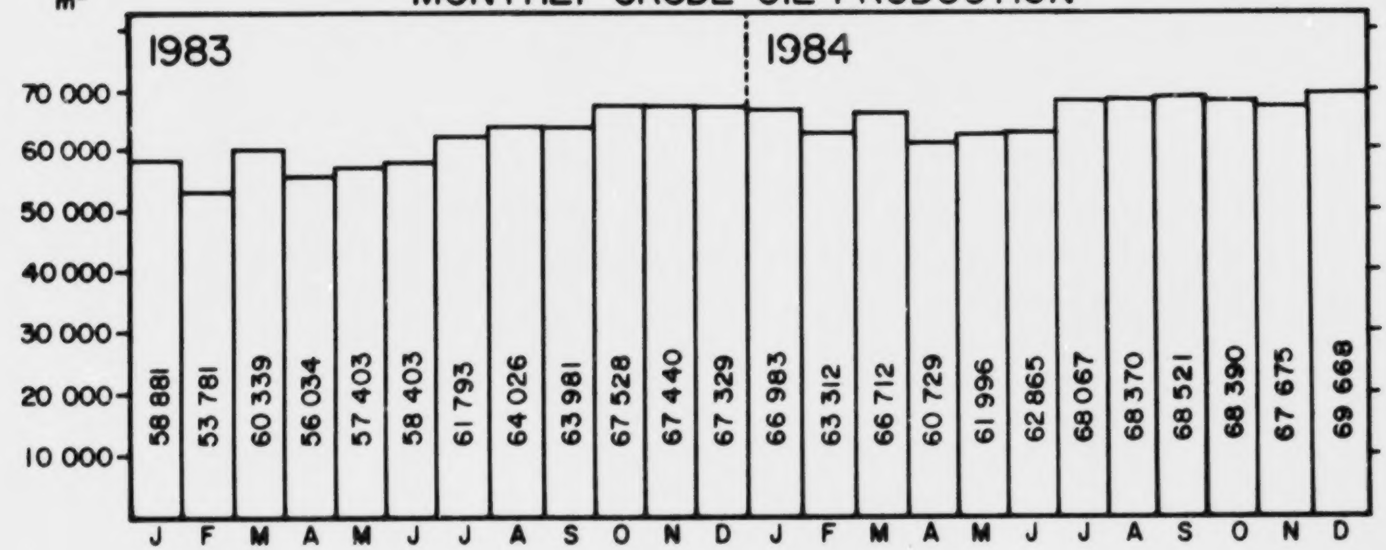


MANITOBA PETROLEUM BRANCH
WELL LOCATION MAP

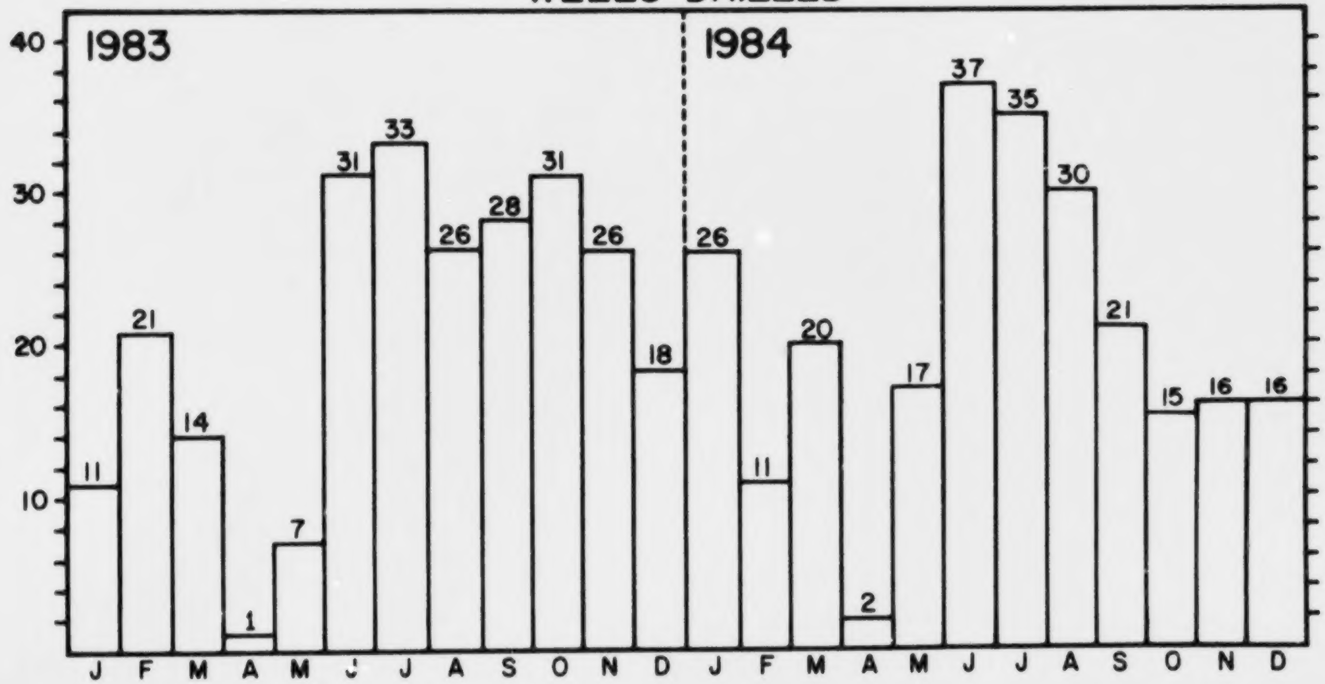
MANITOBA CRUDE OIL QUALITY PARAMETERS — LISTING NO. MQ-84 (8)

FIELD	POOL	FIELD/POOL CODE	PREVIOUS DESIGNATION/AREA	DENSITY (kg/m^3)	SULPHUR (g/kg)	QUALITY BLOCK
Daly (01)	Lodgepole A	01 59A	Daly Units 1 & 3, Portion Non Unit	859	14.8	D3S4
	Lodgepole B	01 59B	S.E. flank Non Unit & Cromer area	850	12.9	D3S4
	Lodgepole C	01 59C	Woodnorth	856	13.0	D3S4
	Lodgepole D	01 59D	Ebor	850	12.0	D3S4
Tilston (02)	Mission Canyon 1A	02 44A	Tilston	856	9.20	D3S3
	Mission Canyon 1B	02 44B	3-30-5-29	856	9.20	D3S3
	Mission Canyon 1C	02 44C	8 & 9-6-29	848	7.99	D3S3
Waskada (03)	Lower Amaranth A	03 29A	T1 R25 & R26	842	6.95	D2S3
	Lower Amaranth A	03 29A	T2 R26	859	3.20	D3S3
	Lower Amaranth D	03 29D	10 & 15-2-25	839	6.96	D2S3
	Mission Canyon 3bA	03 42A	Unit #1 & 19-1-25	834	7.90	D2S3
	Mission Canyon 3bB	03 42B	25, 26, 27 & 28-1-26	842	7.35	D2S3
	Mission Canyon 3bC	03 42C	7-1-25 & 12-1-26	841	7.58	D2S3
	Mission Canyon 3aA	03 43A	23, 24 & 25-1-26	839	7.12	D2S3
	Mission Canyon 3aB	03 43B	23-1-25	849	7.50	D3S3
	Mission Canyon 3aC	03 43C	12-26-1-26 & 9-28-1-26	840	8.36	D2S3
	Mission Canyon 3aD	03 43D	19 & 30-1-25	839	6.96	D2S3
	Mission Canyon 3aE	03 43E	1, 12 & 13-1-26	839	6.96	D2S3
	Mission Canyon 3aF	03 43F	5-1-25	837	7.40	D2S3
	Mission Canyon 3aG	03 43G	36-1-26	839	6.96	D2S3
	Mission Canyon 3aI	03 43I	35-1-26	839	6.96	D2S3
	Mission Canyon 3aJ	03 43J	34-1-26	839	6.96	D2S3
	Mission Canyon 1B	03 44B	18-1-25, 13-1-26	847	7.75	D3S3
	Mission Canyon 1C	03 44C	22-1-25	838	9.20	D2S3
	Mission Canyon 1D	03 44D	9-2-25	838	8.21	D2S3
	Mission Canyon 1E	03 44E	33-1-25	847	7.75	D3S3
	Mission Canyon 1F	03 44F	27-1-25	833	6.56	D2S3
Lulu Lake (04)	Lodgepole WL A	04 52A	Lulu Lake	847	9.48	D3S3
Virden (05)	Lodgepole A	05 59A	North Virden Scallion	860	14.0	D3S4
	Lodgepole B	05 59B	Virden Roselea & Maples	852	13.1	D3S4
	Lodgepole C	05 59C	Routledge Unit 1	852	12.8	D3S4
	Lodgepole D	05 59D	East Routledge Unit 1 & Non Unit	857	13.3	D3S4
	Lodgepole E	05 59E	South Maples	851	13.7	D3S4
	Lodgepole F	05 59F	32-10-26	858	14.6	D3S4
Whitewater (06)	Lodgepole WL A	06 52A	Whitewater	858	9.30	D3S3
	Lodgepole WL B	06 52B	2 & 11-3-21	859	10.2	D3S4
Pierson (07)	Mission Canyon 3bB	07 42B	7-3-28	844	9.60	D2S3
	Mission Canyon 3aA	07 43A	N.W. Pierson	862	12.2	D3S4
	Mission Canyon 3aB	07 43B	N.E. Pierson	842	8.72	D2S3
	Mission Canyon 3aC	07 43C	Pierson	840	7.93	D2S3
West Butler (08)	Lodgepole A	08 59A	West Butler	854	14.8	D3S4
Kirkella (09)	Lodgepole Dolomitic A	09 51A	W. Kirkella Lg A	897	21.6	D5S6
	Lodgepole Daly A	09 54A	Kirkella	888	20.5	D5S6
	Lodgepole Daly B	09 54B	W. Kirkella Lg B	896	21.1	D5S6
	Lodgepole Daly C	09 54C	18 & 19-12-29	905	22.4	D5S6
Souris Hartney (10)	Lodgepole Virden A	10 53A	Souris Hartney	866	10.4	D4S4
Coulter (11)	Lower Amaranth A	11 29A	T1 R27	851	8.03	D3S3
South Pierson (12)	Lower Amaranth A	12 29A	30-2-28, 24-2-29	844	8.66	D2S3
	Mission Canyon 3bA	12 42A	30-2-28	840	8.74	D2S3
	Mission Canyon 3bB	12 42B	20-2-28	850	8.60	D3S3
Other Areas (99)	Lower Amaranth C	99 29C	1-1-25	852	6.50	D3S3
	Lower Amaranth D	99 29D	Lyleton 27-1-28	844	8.68	D2S3
	Mission Canyon 3bA	99 42A	Coulter 6-2-27	852	9.13	D3S3
	Mission Canyon 1A	99 44A	Deloraine 31-2-23	848	9.53	D3S3
	Mission Canyon 1B	99 44B	Goodlands 33-1-24	844	8.30	D2S3
	Mission Canyon 1C	99 44C	S. Goodlands 5-1-24	841	8.34	D2S3
	Lodgepole WL A	99 52A	S. Regent 7-4-21	875	12.0	D4S4
	Lodgepole WL E	99 52E	Mountainside 16 & 21-2-21	860	10.3	D3S4
	Lodgepole WL F	99 52F	W. Regent 3-5-22	853	8.90	D3S3
	Lodgepole C	99 59C	W. Daly 29-10-28	861	16.2	D3S3

MONTHLY CRUDE OIL PRODUCTION



WELLS DRILLED



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CRUDE OIL SALES - TRANSPORTERS DISPOSTION

1984

PRODUCERS DISPOSTION

FIELD	PRODUCTION	OPENING INVENTORY	ADJUSTMENTS	CLOSING INVENTORY	SALES (m^3)	VALUE OF SALES
DALY	88 805.1	1 215.8	(165.7)	2 586.0	87 269.2	$ 16,051,580
TILSTON	10 988.3	286.5	186.9	268.6	11 193.1	2,033,478
WASKADA	270 155.6	3 221.6	(314.5)	3 701.7	269 361.0	49,550,622
LULU LAKE	1 767.0	53.3	705.0	111.7	2 413.6	431,749
VIRDEN	356 897.0	3 255.8	265.8	3 685.7	356 732.9	65,914,694
WHITEWATER	14 271.3	178.0	1 791.5	94.0	16 146.8	2,871,786
PIERSON	18 795.9	373.2	(8.1)	429.3	18 731.7	3,413,235
WEST BUTLER	501.5	30.0	—	44.6	486.9	88,968
KIRKELLA	12 435.0	416.4	19.6	460.6	12 410.4	2,074,798
SOURIS HARTNEY	2 787.8	93.2		105.4	2 775.6	490,062
COULTER	757.5	177.8	(566.8)	40.7	327.8	58,986
SOUTH PIERSON	5 796.0	136.3	(21.1)	209.4	5 701.8	1,040,564
OTHER AREAS	9 328.2	572.7	(1 703.8)	794.0	7 403.1	1,087,415
	793 286.2	10 010.6	188.8	12 531.7	790 953.9	$ 145,107,937

DELIVERIES TO TRANSPORTERS (m^3) AT CROMER, MANITOBA

Manitoba Production	791 490.9
Saskatchewan Production	90 953.7

TRANSPORTERS DISPOSITION

Opening Inventory (m^3):	
Norcen Pipelines Ltd.	274.9
Interprovincial Pipelines Ltd.	7 833.3
	890 552.8

TRANSPORTERS DELIVERIES (m^3) TO:

Province	Location	Refinery	
Ontario:	Bronte	BP	—
	Corunna	Shell	224 162.9
	Corunna	Sunoco	18 420.6
	Nanticoke	Texaco	32 412.4
	Sarnia	Imperial	275 493.1
Quebec:	Montreal	Imperial	—
	Montreal	Petrofina	6 314.1
	Montreal	Shell	131 222.6
	Montreal	Sunoco	40 257.1
	Montreal	Texaco	20 374.0
U.S.A.:			
Illinois	Mokena	Union	—
Michigan	Marysville	Sunoco	—
Minnesota	Clearbrook	Koch	90 873.5
Closing Inventory (m^3):			
Norcen Pipelines Ltd.			385.5
Interprovincial Pipelines Ltd.			51 907.8
Adjustment			(1 270.8)
			890 552.8

SUMMARY OF CRUDE OIL AND SALT WATER PRODUCTION - ALL FIELDS

	OIL				WATER		
	Cum. Prod. Dec. 31/83 m³	Production 1984 m³	Total Cum. Prod. m³	Wells Producing December 1984	Cum. Prod. Dec. 31/83 m³	Production 1984 m³	Total Cum. Prod. m³
Daly Field	3 564 666.2	88 782.2	3 653 448.4	185	14 794 154.5	929 619.2	15 723 773.7
Tilston Field	78 138.5	10 988.3	89 126.8	21	488 525.0	13 748.6	502 273.6
Waskada Field	457 763.9	270 155.6	727 919.5	314	404 656.2	404 174.8	808 831.0
Lulu Lake Field	35 556.6	1 767.0	37 323.6	3	158 012.7	10 986.8	168 999.5
Virden Field	17 540 692.5	356 897.0	17 897 589.5	550	63 348 502.5	3 929 149.1	67 277 651.6
Whitewater Field	80 095.9	14 271.3	94 367.2	15	47 071.2	27 637.2	74 708.4
Pierson Field	263 118.4	19 423.1	282 541.5	43	527 271.3	42 573.5	569 844.8
West Butler Field	29 911.3	501.5	30 412.8	3	6 521.0	10.3	6 531.3
Kirkella Field	194 213.8	12 435.0	206 648.8	36	1 365 445.9	143 493.8	1 508 939.7
Souris Hartney Field	125 010.0	2 787.8	127 797.8	7	221 091.9	14 454.9	235 546.8
Coulter Field	6 102.0	757.5	6 859.5	1	37 857.4	5 138.9	42 996.3
South Pierson Field	11 629.9	5 796.0	17 425.9	10	35 268.7	15 312.4	50 581.1
Other Areas	24 437.0	8 723.9	33 160.9	21	153 250.0	38 285.7	191 535.7
Undesignated Pools	—	—	—	—	5 178.7	1 046.6	6 225.3
PROVINCIAL TOTALS	22 411 336.0	793 286.2	23 204 622.2	1 209	81 592 807.0	5 575 631.8	87 168 438.8

SUMMARY OF CRUDE OIL PRODUCTION

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
DALY						
	LODGEPOLE A	Daly Unit #1	946 770.7	19 651.4	966 422.1	34
		Daly Unit #3	1 256 970.6	26 220.0	1 283 190.6	46
		Non-Unit	498 687.4	26 813.0	525 500.4	64
		Prev. Prod.	369 302.4		369 302.4	
	TOTAL	LODGEPOLE A	3 071 731.1	72 684.4	3 144 415.5	144
	LODGEPOLE B	Non-Unit	163 974.1	4 396.7	168 370.8	16
		Prev. Prod.	90 839.6		90 839.6	
	TOTAL	LODGEPOLE B	254 813.7	4 396.7	259 210.4	16
	LODGEPOLE C	Non-Unit	84 659.8	405.5	85 065.3	—
		Prev. Prod.	65 569.6		65 569.6	
	TOTAL	LODGEPOLE C	150 229.4	405.5	150 634.9	—
	LODGEPOLE D	Ebor Unit #1	48 807.8	3 913.4	52 721.2	6
		Non-Unit	23 055.7	7 032.6	30 088.3	16
		Prev. Prod.	16 028.5		16 028.5	
	TOTAL	LODGEPOLE D	87 892.0	10 946.0	98 838.0	22
	CONFIDENTIAL	Non-Unit	---	349.6	349.6	3
	TOTAL	CONFIDENTIAL WELLS	---	349.6	349.6	3
	TOTAL	DALY FIELD	3 564 666.2	88 782.2	3 653 448.4	185

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
TILSTON						
	MISSION CANYON 1A	Non-Unit	44 014.2	3 906.9	47 921.1	11
		Prev. Prod.	33 422.0		33 422.0	
	TOTAL	MISSION CANYON 1A	77 436.2	3 906.9	81 343.1	11
	MISSION CANYON 1B	Non-Unit	23.9	3.4	27.3	1
	TOTAL	MISSION CANYON 1B	23.9	3.4	27.3	1
	MISSION CANYON 1C	Non-Unit	678.4	7 078.0	7 756.4	9
			678.4	7 078.0	7 756.4	9
	TOTAL	TILSTON FIELD	78 138.5	10 988.3	89 126.8	21
WASKADA						
	LOWER AMARANTH A	Waskada Lower Amaranth Unit #1	99 337.0	55 294.5	154 631.5	22
		Waskada Unit #2	41 973.4	22 484.1	64 457.5	19
		Waskada Unit #3	—	4 926.7	4 926.7	9
		Waskada Unit #4	—	13 522.1	13 522.1	24
		Non-Unit	123 810.7	126 922.7	250 733.4	184
		Prev. Prod.	260.7		260.7	
	TOTAL	LOWER AMARANTH A	265 381.8	223 150.1	488 531.9	258
	LOWER AMARANTH D	Non-Unit	947.9	556.3	1 504.2	1
	TOTAL	LOWER AMARANTH D	947.9	556.3	1 504.2	1

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
WASKADA (Cont'd)					
MISSION CANYON 3bA	Waskada Unit #1	63 624.4	1 308.0	64 932.4	3
	Non-Unit	37 458.5	2 686.1	40 144.6	3
	Prev. Prod.	21 700.1		21 700.1	
TOTAL	MISSION CANYON 3bA	122 783.0	3 994.1	126 777.1	6
MISSION CANYON 3bB	Non-Unit	14 198.1	12 304.5	26 502.6	9
	Prev. Prod.	193.2		193.2	
TOTAL	MISSION CANYON 3bB	14 391.3	12 304.5	26 695.8	9
MISSION CANYON 3bC	Non-Unit	8 896.5	3 091.1	11 987.6	4
	Prev. Prod.	52.1		52.1	
TOTAL	MISSION CANYON 3bC	8 948.6	3 091.1	12 039.7	4
MISSION CANYON 3bD	Non-Unit	—	3 595.0	3 595.0	3
TOTAL	MISSION CANYON 3bD	—	3 595.0	3 595.0	3
MISSION CANYON 3bE	Non-Unit	—	300.5	300.5	1
TOTAL	MISSION CANYON 3bE	—	300.5	300.5	1
MISSION CANYON 3aA	Non-Unit	11 141.8	4 535.0	15 676.8	8
	Prev. Prod.	4 550.9		4 550.9	
TOTAL	MISSION CANYON 3aA	15 692.7	4 535.0	20 227."	8
MISSION CANYON 3aB	Non-Unit	6 132.7	342.3	6 475.0	1
	Prev. Prod.	399.0		399.0	
TOTAL	MISSION CANYON 3aB	6 531.7	342.3	6 874.0	1

FIELD/POOL		CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
WASKADA (Cont'd)					
MISSION CANYON 3aC	Non-Unit	5 530.0	2 725.6	8 255.6	6
TOTAL	MISSION CANYON 3aC	5 530.0	2 725.6	8 255.6	6
MISSION CANYON 3aD	Non-Unit	138.8	1 948.2	2 087.0	2
TOTAL	MISSION CANYON 3aD	138.8	1 948.2	2 087.0	2
MISSION CANYON 3aE	Non-Unit	4 639.5	4 269.0	8 908.5	3
	Prev. Prod.	1.5		1.5	
TOTAL	MISSION CANYON 3aE	4 641.0	4 269.0	8 910.0	3
MISSION CANYON 3aF	Non-Unit	300.6	215.0	515.6	1
TOTAL	MISSION CANYON 3aF	300.6	215.0	515.6	1
MISSION CANYON 3aG	Non-Unit	1 286.7	270.6	1 557.3	—
TOTAL	MISSION CANYON 3aG	1 286.7	270.6	1 557.3	—
MISSION CANYON 3aH	Non-Unit	6.0	—	6.0	—
TOTAL	MISSION CANYON 3aH	6.0	—	6.0	—
MISSION CANYON 3aI	Non-Unit	1 833.7	2 782.8	4 616.5	5
TOTAL	MISSION CANYON 3aI	1 833.7	2 782.8	4 616.5	5
MISSION CANYON 3aJ	Non-Unit	302.0	1 220.2	1 522.2	1
TOTAL	MISSION CANYON 3aJ	302.0	1 220.2	1 522.2	1

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL		CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
WASKADA (Cont'd)					
MISSION CANYON 1A	Prev. Prod.	1 860.7	---	1 860.7	--
TOTAL	MISSION CANYON 1A	1 860.7	---	1 860.7	--
MISSION CANYON 1B	Non-Unit	4 519.9	3 575.7	8 095.6	2
	Prev. Prod.	1 386.2		1 386.2	
TOTAL	MISSION CANYON 1B	5 906.1	3 575.7	9 481.8	2
MISSION CANYON 1C	Non-Unit	335.2	272.1	607.3	1
	Prev. Prod.	235.2		235.2	
TOTAL	MISSION CANYON 1C	570.4	272.1	842.5	1
MISSION CANYON 1D	Non-Unit	171.5	595.7	767.2	1
TOTAL	MISSION CANYON 1D	171.5	595.7	767.2	1
MISSION CANYON 1E	Non-Unit	378.0	23.4	401.4	--
TOTAL	MISSION CANYON 1E	378.0	23.4	401.4	--
MISSION CANYON 1F	Non-Unit	161.4	54.9	216.3	--
TOTAL	MISSION CANYON 1F	161.4	54.9	216.3	--
CONFIDENTIAL	Non-Unit	---	333.5	333.5	1
TOTAL	CONFIDENTIAL WELLS	---	333.5	333.5	1
TOTAL	WASKADA FIELD	457 763.9	270 155.6	727 919.5	314

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
LULU LAKE	LODGEPOLE WL A	Non-Unit	35 556.6	1 767.0	37 323.6	3
	TOTAL	LODGEPOLE WL A	35 556.6	1 767.0	37 323.6	3
	TOTAL	LULU LAKE FIELD	35 556.6	1 767.0	37 323.6	3
VIRDEN	LODGEPOLE A	North Virden Scallion Unit #1	8 227 612.5	166 393.4	8 394 005.9	173
		Non-Unit	908 194.4	26 295.0	934 489.4	64
		Prev. Prod.	149 881.6		149 881.6	
	TOTAL	LODGEPOLE A	9 285 688.5	192 688.4	9 478 376.9	237
	LODGEPOLE B	Virden-Roselea Unit #1	1 921 451.2	47 571.6	1 969 022.8	62
		Virden-Roselea Unit #2	804 849.5	19 814.5	824 664.0	36
		Virden-Roselea Unit #3	1 945 297.7	37 834.6	1 983 132.3	75
		Non-Unit	860 877.5	15 001.7	875 879.2	33
		Prev. Prod.	397 912.2		397 912.2	
	TOTAL	LODGEPOLE B	5 930 388.1	120 222.4	6 050 610.5	206
	LODGEPOLE C	Routledge Unit #1	1 836 016.6	30 803.6	1 866 820.2	80
		Non-Unit	---	37.2	37.2	2
		Prev. Prod.	20 400.7		20 400.7	
	TOTAL	LODGEPOLE C	1 856 417.3	30 840.8	1 887 258.1	82

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
VIRDEN (Cont'd)						
	LODGEPOLE D	East Routledge Unit #1	403 161.9	10 705.4	413 867.3	20
		Non-Unit	29 488.4	1 651.8	31 140.2	1
		Prev. Prod.	7 344.2		7 344.2	
	TOTAL	LODGEPOLE D	439 994.5	12 357.2	452 351.7	21
	LODGEPOLE E	Non-Unit	2 274.1	584.8	2 858.9	1
		Prev. Prod.	16 699.9		16 699.9	
	TOTAL	LODGEPOLE E	18 974.0	584.8	19 558.8	1
	LODGEPOLE F	Non-Unit	—	203.4	203.4	3
		Prev. Prod.	9 230.1		9 230.1	
	TOTAL	LODGEPOLE F	9 230.1	203.4	9 433.5	3
	TOTAL	VIRDEN FIELD	17 540 692.5	356 897.0	17 897 589.5	550
WHITEWATER	LODGEPOLE WL A	Whitewater Unit #1	74 271.1	521.4	74 792.5	4
	TOTAL	LODGEPOLE WL A	74 271.1	521.4	74 792.5	4
	LODGEPOLE WL B	Non-Unit	5 824.8	13 749.9	19 574.7	11
	TOTAL	LODGEPOLE WL B	5 824.8	13 749.9	19 574.7	11
	TOTAL	WHITEWATER FIELD	80 095.9	14 271.3	94 367.2	15

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
PIERSON						
	LOWER AMARANTH A	Non-Unit	—	42.0	42.0	—
	TOTAL	LOWER AMARANTH A	—	42.0	42.0	—
	MISSION CANYON 3A	Prev. Prod.	1 213.4	—	1 213.4	—
	TOTAL	MISSION CANYON 3A	1 213.4	—	1 213.4	—
	MISSION CANYON 3bB	Non-Unit	10 895.1	6 145.3	17 040.4	9
	TOTAL	MISSION CANYON 3bB	10 895.1	6 145.3	17 040.4	9
	MISSION CANYON 3aA	Non-Unit	8 225.3	958.1	9 183.4	4
		Prev. Prod.	12 156.9		12 156.9	
	TOTAL	MISSION CANYON 3aA	20 382.2	958.1	21 340.3	4
	MISSION CANYON 3aB	Non-Unit	111 735.3	8 855.1	120 590.4	21
		Prev. Prod.	8 475.2		8 475.2	
	TOTAL	MISSION CANYON 3aB	120 210.5	8 855.1	129 065.6	21
	MISSION CANYON 3aC	Non-Unit	105 420.5	3 336.2	108 756.7	9
		Prev. Prod.	4 996.7		4 996.7	
	TOTAL	MISSION CANYON 3aC	110 417.2	3 336.2	113 753.4	9
	MISSION CANYON 1A	Non-Unit	—	86.4	86.4	—
	TOTAL	MISSION CANYON 1A	—	86.4	86.4	—
	TOTAL	PIERSON FIELD	263 118.4	19 423.1	282 541.5	43

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
WEST BUTLER	LODGEPOLE A	West Butler Unit #1	29 911.3	501.5	30 412.8	3
	TOTAL	LODGEPOLE A	29 911.3	501.5	30 412.8	3
	TOTAL	WEST BUTLER FIELD	29 911.3	501.5	30 412.8	3
KIRKELLA	LODGEPOLE DOLOMITIC A	Non-Unit	7 098.4	747.7	7 846.1	3
		Prev. Prod.	88.6		88.6	
	TOTAL	LODGEPOLE DOLOMITIC A	7 187.0	747.7	7 934.7	3
	LODGEPOLE DALY A	Non-Unit	114 272.2	2 488.3	116 760.5	9
		Prev. Prod.	19 380.7		19 380.7	
	TOTAL	LODGEPOLE DALY A	133 652.9	2 488.3	136 141.2	9
	LODGEPOLE DALY B	Non-Unit	22 201.6	3 626.3	25 827.9	11
		Prev. Prod.	1 556.2		1 556.2	
	TOTAL	LODGEPOLE DALY B	23 757.8	3 626.3	27 384.1	11
	LODGEPOLE DALY C	Non-Unit	28 085.4	5 572.7	33 658.1	13
		Prev. Prod.	16.2		16.2	
	TOTAL	LODGEPOLE DALY C	28 101.6	5 572.7	33 674.3	13
	LODGEPOLE DALY D	Prev. Prod.	1 368.1	—	1 368.1	—
	TOTAL	LODGEPOLE DALY D	1 368.1	—	1 368.1	—

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
KIRKELLA (Cont'd)						
	LODGEPOLE DALY E	Prev. Prod.	146.4	--	146.4	--
	TOTAL	LODGEPOLE DALY E	146.4	--	146.4	--
	TOTAL	KIRKELLA FIELD	194 213.8	12 435.0	206 648.8	36
SOURIS HARTNEY						
	LODGEPOLE VIRDEN A	Non-Unit	124 327.9	2 787.8	127 115.7	7
		Prev. Prod.	682.1		682.1	
	TOTAL	LODGEPOLE VIRDEN A	125 010.0	2 787.8	127 797.8	7
	TOTAL	SOURIS HARTNEY FIELD	125 010.0	2 787.8	127 797.8	7
COULTER						
	LOWER AMARANTH A	Non-Unit	1 663.3	757.5	2 420.8	1
	TOTAL	LOWER AMARANTH A	1 663.3	757.5	2 420.8	1
	MISSION CANYON 3A	Prev. Prod.	4 438.7	--	4 438.7	--
	TOTAL	MISSION CANYON 3A	4 438.7	--	4 438.7	--
	TOTAL	COULTER FIELD	6 102.0	757.5	6 859.5	1

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION DECEMBER 31, 1983 m^3	PRODUCTION 1984 m^3	CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1984
SOUTH PIERSON						
	LOWER AMARANTH A	Non-Unit	1 517.3	967.0	2 484.3	2
		Prev. Prod.	1 397.5		1 397.5	
	TOTAL	LOWER AMARANTH A	2 914.8	967.0	3 881.8	2
	MISSION CANYON 3bA	Non-Unit	3 041.4	4 459.8	7 501.2	7
	TOTAL	MISSION CANYON 3bA	3 041.4	4 459.8	7 501.2	7
	MISSION CANYON 3bB	Non-Unit	5 673.7	369.2	6 042.9	1
	TOTAL	MISSION CANYON 3bB	5 673.7	369.2	6 042.9	1
	TOTAL	SOUTH PIERSON FIELD	11 629.9	5 796.0	17 425.9	10
	TOTAL	OTHER AREAS	24 437.0	8 723.9	33 160.9	21
	TOTAL	ALL FIELDS	22 411 336.0	793 286.2	23 204 622.2	1 209

Geocrude Energy Inc. (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
10-32-9-28	OIL	11 636.0	11 636.0	—	—	—	—	—	—	12.1	52.6	23.6	46.9	50.0	32.2	217.4	1.89	11 853.4
	WATER	140 277.8	140 277.8	—	—	—	—	—	—	469.0	2 624.8	1 282.2	2 368.6	3 407.2	192.3	10 344.1		150 621.9
15-32-9-28		17 963.0	17 963.5	—	—	—	—	—	—	75.9	39.0	35.9	41.3	12.2	29.6	233.9	2.36	18 197.4
		221 242.6	221 279.8	—	—	—	—	—	—	2 712.7	2 141.9	2 066.9	2 406.8	79.3	1 204.4	10 612.0		231 891.8
16-32-9-28		18 590.9	19 583.9	—	34.1	31.0	38.2	24.0	28.5	98.6	41.4	23.6	7.4	26.4	58.0	411.2	1.60	19 995.1
		169 479.8	253 791.9	—	3 798.9	3 315.9	2 516.1	1 333.0	1 389.7	4 307.6	2 164.9	1 643.8	392.9	2 487.3	5 135.4	28 485.5		282 277.4
13-33-9-28		7 825.7	11 712.1	30.5	28.4	31.0	29.3	30.7	30.6	31.0	26.6	29.9	30.7	30.5	31.0	360.2	1.00	12 072.3
		1 914.2	2 458.3	6.3	5.8	6.1	6.0	6.1	6.0	6.1	2.7	—	—	—	—	45.1		2 503.4
12-3-10-28		5 648.0	5 648.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 648.0
		9 759.6	9 759.6	—	—	—	—	—	—	39.6	—	—	—	—	—	39.6		9 799.2
13-3-10-28		20 697.1	45 307.0	79.3	70.9	77.7	73.3	79.9	70.5	69.3	65.5	71.8	66.9	31.7	59.4	816.2	2.34	46 123.2
		1 905.4	22 530.8	209.3	192.1	205.7	200.9	203.4	200.1	197.2	190.3	173.5	205.6	87.1	143.9	2 209.1		24 739.9
2-4-10-28		5 651.5	9 519.6	30.5	28.4	26.7	29.3	30.7	30.6	31.0	31.1	29.9	30.7	30.5	31.0	360.4	1.00	9 880.0
		2 380.0	6 774.5	46.9	43.1	39.7	45.0	45.4	44.8	45.5	46.6	38.9	45.9	41.3	28.9	512.0		7 286.5
3-4-10-28		8 475.2	15 007.9	106.7	85.3	78.5	88.0	92.1	92.0	93.1	74.8	83.7	58.5	76.1	62.0	990.8	2.78	15 998.7
		1 471.0	2 989.8	78.1	71.9	66.9	75.0	75.8	74.7	75.8	74.6	60.4	73.7	68.8	65.1	860.8		3 850.6
4-4-10-28		13 286.9	29 922.9	121.9	85.3	99.3	93.6	101.3	107.3	93.2	93.5	89.6	54.3	76.1	90.8	1 106.2	3.07	31 029.1
		2 724.1	5 710.6	109.3	100.7	107.5	116.0	106.2	104.5	106.1	108.8	90.7	96.0	85.7	98.8	1 230.3		6 940.9
5-4-10-28		31 872.4	68 267.8	71.9	102.4	121.1	117.4	142.6	121.6	121.1	93.5	89.6	20.5	59.8	108.3	1 169.8	3.64	69 437.6
		2 717.3	471 833.3	3 351.6	3 618.0	4 237.0	4 312.5	4 177.4	3 548.6	3 335.3	3 419.7	4 542.2	943.3	3 384.7	4 587.9	43 458.2		515 291.5
6-4-10-28		25 257.0	37 835.8	70.0	68.2	65.1	48.6	76.7	61.3	81.6	63.3	65.5	57.9	60.8	68.7	787.7	2.19	38 623.5
		2 331.4	5 542.9	78.1	71.8	61.4	62.1	75.8	74.7	75.8	77.7	64.9	73.1	68.8	72.2	856.4		6 399.3
9A-4-10-28 Prov.		7 504.8	15 902.4	79.3	70.9	77.7	70.4	73.7	73.6	71.4	68.3	68.8	66.9	31.7	59.4	812.1	2.39	16 714.5
		390.1	3 520.9	28.0	25.8	27.6	27.0	27.3	26.9	27.3	25.6	23.3	27.6	11.6	22.2	300.2		3 821.1
10-4-10-28 Prov.		3 395.7	3 395.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 395.7
		994.3	5 403.0	—	—	—	—	—	—	56.8	—	—	—	—	—	56.8		5 459.8
11-4-10-28		10 474.6	20 282.2	28.4	28.4	31.0	29.3	30.7	46.0	45.2	45.2	40.4	27.0	20.8	31.0	403.4	1.12	20 685.6
		21 985.0	168 191.8	1 600.4	1 251.1	1 335.6	1 349.5	1 366.0	1 239.6	1 204.9	1 430.8	1 185.4	1 368.2	1 206.1	1 242.4	15 780.0		183 971.8
12-4-10-28		38 067.5	70 783.5	21.2	28.4	31.0	29.3	30.7	42.9	46.6	45.2	40.4	29.2	48.5	48.0	441.4	1.23	71 224.9
		7 271.1	213 207.5	1 802.1	1 495.5	1 627.7	1 634.4	1 608.8	1 433.8	1 425.3	1 463.7	1 235.0	1 354.2	1 485.4	1 449.8	18 015.3		231 222.8
13-4-10-28		29 702.7	52 370.9	121.9	113.8	108.7	108.8	122.9	116.5	113.0	101.9	104.5	92.7	105.5	108.4	1 318.6	3.64	53 689.5
		6 611.0	15 078.8	125.0	100.7	107.5	111.3	121.4	134.4	114.7	106.8	91.5	197.0	132.1	130.1	1 472.5		16 551.3
14-4-10-28		29 923.5	44 680.4	45.7	28.4	31.0	29.3	30.7	61.3	49.6	46.5	40.9	36.6	33.3	44.5	477.8	1.31	45 158.2
		7 710.0	70 910.7	531.0	488.9	522.0	524.8	516.0	492.9	509.5	512.5	424.8	520.4	491.8	505.2	6 039.8		76 950.5
15-4-10-28 Prov.		755.8	816.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	816.6
		4 797.9	16 213.4	—	—	—	—	—	—	91.1	—	301.3	—	—	—	392.4		16 605.8
16-4-10-28 Prov.		12 175.5	31 439.0	73.2	65.2	71.3	70.4	76.8	73.6	71.4	65.5	68.8	64.8	31.7	59.4	792.1	2.34	32 231.1
		794.3	18 734.7	199.9	183.6	196.5	191.9	194.3	191.2	194.1	181.8	165.8	190.3	83.3	143.9	2 116.6		20 851.3
1-5-10-28		31 140.5	43 630.7	30.5	28.4	31.0	29.3	30.7	30.6	31.0	31.2	29.9	30.7	32.2	31.0	366.5	1.00	43 997.2
		28 187.6	50 465.9	46.9	43.0	46.0	45.0	45.5	44.8	45.5	46.4	38.8	31.0	41.3	43.3	517.5		50 983.4
2-5-10-28		15 962.0	26 763.0	30.5	28.4	31.0	29.3	28.7	29.6	31.0	23.9	29.9	30.7	29.4	17.0	339.4	0.99	27 102.4
		114 691.7	438 090.2	2 155.6	1 864.0	2 751.0	2 834.0	2 413.8	2 180.0	2 517.0	1 670.2	2 473.5	2 355.4	2 241.1	1 307.2	26 762.8		464 853.0
3-5-10-28		6 058.1	9 456.0	30.5	28.4	31.0	29.3	30.7	25.5	31.0	31.1	29.9	30.7	30.5	31.0	359.6	1.00	9 815.6
		1 147.2	1 494.9	—	5.8	6.1	6.0	6.1	—	6.1	—	—	—	—	—	30.1		1 525.0

*Includes Pre-Unit Production

DALY UNIT #1 (Cont'd)

LODGEPOLE A POOL
0159A

DALY FIELD

Geocrude Energy Inc. (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
7-5-10-28	OIL	25 071.7	46 246.1	51.8	47.4	62.0	67.6	61.4	44.4	43.0	46.5	44.9	56.0	45.1	47.6	617.7	1.73	46 863.8
	WATER	20 916.2	109 259.5	1 109.0	1 003.2	921.0	959.7	910.7	1 025.0	981.5	1 181.4	984.2	848.3	815.8	1 252.6	11 992.4		121 251.9
8-5-10-28		23 301.0	26 983.5	—	—	—	—	—	4.7	71.0	37.7	50.2	34.4	41.4	34.1	273.5	1.78	27 257.0
		21 702.5	85 283.4	—	—	—	—	—	—	2 066.9	1 526.4	2 248.2	1 987.4	1 498.0	1 484.2	10 811.1		96 094.5
9-5-10-28		24 903.9	47 486.5	40.5	—	—	46.1	36.0	46.0	41.8	46.3	44.9	20.4	36.5	62.0	420.5	1.70	47 907.0
		17 196.6	103 649.5	1 082.8	—	31.7	564.8	1 255.8	1 156.0	816.8	1 233.5	1 352.0	412.3	503.9	1 531.3	9 940.9		113 590.4
10-5-10-28		18 883.1	25 512.5	45.7	42.6	55.8	55.7	61.4	46.0	40.8	46.8	44.9	45.5	44.8	62.0	592.0	1.63	26 104.5
		17 091.1	82 124.5	1 124.6	1 092.6	1 074.6	962.7	880.3	1 090.2	856.0	1 088.1	1 049.0	1 074.2	808.9	1 184.6	12 285.8		94 410.3
15-5-10-28		1 092.2	4 508.9	36.1	42.6	52.7	52.8	61.4	46.0	37.2	46.8	44.9	42.6	45.7	42.0	550.8	1.52	5 059.7
		71.7	511.3	—	5.8	—	6.0	6.1	—	—	—	—	635.2	—	—	653.1		1 164.4
16-5-10-28		17 640.8	32 511.7	61.0	56.7	62.0	61.6	64.5	45.0	41.1	46.5	44.9	54.8	60.9	62.0	661.0	1.87	33 172.7
		12 907.6	20 329.2	125.0	114.7	122.8	120.0	121.4	87.6	93.9	123.7	103.6	92.0	110.1	106.9	1 321.7		21 650.9
1-8-10-28		8 280.5	12 009.0	30.5	28.4	31.0	28.2	30.7	30.6	31.0	31.2	29.9	30.7	30.5	31.0	363.7	1.00	12 372.7
		1 175.7	5 827.7	46.9	43.0	46.1	43.3	45.5	44.8	45.5	46.5	25.9	36.9	41.3	43.3	509.0		6 336.7
1A-9-10-28		7 800.9	20 946.4	54.9	51.1	58.9	52.8	55.3	45.4	46.6	42.7	44.9	45.3	21.6	35.6	555.1	1.63	21 501.5
		5 305.8	21 467.9	87.5	80.3	86.0	84.0	85.0	82.4	84.9	79.5	72.5	85.5	36.4	62.0	926.0		22 393.9
2-9-10-28		25 459.9	37 756.2	54.9	51.1	55.8	52.8	55.3	52.0	46.6	45.5	44.9	42.4	21.6	35.6	558.5	1.64	38 314.7
		1 248.6	9 469.6	53.0	48.8	52.2	51.0	51.6	50.7	51.6	48.2	44.0	51.9	22.1	37.7	562.8		10 032.4
3-9-10-28		20 921.9	30 596.0	76.2	73.8	74.4	67.6	70.7	67.4	56.5	50.4	59.8	60.4	30.2	47.5	734.9	2.20	31 330.9
		2 935.4	5 786.1	6.3	5.8	6.1	6.0	6.1	6.0	5.5	5.0	5.2	6.1	2.6	4.4	65.1		5 851.2
4-9-10-28		7 053.1	9 070.5	15.2	11.0	15.5	14.8	15.4	18.4	15.5	14.6	29.9	8.9	3.0	19.0	181.2	0.57	9 251.7
		10 601.3	65 936.3	1 477.7	1 248.6	2 235.2	1 358.5	1 314.4	1 263.5	624.7	616.8	577.6	649.4	149.2	1 173.2	12 688.8		78 625.1
5-9-10-28		10 342.0	16 027.4	70.1	62.4	68.2	61.6	64.5	61.1	62.1	58.0	59.8	52.5	28.7	52.3	701.3	2.07	16 728.7
		4 565.9	6 109.4	6.3	5.8	6.1	6.0	6.1	6.0	6.1	5.8	5.2	5.9	2.6	4.4	66.3		6 175.7
7-9-10-28		7.3	15.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	15.3
		70.1	4 897.9	—	—	—	—	—	—	—	—	—	—	—	—	—		4 897.9
8-9-10-28		4 883.6	12 006.1	64.0	59.7	62.0	58.7	61.4	58.2	62.1	58.0	59.8	54.8	28.7	52.3	679.7	1.99	12 685.8
		642.3	19 339.4	243.7	224.3	239.5	233.9	236.8	233.0	236.5	225.8	202.0	224.1	91.1	172.7	2 563.4		21 902.8
4-10-10-28 Prov.		7 664.6	14 902.3	51.8	48.3	49.6	46.9	49.1	46.0	40.3	37.0	44.9	36.5	17.3	35.6	503.3	1.48	15 405.6
		810.6	1 087.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 087.9
5-10-10-28 Prov.		10 410.5	18 267.4	51.8	39.1	49.6	46.9	49.1	46.0	40.3	37.0	44.9	36.5	17.3	35.0	493.5	1.47	18 760.9
		568.5	1 422.6	—	—	—	—	—	—	—	—	—	—	—	—	—		1 422.6
DALY UNIT #1 TOTAL OIL		565 781.4	946 770.7	1 676.5	1 537.5	1 671.6	1 657.2	1 769.8	1 699.2	1 873.0	1 685.1	1 690.1	1 446.1	1 291.0	1 654.3	19 651.4		966 422.1
TOTAL WATER		868 594.1	2 686 763.3	15 731.3	17 233.6	19 481.1	18 453.4	17 242.1	16 231.9	23 432.9	22 470.5	22 572.3	18 759.2	19 484.9	23 430.3	234 523.5		2 921 286.8

*Includes Pre-Unit Production

DALY UNIT #3 (Effective July 1, 1976)

LODGEPOLE A POOL
0159A

DALY FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
13-6-10-27 Prov.	OIL WATER	1 700.3 914.8	1 966.5 1 561.6	41.0 97.3	20.4 22.5	21.4 24.7	16.4 19.5	— —	17.4 30.6	18.8 25.9	18.6 19.2	24.1 25.6	24.5 27.2	25.3 25.9	24.7 24.3	252.6 342.7	0.82	2 219.1 1 904.3
4-7-10-27		4 632.4 3 084.1	7 626.9 4 912.3	25.0 17.4	25.8 16.7	26.2 17.6	27.3 19.0	27.9 19.7	29.0 29.8	24.1 19.3	30.6 18.5	29.5 18.3	25.8 16.7	31.1 18.6	30.2 17.3	332.5 228.9	0.93	7 959.4 5 141.2
5-1-10-28		2 617.1 512.9	3 804.4 1 255.3	20.5 13.9	21.1 13.3	21.4 14.1	22.4 15.2	23.9 16.4	23.2 23.3	21.8 17.1	25.1 14.8	18.7 —	19.0 —	19.8 —	19.2 —	256.1 128.1	0.67	4 060.5 1 383.4
11-1-10-28		758.3 17.2	758.3 17.2	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	758.3 17.2
13-1-10-28		40 982.4 1 130.7	50 162.9 2 005.7	97.9 3.5	101.1 3.4	102.4 3.5	106.0 3.8	114.8 4.1	112.5 6.0	103.4 4.3	100.4 3.1	115.1 3.7	112.6 3.7	120.7 3.7	118.1 3.5	1 305.0 46.3	3.63	51 467.9 2 052.0
15-1-10-28		43 880.8 1 310.8	52 501.3 3 456.9	91.1 38.2	94.0 36.7	93.7 38.1	98.8 41.5	106.8 45.6	92.2 53.7	84.7 38.4	97.5 33.3	93.7 33.0	95.8 35.3	99.0 33.5	96.1 31.2	1 143.4 458.5	3.12	53 644.7 3 915.4
5-2-10-28		7 301.9 8 298.2	9 010.4 8 298.2	18.2 —	18.7 —	19.1 —	19.7 —	21.4 —	21.1 —	19.2 16.9	22.3 14.8	21.4 14.7	21.6 15.5	21.9 14.4	22.0 13.9	246.6 90.2	0.71	9 257.0 8 388.4
7-2-10-28		3 147.4 1 985.8	3 147.4 1 985.8	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	—	3 147.4 1 985.8
8-2-10-28		20 740.5 1 311.0	27 039.5 1 400.9	56.9 —	58.8 —	59.5 —	60.0 —	66.4 —	50.1 —	34.0 —	32.4 —	50.9 —	51.8 —	52.6 —	52.2 —	625.6 —	1.81	27 665.1 1 400.9
9-2-10-28		17 494.9 528.9	21 553.9 1 158.8	36.4 6.9	37.6 6.7	38.1 7.1	39.7 7.6	42.5 8.3	42.2 11.9	24.5 5.4	44.5 7.4	42.8 —	43.5 —	45.2 —	42.5 —	479.5 61.3	1.35	22 033.4 1 220.1
10-2-10-28		7 875.7 444.7	10 510.5 618.0	25.0 —	25.8 —	23.7 —	27.3 —	29.2 —	29.0 —	26.6 —	30.6 —	5.4 29.3	5.3 30.3	5.7 29.7	5.3 26.8	238.9 116.1	0.66	10 749.4 734.1
13-2-10-28		32 120.0 57 117.4	32 120.0 57 117.4	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	—	32 120.0 57 117.4
14-2-10-28		19 016.8 3 718.4	24 908.0 3 891.0	54.6 —	46.0 —	51.6 —	59.6 —	64.1 —	63.2 —	58.4 7.2	80.7 7.4	69.9 6.6	79.0 7.8	82.0 7.4	79.7 6.9	788.8 43.3	2.25	25 696.8 3 934.3
15-2-10-28		13 758.1 1 082.0	17 256.1 1 210.6	36.4 —	37.6 —	38.1 —	39.7 —	42.7 —	42.2 —	35.0 —	43.4 —	32.1 —	32.7 —	33.9 —	33.0 —	446.8 —	1.23	17 702.9 1 210.6
9-10-10-28 Prov.		7 816.2 207.9	9 858.6 785.1	38.7 6.9	31.9 5.3	40.5 7.1	42.2 7.6	45.4 4.1	44.8 6.0	41.2 4.3	47.3 3.7	45.5 3.7	32.6 2.7	48.1 3.7	46.7 3.5	504.9 58.6	1.44	10 363.5 843.7
10-10-10-28 Prov.		11 380.7 641.2	15 387.5 859.3	36.4 13.9	37.6 13.3	38.1 14.1	39.7 15.2	37.4 —	36.9 —	33.9 —	36.1 —	37.5 —	38.2 —	39.6 —	38.5 —	449.9 56.5	1.24	15 837.4 915.8
16-10-10-28 Prov.		907.9 14 806.4	907.9 14 806.4	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	—	907.9 14 806.4
1-11-10-28 Prov.		54 260.3 10 233.5	63 382.2 16 746.5	91.1 107.7	93.5 102.9	95.3 109.3	83.9 18.9	90.8 20.7	89.0 29.6	81.8 21.2	67.2 13.1	91.0 18.3	62.0 13.0	80.9 65.9	79.7 62.4	1 006.2 583.0	2.90	64 388.4 17 329.5
3-11-10-28 Prov.		11 465.8 301.0	14 020.0 301.0	29.6 —	30.6 —	31.0 —	32.3 —	34.7 —	34.3 —	31.2 —	36.2 —	26.8 —	26.5 —	28.3 —	26.6 —	368.2 —	1.01	14 388.2 301.0
4-11-10-28 Prov.		22 596.5 1 144.5	28 439.1 1 190.8	59.2 —	61.1 —	61.9 —	64.6 —	69.4 —	68.5 —	62.9 —	72.4 —	50.9 —	51.8 —	53.7 —	52.2 —	728.6 —	1.99	29 167.7 1 190.8
5-11-10-28 Prov.		6 598.4 22 305.2	6 598.4 22 305.2	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	—	6 598.4 22 305.2
7-11-10-28 Prov.		19 444.2 439.7	23 614.1 439.7	36.4 —	40.0 —	40.5 —	40.6 —	45.4 —	44.8 —	41.2 —	47.3 —	45.5 —	43.5 —	48.1 —	46.7 —	520.0 —	1.43	24 134.1 439.7

*Includes Pre-Unit Production

DALY UNIT #3 (Cont'd)

LODGEPOLE A POOL
0159A

DALY FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
9-11-10-28 Prov. OIL WATER	21 185.6 594.9	25 606.9 2 794.0	31.9 —	32.9 —	33.3 —	33.4 —	37.4 —	36.9 —	33.9 —	39.0 —	37.5 —	35.9 —	37.4 —	38.5 —	428.0 —	1.18	26 034.9 2 794.0
11-11-10-28 Prov.	9 641.4 18 166.3	12 176.0 23 068.4	20.5 41.7	23.4 29.9	23.8 31.7	23.0 31.6	23.3 32.5	— —	17.0 27.0	27.8 33.3	26.8 33.0	27.1 34.9	28.3 33.5	27.5 31.2	268.5 360.3	0.84	12 444.5 23 428.7
13-11-10-28 Prov.	32 750.4 2 736.2	38 766.7 3 873.8	36.4 3.5	23.5 46.8	38.1 3.5	39.3 3.8	42.7 4.1	42.2 6.0	38.7 4.3	44.5 3.7	42.8 3.7	43.4 3.8	45.0 3.7	43.9 3.5	480.5 90.4	1.31	39 247.2 3 964.2
15-11-10-28 Prov.	25 197.1 2 186.5	30 471.7 2 860.0	50.1 10.4	54.0 26.7	54.8 28.2	55.5 29.5	53.4 —	49.8 —	48.4 —	55.7 —	53.6 —	51.1 —	56.6 —	54.9 —	637.9 94.8	1.76	31 109.6 2 954.8
1-12-10-28 Prov.	23 307.8 898.9	29 868.1 2 670.4	31.9 17.4	32.9 16.7	33.3 17.6	34.8 19.0	35.2 19.5	36.9 29.8	60.5 - -	49.4 —	66.9 —	68.5 —	70.7 —	68.7 —	589.7 120.0	1.65	30 457.8 2 790.4
3-12-10-28 Prov.	80 679.4 20 956.3	88 631.9 29 244.3	86.5 149.4	86.5 142.8	88.1 151.7	91.2 162.2	86.1 155.2	— —	62.4 127.8	49.8 77.0	99.1 157.5	93.4 155.2	98.1 149.8	101.6 149.0	942.8 1 577.6	3.09	89 574.7 30 821.9
5-12-10-28 Prov.	73 290.6 15 981.9	87 026.1 19 781.1	104.7 62.5	108.1 60.1	109.6 63.5	84.7 50.6	— —	92.9 82.3	100.6 69.4	94.7 77.7	91.0 76.9	87.0 76.8	96.1 78.1	93.4 72.8	1 062.8 770.7	3.36	88 088.9 20 551.8
7-12-10-28 Prov.	23 831.4 708.8	29 694.5 1 864.1	77.4 13.9	79.9 13.3	81.0 14.1	84.4 15.2	90.3 16.4	89.6 23.8	77.5 —	63.2 —	85.7 —	87.5 —	90.5 —	87.9 —	994.9 96.7	2.79	30 689.4 1 960.8
9-12-10-28	7 825.7 2 995.5	11 328.9 4 342.8	18.2 13.9	18.7 13.2	19.1 14.1	14.6 11.1	— —	— —	— —	— —	7.1 4.9	26.3 22.5	28.1 22.2	27.5 20.8	159.6 122.7	0.74	11 488.5 4 465.5
11-12-10-28	35 468.7 794.2	46 755.1 1 428.4	118.4 10.4	122.3 10.1	123.9 10.6	129.4 11.4	138.9 12.4	136.9 17.9	125.9 12.8	83.1 6.0	99.1 7.3	101.2 7.8	104.6 7.4	101.6 6.9	1 385.3 121.0	3.85	48 140.4 1 549.4
13-12-10-28	15 370.3 577.1	18 473.8 1 147.1	29.6 6.9	36.5 3.2	38.1 3.5	37.5 3.5	42.7 4.1	42.2 6.0	35.0 3.9	47.8 3.3	50.9 3.7	48.6 3.7	53.7 3.7	52.2 3.5	514.8 49.0	1.45	18 988.6 1 196.1
15-12-10-28	25 819.2 8 423.9	34 077.1 18 105.1	79.7 111.2	81.7 106.1	83.4 112.9	86.9 121.5	81.4 115.5	20.2 97.2	36.5 137.2	33.1 93.6	61.6 179.5	57.0 173.7	61.0 170.8	63.2 169.8	745.7 1 589.0	2.37	34 822.8 19 694.1
16-12-10-28	12 087.9 1 563.4	14 801.5 1 951.8	29.6 17.4	30.6 16.7	31.0 17.6	30.5 18.0	34.7 20.7	36.9 —	33.9 —	39.0 —	37.5 —	38.3 —	39.6 —	38.5 —	420.1 90.4	1.15	15 221.6 2 042.2
1-13-10-28	5 163.9 12 974.6	5 163.9 12 974.6	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	—	5 163.9 12 974.6
2-13-10-28	21 152.5 1 614.0	28 341.7 2 231.8	59.2 10.4	61.1 10.0	61.9 10.6	47.8 8.5	— —	— —	103.3 —	127.7 —	131.2 —	129.8 —	138.6 —	134.6 —	995.2 39.5	3.42	29 336.9 2 271.3
3-13-10-28	4 271.0 28 011.3	4 271.0 28 011.3	— —	— —	— —	Abandoned Producer - May 23, 1984				— —	— —	— —	— —	— —	— —	—	4 271.0 28 011.3
5-13-10-28	12 297.0 1 [illegible]81.7	15 366.9 2 066.9	22.8 —	23.5 —	23.8 —	18.4 —	— —	7.9 —	21.8 —	25.1 —	24.1 —	24.6 —	24.5 —	24.7 —	241.2 —	0.79	15 608.1 2 066.9
6-13-10-28	28 605.0 3 315.3	35 222.3 4 966.8	97.9 45.2	101.1 43.4	102.4 45.8	79.2 36.6	— —	34.0 23.3	159.8 72.6	71.1 24.3	176.8 62.3	180.4 66.3	179.8 61.0	181.0 58.9	1 363.5 539.7	4.73	36 585.8 5 506.5
7-13-10-28	4 108.9 23 215.4	4 108.9 23 215.4	— —	— —	— —	Converted to WIW - December 22, 1984				— —	— —	— —	— —	— —	— —	—	4 108.9 23 215.4
10-13-10-28	33 765.2 2 654.8	42 969.8 3 735.8	162.0 17.4	166.0 16.7	169.4 17.6	108.0 11.6	— —	111.7 17.9	170.6 21.2	108.6 —	104.4 —	106.9 —	109.5 —	107.1 —	1 424.2 102.4	4.52	44 394.0 3 838.2
11-13-10-28	8 516.3 18 758.7	8 516.3 18 758.7	— —	— —	— —	Converted to WIW - December 19, 1984				— —	— —	— —	— —	— —	— —	—	8 516.3 18 758.7

*Includes Pre-Unit Production

DALY UNIT #3 (Cont'd)

LODGEPOLE A POOL
0159A

DALY FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
12-13-10-28	OIL	24 280.6	30 270.9	56.9	58.7	59.5	45.6	—	—	42.2	30.6	29.5	30.1	29.1	30.2	412.4	1.43	30 683.3
	WATER	7 947.1	19 007.8	118.1	113.3	119.9	94.8	—	—	101.1	207.2	205.2	219.3	195.2	194.1	1 568.2		20 576.0
13-13-10-28		8 930.6	8 930.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	8 930.6
		2 984.1	2 984.1	—	—	—	—	—	—	—	—	—	—	—	—	—		2 984.1
14-13-10-28		24 114.4	26 968.0	32.0	39.9	40.5	25.8	—	—	28.7	47.3	21.4	21.9	22.4	22.0	301.9	1.07	27 269.9
		4 931.6	9 835.9	69.0	80.0	84.6	55.8	—	—	71.4	88.8	87.9	94.0	88.6	83.2	803.3		10 639.2
15-13-10-28		12 186.6	13 889.7	15.9	16.5	16.7	10.7	—	—	11.8	19.5	13.4	13.7	14.0	13.7	145.9	0.51	14 035.6
		10 363.1	14 682.0	52.1	50.0	52.9	34.9	—	—	44.6	55.5	73.3	78.3	73.9	69.3	584.8		15 266.8
3-14-10-28 Prov.		28 178.8	36 236.3	77.4	65.8	66.7	69.5	74.8	73.8	67.8	78.0	75.0	76.4	79.2	76.9	881.3	2.41	37 117.6
		2 772.5	4 248.5	13.9	—	—	—	—	—	—	—	—	—	—	—	13.9		4 262.4
4-14-10-28 Prov.		12 296.2	12 296.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	12 296.3
		65 136.2	65 136.2	—	—	—	—	—	—	—	68.0	—	—	—	—	68.0		65 204.2
5-14-10-28 Prov.		7 168.7	7 168.7	—	—	—	—	—	—	—	1.3	2.7	2.7	2.8	2.4	11.9	0.09	7 180.6
		387.2	387.2	—	—	—	—	—	—	—	45.9	98.9	105.1	100.4	81.5	431.8		819.0
6-14-10-28 Prov.		5 792.5	7 595.2	13.7	14.1	14.3	14.9	16.0	15.8	14.5	16.7	16.1	16.3	17.0	16.5	185.9	0.51	7 781.1
		115.7	149.8	—	—	—	—	—	—	—	—	—	—	—	—	—		149.8
12-14-10-28		5 880.2	6 730.0	29.6	30.6	28.7	22.1	—	2.9	29.0	20.8	32.1	32.7	33.9	33.0	295.4	1.03	7 025.4
		408.3	408.3	—	—	—	—	—	—	—	—	—	—	—	—	—		408.3
1-23-10-28		15 670.1	19 229.2	20.5	21.1	21.4	16.4	—	—	15.1	11.9	24.1	22.9	23.6	24.7	201.7	0.75	19 430.9
		142 975.0	194 045.5	548.9	526.7	557.3	440.9	—	—	469.8	254.9	527.6	524.2	496.0	499.1	4 845.4		198 890.9
8-23-10-28		25 372.2	29 303.9	34.2	35.2	35.7	27.4	—	—	24.1	30.3	40.2	38.2	39.3	41.2	345.8	1.25	29 649.7
		133 245.0	174 369.7	291.8	279.9	296.3	234.3	—	—	238.2	225.6	307.7	305.8	289.2	291.2	2 760.0		177 129.7
9-23-10-28		7 188.6	9 053.3	11.4	11.7	11.9	11.9	24.1	—	19.3	16.0	32.1	30.6	31.4	33.0	233.4	0.78	9 286.7
		142 782.0	221 915.1	788.5	756.6	800.7	827.6	1 045.5	—	949.9	593.1	1 227.2	1 219.5	1 153.7	1 161.2	10 523.5		232 438.6
2-24-10-28		4 159.8	6 383.4	142.9	42.5	42.9	27.6	—	36.4	43.6	50.1	29.5	30.4	31.1	30.2	507.2	1.60	6 890.6
		268.2	268.6	—	—	—	—	—	—	—	—	14.7	15.7	14.9	13.9	59.2		327.8
7-24-10-28		4 674.7	6 702.1	134.3	21.3	21.4	18.1	17.5	23.7	21.8	25.1	16.1	16.5	16.6	16.5	348.9	0.99	7 051.0
		809.4	953.9	6.9	6.7	7.1	6.2	6.0	11.9	8.5	7.4	11.0	11.9	10.9	10.4	104.9		1 058.8
DALY UNIT #3																		
TOTAL OIL		1 040 725.9	1 256 970.6	2 420.0	2 221.7	2 277.2	2 108.8	1 661.3	1 731.1	2 186.4	2 139.8	2 329.1	2 305.7	2 423.4	2 400.5	26 220.0		1 283 190.6
TOTAL WATER		814 971.4	1 063 808.9	2 726.5	2 589.7	2 697.4	2 376.9	1 550.8	507.0	2 519.7	2 000.6	3 235.5	3 270.7	3 155.8	3 110.1	29 740.7		1 093 549.6

*Includes Pre-Unit Production

Well		Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m3	1984 Production Daily m3	Cum. Total m3
HEAVERHEAD RESOURCES LTD.																	
14-28-9-28 Prov.	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	276.3	354.5	241.4	—	—	872.2		872.2
16-33-9-28		4 996.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 996.3
		691.1	—	—	—	—	—	—	—	—	—	—	—	—	—		691.1
13-34-9-28		3 886.7	10.1	9.3	10.2	9.3	8.8	9.1	8.7	9.4	9.2	9.8	9.7	9.9	113.5	0.33	4 000.2
		215.4	—	—	—	—	—	—	—	—	—	—	—	—	—		215.4
14-34-9-28		4 104.8	10.6	9.4	10.2	9.0	8.8	9.5	8.7	9.4	9.2	9.8	9.7	9.9	114.2	0.31	4 219.0
		66.0	—	—	—	—	—	—	—	—	—	—	—	—	—		66.0
1-3-10-28		1 657.2	24.0	22.8	25.1	23.6	23.4	23.1	23.5	24.3	23.3	24.4	23.8	24.6	285.9	0.78	1 943.1
		2 547.3	—	—	—	—	—	—	—	—	—	—	—	—	—		2 547.3
2-3-10-28		6 379.8	22.6	18.6	14.3	18.4	18.8	10.5	12.8	19.4	18.4	19.5	19.3	19.6	212.2	0.62	6 592.0
		1 805.9	7.6	8.0	6.1	5.2	5.3	4.2	4.5	4.3	4.1	5.5	4.3	3.7	62.8		1 868.7
3-3-10-28		6 876.4	19.9	18.7	20.0	18.7	18.5	18.5	18.6	19.4	18.4	19.6	19.3	19.6	229.2	0.63	7 105.6
		4 236.1	5.3	5.5	6.1	5.8	6.0	4.7	5.0	4.7	4.5	6.0	4.7	4.1	62.4		4 298.5
7-3-10-28		5 487.2	19.9	18.0	20.0	18.9	18.3	18.5	18.6	19.4	18.5	19.6	19.3	19.7	228.7	0.63	5 715.9
		625.5	—	—	—	—	—	—	—	—	—	—	—	—	—		625.5
8-3-10-28		6 253.3	23.5	20.2	22.9	21.4	20.7	20.4	21.5	21.6	20.7	20.4	21.7	22.2	257.2	0.71	6 510.5
		1 137.7	—	—	—	—	—	—	—	—	—	—	—	—	—		1 137.7
9-3-10-28		9 818.1	25.8	22.3	23.9	24.3	23.3	23.0	23.5	24.3	23.2	24.5	23.7	24.6	286.6	0.79	10 104.7
		2 894.4	—	—	—	—	—	—	—	—	—	—	—	—	—		2 894.4
16-3-10-28		10 572.0	10.1	9.3	10.5	9.3	8.8	9.1	8.6	9.4	9.2	9.8	9.7	9.9	113.7	0.31	10 685.7
		55 746.6	233.3	243.6	268.7	262.4	268.5	211.9	225.4	213.1	204.0	272.8	213.8	185.2	2 802.7		58 549.3
9-8-10-28 *(12/31)		—	—	—	—	—	—	—	—	—	—	—	—	2.7	2.7	2.70	2.7
		—	—	—	—	—	—	—	—	—	—	—	—	7.6	7.6		7.6
15-10-10-28 Prov.		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	—	—	—	—	128.9	—	128.9		128.9
TOTAL OIL		60 031.8	166.5	148.6	157.1	152.9	149.4	141.7	144.5	156.6	150.1	157.4	156.4	162.7	1 843.9		61 875.7
TOTAL WATER		69 966.0	246.2	257.1	280.9	273.4	279.8	220.8	234.9	498.4	567.1	525.7	351.7	200.6	3 936.6		73 902.6
CENTOBA OIL COMPANY LTD.																	
1-15-10-28	OIL	12 367.0	44.8	42.6	44.9	43.0	44.0	43.0	40.9	5.6	32.9	40.2	39.8	40.7	462.4	1.20	12 829.4
	WATER	98.5	—	—	—	—	—	—	—	48.7	9.9	5.8	3.9	3.6	71.9		170.4
CHEVRON CANADA RESOURCES LIMITED																	
9-20-9-28 Prov.	OIL	39 961.5	53.4	43.8	44.1	40.4	44.6	3.3	28.9	34.7	41.6	40.8	38.9	37.6	452.1	1.40	40 413.6
	WATER	606 651.1	5 753.2	5 304.6	5 699.0	5 851.2	6 643.7	750.9	3 354.8	4 158.9	5 245.2	4 918.6	4 621.0	4 926.6	57 227.7		663 878.8
16-20-9-28 Prov.		27 519.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	27 519.6
		736 259.2	—	—	—	—	—	—	—	—	—	—	—	—	—		736 259.2
14-21-9-28		27 817.3	35.6	30.0	30.3	29.6	30.5	22.4	30.8	26.6	28.4	28.6	26.6	26.1	345.5	0.95	28 162.8
		194 305.1	1 262.3	816.1	879.1	965.0	1 022.1	1 155.3	803.0	715.8	807.0	776.9	711.0	768.3	10 681.9		204 987.0
5-28-9-28 Prov.		11 447.9	20.0	11.3	11.6	11.1	11.7	8.6	11.9	10.6	10.9	11.0	10.2	10.0	138.9	0.38	11 586.8
		243 457.9	936.7	950.4	1 048.2	1 118.3	1 218.7	1 377.4	957.4	887.1	962.1	926.3	847.6	916.0	12 146.2		255 604.1

*On Production 1984
(Month/Day)

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
CHEVRON CANADA RESOURCES LIMITED (Cont'd)																	
11-29-9-28 Prov.	OIL	20 003.1	122.4	127.6	125.6	108.7	83.5	94.6	125.7	105.0	118.1	110.2	104.6	109.6	1 335.6	3.89	21 338.7
	WATER	577 558.5	11 227.6	10 686.1	11 213.8	10 895.3	8 608.3	15 018.6	10 071.4	8 697.0	10 286.6	9 187.0	8 574.2	9 920.4	124 386.3		701 944.8
13-29-9-28 Prov.		16 090.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	16 090.4
		245 875.5	—	—	—	—	—	—	—	—	—	—	—	—	—		245 875.5
14-29-9-28 Prov.		36 449.1	57.8	43.2	52.7	34.1	47.1	10.6	16.0	35.7	52.8	54.3	55.1	51.8	511.2	1.81	36 960.3
		935 142.7	3 653.9	2 489.1	3 234.5	2 352.4	3 336.2	1 160.8	882.6	2 036.8	3 167.5	3 116.0	3 107.7	3 228.5	31 766.0		966 908.7
1-31-9-28		31 648.3	28.9	30.2	30.3	29.8	26.6	—	27.8	28.8	28.4	27.6	27.7	25.9	312.0	0.95	31 960.3
		681 650.2	3 354.9	3 193.3	3 415.1	3 774.7	3 458.2	—	2 811.1	3 011.7	3 134.7	2 910.6	2 873.4	2 964.4	34 902.1		716 552.3
8-31-9-28		23 056.6	24.5	24.8	25.6	24.4	22.5	—	21.0	24.4	22.8	24.2	23.3	22.1	259.6	0.80	23 316.2
		127 976.3	664.3	613.2	676.3	722.6	684.8	—	497.3	596.4	586.3	596.8	565.0	591.0	6 794.0		134 770.3
3-32-9-28 Prov.		27 123.2	11.1	11.5	11.6	11.2	10.2	5.9	11.5	11.1	10.9	10.9	10.6	10.0	126.5	0.36	27 249.7
		340 010.6	1 993.0	1 883.3	2 023.3	2 177.0	2 054.4	1 818.1	1 792.9	1 789.1	1 862.2	1 775.7	1 695.1	1 772.9	22 637.0		362 647.6
6-32-9-28 Prov.		33 292.2	31.1	32.3	16.7	10.9	26.3	19.6	32.1	31.0	30.6	29.8	29.6	28.1	318.3	0.99	33 610.5
		278 882.4	1 328.7	1 255.6	701.7	506.7	1 257.6	1 449.0	1 195.3	1 192.8	1 241.5	1 154.3	1 130.1	1 181.9	13 595.2		292 477.6
11-32-9-28 Prov.		12 847.2	64.5	67.3	67.4	66.5	65.4	48.8	66.9	64.2	63.4	62.1	61.8	57.0	755.3	2.07	13 602.5
		157 041.7	4 882.9	4 647.5	4 957.1	5 493.9	5 561.4	6 386.6	4 423.2	4 383.4	4 562.4	4 272.3	4 182.1	4 256.1	58 008.9		215 050.6
6-10-10-28		10 478.0	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	366.0	1.07	10 844.0
		1 878.2	24.8	23.2	24.8	24.0	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	292.8		2 171.0
TOTAL OIL		317 734.4	480.3	451.0	447.1	396.7	399.4	243.8	403.6	403.1	437.9	430.5	418.4	409.2	4 921.0		322 655.4
TOTAL WATER		5 126 689.4	35 082.3	31 862.4	33 872.9	33 881.1	33 870.2	29 140.7	26 813.8	27 493.8	31 879.5	29 659.3	28 331.2	30 550.9	372 438.1		5 499 127.5
CONDOR PETROLEUMS INCORPORATED																	
12-7-10-27 *(06/19)	OIL	—	—	—	—	—	—	19.6	9.5	—	—	—	—	—	29.1	0.81	29.1
	WATER	—	—	—	—	—	—	124.2	120.0	—	—	—	—	161.2	405.4		405.4
MEAD PETROLEUMS & FARMS LTD.																	
3-25-10-28	OIL	534.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	534.7
	WATER	5 516.0	—	—	—	—	—	—	—	—	—	—	—	—	—		5 516.0
NEWSCOPE RESOURCES LIMITED																	
2-29-9-28 Prov. *(03/19)	OIL	—	—	—	58.5	80.9	59.2	59.9	34.1	56.8	66.5	41.3	29.4	46.0	532.6	2.02	532.6
	WATER	—	—	—	158.0	194.0	193.8	245.2	244.5	276.0	272.2	288.8	297.0	262.3	2 431.8		2 431.8
A9-29-9-28 Prov. *(12/18)		—	—	—	—	—	—	—	—	—	—	—	—	22.5	22.5	1.61	22.5
		—	—	—	—	—	—	—	—	—	—	—	—	217.0	217.0		217.0
A16-29-9-28 Prov. *(10/01)		—	—	—	—	—	—	—	—	—	—	90.5	58.8	44.6	193.9	2.13	193.9
		—	—	—	—	—	—	—	—	—	—	74.7	68.7	66.4	209.8		209.8
A2-32-9-28		1 408.9	74.2	69.1	73.2	54.6	39.1	—	—	—	54.9	60.2	46.2	56.1	527.6	2.25	1 936.5
		15 079.5	1 283.0	1 216.0	1 295.0	961.0	820.7	—	—	—	831.4	1 174.3	850.[illegible]	1 221.5	9 653.0		24 732.5

*On Production 1984 (Month/Day)

			Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
NEWSCOPE RESOURCES LIMITED (Cont'd)																		
A7-32-9-28		OIL	287.8	—	—	—	3.7	12.4	21.2	20.1	19.4	24.5	16.3	14.2	12.6	144.4	0.60	432.2
		WATER	945.2	—	—	—	119.1	142.1	187.2	181.8	175.5	158.9	147.5	140.6	182.1	1 434.8		2 380.0
TOTAL OIL			1 696.7	74.2	69.1	131.7	139.2	110.7	81.1	54.2	76.2	145.9	208.3	148.6	181.8	1 421.0		3 117.7
TOTAL WATER			16 024.7	1 283.0	1 216.0	1 453.0	1 274.1	1 156.6	432.4	426.3	451.5	1 262.5	1 685.3	1 356.4	1 949.3	13 946.4		29 371.1
RESMAN HOLDINGS LTD.																		
13-31-9-27		OIL	37.6	—	12.8	47.1	—	—	—	—	—	—	15.0	3.4	—	78.3	0.31	115.9
		WATER	24.9	340.3	207.9	129.2	—	232.7	72.8	203.2	136.1	29.1	—	186.3	1.4	1 539.0		1 563.9
1-35-9-28	*(08/08)		—	—	—	—	—	—	—	—	32.8	50.1	24.4	19.0	38.6	164.9	1.19	164.9
			—	—	—	—	—	—	—	—	105.8	107.5	60.8	55.6	59.5	389.2		389.2
2-35-9-28	*(08/04)		—	—	—	—	—	—	—	—	66.8	58.7	40.8	32.8	57.9	257.0	1.88	257.0
			—	—	—	—	—	—	—	—	177.9	105.8	77.2	72.8	81.2	514.9		514.9
3-35-9-28	*(08/25)		—	—	—	—	—	—	—	—	35.7	92.8	42.3	39.6	53.7	264.1	2.13	264.1
			—	—	—	—	—	—	—	—	58.2	224.0	74.7	82.1	75.8	514.8		514.8
4-35-9-28	*(07/21)		—	—	—	—	—	—	—	24.9	158.1	68.4	68.2	61.7	66.4	447.7	3.07	447.7
			—	—	—	—	—	—	—	52.7	102.2	53.0	74.6	79.1	73.1	434.7		434.7
6-35-9-28	*(01/24)		—	51.0	248.4	196.9	—	86.6	127.6	178.0	193.5	98.7	98.3	88.9	62.8	1 430.7	5.70	1 430.7
			—	2.2	52.6	55.1	—	66.6	20.8	21.1	30.4	42.0	37.1	39.4	35.2	402.5		402.5
7-35-9-28			195.2	—	29.3	35.0	—	3.2	33.2	49.0	24.0	25.1	26.0	22.0	24.8	271.6	0.92	466.8
			215.2	58.1	103.6	23.6	—	33.3	68.5	51.2	24.3	18.9	35.4	35.2	30.4	482.5		697.7
8-35-9-28	*(08/30)		—	—	—	—	—	—	—	—	21.4	58.3	54.3	42.8	59.3	236.1	1.95	236.1
			—	—	—	—	—	—	—	—	20.0	75.4	85.5	77.2	76.3	332.4		332.4
9-35-9-28	*(09/06)		—	—	—	—	—	—	—	—	—	99.3	55.4	56.1	67.2	278.0	2.44	278.0
			—	—	—	—	—	—	—	—	—	197.9	77.2	88.7	81.7	445.5		445.5
10-35-9-28	*(06/29)		—	—	—	—	—	—	20.0	76.0	58.5	86.4	67.7	49.2	60.4	418.2	2.83	418.2
			—	—	—	—	—	—	—	128.7	195.5	213.8	88.6	81.0	74.7	782.3		782.3
11-35-9-28	*(08/22)		—	—	—	—	—	—	—	—	4.0	30.1	17.4	38.3	74.5	164.3	1.75	164.3
			—	—	—	—	—	—	—	—	13.6	69.8	50.6	13.5	35.2	182.7		182.7
13-35-9-28	*(06/14)		—	—	—	—	—	—	111.5	187.8	159.8	84.1	88.2	79.8	65.2	776.4	4.88	776.4
			—	—	—	—	—	—	74.8	77.9	88.6	36.7	54.3	57.6	51.4	441.3		441.3
14-35-9-28	*(01/27)		—	33.8	214.8	204.6	—	134.6	88.3	44.9	91.5	138.5	83.1	75.2	67.6	1 176.9	4.84	1 176.9
			—	26.6	126.2	73.2	—	223.5	43.9	55.1	90.0	85.9	65.7	69.7	62.3	922.1		922.1
15-35-9-28	*(06/19)		—	—	—	—	—	—	53.9	91.1	163.8	109.4	111.9	59.2	59.1	648.4	3.95	648.4
			—	—	—	—	—	—	65.4	31.0	157.5	74.6	103.4	69.8	62.3	564.0		564.0
16-35-9-28			253.7	131.2	40.1	89.1	—	—	59.7	56.9	14.1	34.5	52.9	46.0	92.2	616.7	2.28	870.4
			178.1	376.8	301.8	338.9	—	293.0	385.5	302.8	90.8	164.8	182.9	154.8	147.8	2 739.9		2 918.0
5-36-9-28			132.8	—	30.3	29.9	2.6	16.8	34.5	16.0	—	1.4	—	18.6	—	150.1	0.83	282.9
			295.1	178.7	138.4	84.8	8.1	221.0	144.7	74.7	—	116.8	—	152.3	—	1 119.5		1 414.6
8-36-9-28	*(03/16)		—	—	—	62.3	—	—	33.4	13.4	—	—	—	—	—	109.1	1.49	109.1
			—	—	—	112.1	—	206.7	246.9	159.0	—	—	—	—	—	724.7		724.7
11-36-9-28 Prov.	*(05/21)		—	—	—	—	—	35.8	27.4	20.1	18.8	10.3	6.1	36.8	68.9	224.2	1.19	224.2
			—	—	—	—	—	24.1	4.0	—	9.5	1.8	32.3	307.7	144.1	523.5		523.5

*On Production 1984
(Month/Day)

LODGEPOLE A POOL
0159A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
RESMAN HOLDINGS LTD. (Cont'd)																	
13-36-9-28 Prov. *(01/13)	OIL	—	37.1	32.6	23.5	22.5	22.2	16.0	16.6	15.7	12.1	3.7	13.7	13.9	229.6	0.66	229.6
	WATER	—	—	49.1	—	—	0.8	—	—	—	2.4	3.0	—	—	55.3		55.3
16-36-9-28 *(02/08)		—	—	3.8	20.7	24.8	—	16.3	20.1	—	2.7	7.4	4.4	5.3	105.5	0.46	105.5
		—	30.8	27.0	24.8	—	14.3	10.3	—	7.4	—	2.9	—	—	117.5		117.5
4-6-10-27 Prov. *(02/06)		—	—	22.1	66.8	—	—	23.1	—	7.2	3.2	43.0	34.9	32.1	232.4	1.27	232.4
		—	—	265.8	159.6	—	147.5	178.4	5.7	98.3	94.3	135.0	106.7	72.5	1 263.8		1 263.8
12-6-10-27 Prov.		74.1	—	—	69.5	—	—	—	3.4	9.9	2.5	16.1	10.8	—	112.2	0.53	186.3
		188.0	123.0	176.8	106.5	—	198.0	191.2	47.5	103.2	87.5	136.4	75.4	—	1 245.5		1 433.5
4-1-10-28 *(12/08)		—	—	—	—	—	—	—	—	—	—	—	—	136.1	136.1	15.12	136.1
		—	—	—	—	—	—	—	—	—	—	—	—	24.6	24.6		24.6
9-1-10-28 *(11/30)		—	—	—	—	—	—	—	—	—	—	—	13.0	84.9	97.9	4.66	97.9
		—	—	—	—	—	—	—	—	—	—	—	7.2	10.0	17.2		17.2
1-2-10-28 *(06/02)		—	—	—	—	—	—	285.4	251.3	143.1	153.7	125.0	138.8	92.9	1 190.2	5.98	1 190.2
		—	—	—	—	—	—	116.7	117.2	74.3	64.5	132.9	41.0	37.9	584.5		584.5
2-2-10-28 *(07/23)		—	—	—	—	—	—	—	34.9	148.7	302.4	243.6	185.6	134.6	1 049.8	7.61	1 049.8
		—	—	—	—	—	—	—	15.2	58.7	75.0	55.2	68.6	65.5	338.2		338.2
3-2-10-28 *(05/28)		—	—	—	—	—	15.3	102.3	88.5	95.1	85.5	60.5	52.9	62.8	562.9	2.92	562.9
		—	—	—	—	—	39.0	174.0	125.7	123.7	78.7	80.0	82.1	75.8	779.0		779.0
4-2-10-28 *(09/24)		—	—	—	—	—	—	—	—	—	31.8	43.7	99.1	147.9	322.5	2.54	322.5
		—	—	—	—	—	—	—	—	—	153.8	265.3	239.5	213.8	872.4		872.4
TOTAL OIL		693.4	253.1	634.2	845.4	49.9	314.5	1 032.6	1 172.9	1 462.5	1 640.0	1 395.0	1 322.6	1 629.1	11 751.8		12 445.2
TOTAL WATER		901.3	1 136.5	1 449.2	1 107.8	8.1	1 700.5	1 797.9	1 468.7	1 766.0	2 174.0	1 909.0	2 243.3	1 592.5	18 353.5		19 254.8
RESMAN OIL & GAS LTD.																	
13-25-9-28 *(08/12)	OIL	—	—	—	—	—	—	—	—	32.2	92.2	78.7	65.1	66.7	334.9	2.79	334.9
	WATER	—	—	—	—	—	—	152.8	—	213.4	242.1	198.9	137.0	84.8	1 029.0		1 029.0
9-26-9-28 *(09/10)		—	—	—	—	—	—	—	—	—	78.0	40.8	29.9	63.4	212.1	2.02	212.1
		—	—	—	—	—	—	—	—	—	120.6	131.6	119.2	106.6	478.0		478.0
15-26-9-28 *(08/24)		—	—	—	—	—	—	—	—	45.1	180.0	134.2	60.5	71.2	491.0	3.93	491.0
		—	—	—	—	—	—	—	—	41.1	103.9	85.0	80.2	79.5	389.7		389.7
16-26-9-28 *(01/27)		—	10.5	95.8	142.8	—	64.9	76.9	22.2	77.3	71.1	102.7	78.2	67.0	809.4	2.94	809.4
		—	9.4	225.8	173.4	—	264.7	231.6	101.9	147.6	115.0	56.4	53.2	50.6	1 433.6		1 433.6
3-27-9-28 *(08/29)		—	—	—	—	—	—	—	—	10.9	61.2	35.4	22.1	—	129.6	1.39	129.6
		—	—	—	—	—	—	—	—	55.2	653.3	700.4	442.6	295.6	2 147.1		2 147.1
9-27-9-28 *(09/07)		—	—	—	—	—	—	—	—	—	154.7	97.3	92.7	58.1	402.8	4.07	402.8
		—	—	—	—	—	—	—	—	—	71.0	44.3	35.4	14.4	165.1		165.1
11-27-9-28 *(02/13)		—	—	41.8	47.2	—	28.4	111.2	19.1	—	—	—	—	—	247.7	2.61	247.7
		—	—	273.3	—	—	561.4	1 114.3	520.8	12.2	—	—	—	—	2 482.0		2 482.0
15-27-9-28 *(10/31)		—	—	—	—	—	—	—	—	—	—	11.6	176.8	52.4	240.8	9.95	240.8
		—	—	—	—	—	—	—	—	—	—	—	36.1	16.6	52.7		52.7
16-27-9-28 *(07/28)		—	—	—	—	—	—	—	27.7	44.5	239.1	206.8	181.0	155.6	854.7	6.73	854.7
		—	—	—	—	—	—	—	42.7	28.6	109.4	93.8	111.7	93.9	480.1		480.1

*On Production 1984 (Month/Day)

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
RESMAN OIL & GAS LTD. (Cont'd)																	
10-7-10-27 *(03/04)	OIL	—	—	—	4.7	5.8	11.1	53.0	10.3	27.8	—	17.2	7.6	20.4	157.9	0.70	157.9
	WATER	—	—	—	8.0	—	136.5	208.3	216.3	131.8	113.0	—	153.8	132.8	1 100.5		1 100.5
9-15-10-28		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	—	607.7	103.2	—	—	11.8	722.7		722.7
2-22-10-28 *(07/07)		—	—	—	—	—	—	—	16.6	85.8	77.1	68.5	50.1	72.6	370.7	3.04	370.7
		—	—	—	—	—	—	—	105.2	345.3	759.7	669.1	835.5	871.4	3 586.2		3 586.2
TOTAL OIL		—	10.5	137.6	194.7	5.8	104.4	241.1	95.9	323.6	953.4	793.2	764.0	627.4	4 251.6		4 251.6
TOTAL WATER		—	9.4	503.1	181.4	—	962.6	1 707.0	986.9	1 582.9	2 391.2	1 979.5	2 004.7	1 758.0	14 066.7		14 066.7
RUNDLE PETROLEUMS LTD.																	
5-21-9-28	OIL	48.8	—	—	—	—	—	—	3.2	0.2	2.3	—	26.5	4.5	36.7	0.62	85.5
	WATER	6 285.0	—	—	—	—	—	—	390.0	15.9	24.0	132.0	732.6	193.0	1 487.5		7 772.5
11-5-10-28		275.2	1.3	4.8	5.0	3.4	3.8	3.4	3.5	3.5	10.2	4.0	2.1	1.3	46.3	3.31	321.5
		878.3	16.1	21.8	21.4	19.1	13.7	10.1	13.9	10.5	13.3	12.1	9.1	11.4	172.5		1 050.8
TOTAL OIL		324.0	1.3	4.8	5.0	3.4	3.8	3.4	6.7	3.7	12.5	4.0	28.6	5.8	83.0		407.0
TOTAL WATER		7 163.3	16.1	21.8	21.4	19.1	13.7	10.1	403.9	26.4	37.3	144.1	741.7	204.4	1 660.0		8 823.3
TRITON PETROLEUM LIMITED																	
3-24-10-28	OIL	49 877.7	85.9	80.6	84.6	81.0	84.2	77.0	80.0	81.6	75.6	78.7	78.9	81.5	969.6	2.65	50 847.3
	WATER	13 663.5	48.3	46.0	49.5	45.3	49.9	47.8	49.3	48.7	46.5	40.1	47.4	49.6	568.4		14 231.9
5-24-10-28		40 714.1	65.0	63.5	66.0	58.8	63.6	59.8	61.6	62.0	53.4	41.1	58.1	59.1	712.0	1.98	41 426.1
		269 912.9	1 039.9	997.2	1 064.5	974.1	1 088.6	1 052.4	1 085.4	1 072.0	1 024.0	882.3	1 042.5	1 092.3	12 415.2		282 328.1
6-24-10-28		14 713.6	30.2	28.2	29.0	26.9	28.4	28.5	29.6	29.3	27.6	35.2	37.4	37.3	367.6	1.01	15 081.2
		19 732.3	96.7	91.9	99.0	90.6	100.0	95.7	98.7	97.4	93.1	60.1	71.0	74.5	1 068.7		20 801.0
TOTAL OIL		105 305.4	181.1	172.3	179.6	166.7	176.2	165.3	171.2	172.9	156.6	155.0	174.4	177.9	2 049.2		107 354.6
TOTAL WATER		303 308.7	1 184.9	1 135.1	1 213.0	1 110.0	1 238.5	1 195.9	1 233.4	1 218.1	1 163.6	982.5	1 160.9	1 216.4	14 052.3		317 361.0
PREVIOUS PRODUCERS **NON-UNIT**	OIL	369 302.4															369 302.4
	WATER	1 534 745.2															1 534 745.2
LODGEPOLE A POOL																	
TOTAL OIL		3 071 731.1	5 308.3	5 419.4	5 954.3	4 723.6	4 733.5	5 401.9	6 158.8	6 429.1	7 548.5	6 935.4	6 782.2	7 289.4	72 684.4		3 144 415.5
TOTAL WATER		10 814 985.3	57 416.2	56 268.0	60 308.9	57 396.1	58 014.8	51 367.9	57 640.5	57 556.9	65 292.9	58 921.1	58 834.5	64 177.3	703 195.1		11 518 180.4

*On Production 1984 (Month/Day)

LODGEPOLE B POOL
0159B

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
CHEVRON CANADA RESOURCES LIMITED																	
15-1-9-28	OIL	32 018.0	53.8	48.7	52.2	48.6	48.7	44.8	47.0	47.4	37.1	44.7	49.6	47.5	570.1	1.56	32 588.1
	WATER	626 352.1	4 371.2	4 097.4	4 371.3	4 190.6	4 122.8	3 899.5	4 086.2	4 236.0	3 285.1	3 424.8	3 685.8	3 775.5	47 546.2		673 898.3
14-13-9-28		81.4	20.1	8.7	9.5	8.2	102.3	88.2	69.6	43.9	93.6	50.9	57.0	32.7	584.7	1.68	666.1
		12.6	0.6	3.3	6.7	114.5	116.0	56.7	62.6	73.5	34.3	31.0	35.1	41.7	576.0		588.6
TOTAL OIL		32 099.4	73.9	57.4	61.7	56.8	151.0	133.0	116.6	91.3	130.7	95.6	106.6	80.2	1 154.8		33 254.2
TOTAL WATER		626 364.7	4 371.8	4 100.7	4 378.0	4 305.1	4 238.8	3 956.2	4 148.8	4 309.5	3 319.4	3 455.8	3 720.9	3 817.2	48 122.2		674 486.9
NEWSCOPE RESOURCES LIMITED																	
11-6-9-27 Prov.	OIL	12 347.2	17.6	25.4	25.5	22.8	23.6	17.6	10.4	12.8	17.5	18.2	16.5	15.4	223.3	0.63	12 570.5
	WATER	269 428.7	1 818.0	1 987.0	2 132.0	2 023.0	2 068.0	1 668.0	1 212.0	1 274.0	1 550.0	1 852.0	1 739.8	1 516.0	20 839.8		290 268.5
BUNDLE PETROLEUMS LTD.																	
4-15-9-28	OIL	128.7	26.5	38.0	19.0	11.1	10.5	72.8	72.8	55.0	26.9	51.4	24.7	10.5	419.2	2.43	547.9
	WATER	23 437.3	1 692.0	1 757.4	992.1	1 335.0	1 446.0	1 430.0	1 217.0	2 146.0	1 030.0	1 194.0	916.0	699.5	15 855.0		39 292.3
SCURRY-RAINBOW OIL LIMITED																	
5-10-9-28	OIL	6 561.0	13.8	12.0	13.5	12.9	7.4	12.7	15.0	8.2	9.5	9.3	9.5	9.9	133.7	0.39	6 694.7
	WATER	141 235.8	799.2	728.6	683.9	651.3	386.8	732.1	769.9	678.5	749.9	739.0	764.3	784.8	8 468.3		149 704.1
11-10-9-28 Prov.		14 732.3	23.6	20.5	23.0	22.1	23.5	21.9	24.9	36.9	42.4	42.0	42.1	44.2	367.1	1.02	15 099.4
		235 391.3	984.9	898.0	842.9	802.8	886.7	902.2	918.2	1 582.7	1 749.3	1 723.7	1 782.8	1 830.7	14 904.9		250 296.2
13-10-9-28 Prov.		18 148.9	51.2	41.4	34.2	47.9	51.0	44.8	55.9	45.2	51.9	51.3	51.4	54.0	580.2	1.66	18 729.1
		102 012.1	956.9	812.4	560.2	779.9	861.5	826.7	921.9	617.8	682.8	672.8	695.9	714.5	9 103.3		111 115.4
TOTAL OIL		39 442.2	88.6	73.9	70.7	82.9	81.9	79.4	95.8	90.3	103.8	102.6	103.0	108.1	1 081.0		40 523.2
TOTAL WATER		478 639.2	2 741.0	2 439.0	2 087.0	2 234.0	2 135.0	2 461.0	2 610.0	2 879.0	3 182.0	3 135.5	3 243.0	3 330.0	32 476.5		511 115.7
TRITON PETROLEUM LIMITED																	
15-31-8-27	OIL	2 562.[illegible]	6.6	6.8	7.7	6.6	6.2	7.4	8.4	6.1	10.5	6.0	7.7	7.4	87.4	0.24	2 650.3
	WATER	71 176.6	401.7	389.6	413.9	400.9	424.6	400.9	414.5	437.6	396.1	415.8	388.9	417.2	4 901.7		76 078.3
16-31-8-27		7 776.7	12.3	14.6	15.5	14.0	13.9	12.6	14.1	14.9	10.5	13.5	12.8	12.3	161.0	0.44	7 937.7
		140 128.7	685.2	641.6	681.6	660.3	683.3	660.8	683.1	680.5	652.2	684.8	641.1	687.0	8 041.5		148 170.2
13-32-8-27		4 716.3	15.5	11.2	14.6	12.4	15.3	8.8	13.1	15.3	12.2	13.8	13.9	11.7	157.8	0.43	4 874.1
		123 364.3	636.3	595.9	633.1	613.3	635.1	613.1	658.5	656.4	605.5	660.3	618.4	648.3	7 574.2		130 938.5
1-6-9-27		8 440.4	12.5	10.2	13.7	7.9	12.9	11.2	10.0	11.0	10.0	9.9	14.1	9.1	132.5	0.36	8 572.9
		144 852.5	685.2	641.6	681.6	660.3	683.3	660.8	683.1	680.5	652.2	684.8	641.1	687.0	8 041.5		152 894.0
2-6-9-27		10 295.0	14.4	14.7	16.6	15.0	15.2	14.8	14.7	15.2	15.7	16.0	13.7	15.0	181.0	0.49	10 476.0
		206 911.4	905.9	824.8	876.3	848.8	878.7	872.9	877.7	875.3	838.4	855.5	801.1	834.6	10 290.0		217 201.4

LODGEPOLE B POOL
0159B

TRITON PETROLEUM LIMITED (Cont'd)		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
4-6-9-27	OIL	2 900.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 900.3
	WATER	18 938.2	—	—	—	—	—	—	—	—	—	—	—	—	—		18 938.2
5-6-9-27		8 933.6	5.3	4.8	5.6	4.9	5.0	5.1	4.9	5.0	8.9	3.7	5.2	5.0	63.4	0.17	8 997.0
		142 181.6	709.9	664.7	706.2	684.0	707.9	684.2	707.3	704.1	652.2	684.8	641.1	687.0	8 233.4		150 415.0
6-6-9-27		12 882.2	10.9	4.7	9.8	6.4	11.0	5.5	9.6	6.4	11.3	6.8	6.6	9.8	98.8	0.27	12 981.0
		140 784.2	661.0	619.0	657.7	637.1	659.2	636.9	658.5	656.4	628.8	660.3	687.0	736.6	7 898.5		148 682.7
7-6-9-27		12 710.5	26.1	27.4	28.3	25.7	27.4	25.3	25.3	25.6	22.4	28.0	24.6	25.3	311.4	0.85	13 021.9
		108 931.4	661.1	619.0	657.7	637.1	659.2	636.9	658.5	656.4	628.8	660.3	618.4	662.8	7 756.2		116 687.6
8-1-9-28		8 738.7	29.2	28.1	30.9	29.4	27.5	27.2	27.6	28.1	17.6	27.8	25.8	25.9	325.1	0.89	9 063.8
		151 721.5	685.2	641.6	681.7	660.3	683.3	660.8	683.1	680.5	652.2	684.8	641.1	687.0	8 041.6		159 763.1
TOTAL OIL		79 956.6	132.8	122.5	142.7	122.3	134.4	117.9	127.7	127.6	119.1	125.5	124.4	121.5	1 518.4		81 475.0
TOTAL WATER		1 248 990.4	6 031.5	5 637.8	5 989.8	5 802.1	6 014.6	5 827.3	6 024.3	6 027.7	5 706.4	5 991.4	5 678.2	6 047.5	70 778.6		1 319 769.0
PREVIOUS PRODUCERS NON-UNIT	OIL	90 839.6															90 839.6
	WATER	874 512.4															874 512.4
LODGEPOLE B POOL																	
TOTAL OIL		254 813.7	339.4	317.2	319.6	295.9	401.4	420.7	423.3	377.0	398.0	393.3	375.2	335.7	4 396.7		259 210.4
TOTAL WATER		3 521 372.7	16 654.3	15 921.9	15 578.9	15 699.2	15 902.4	15 342.5	15 212.1	16 636.2	14 787.8	15 628.7	15 297.9	15 410.2	188 072.1		3 709 444.8

LODGEPOLE C POOL
0159C

BEAVERHEAD RESOURCES LTD.		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
5-28-8-27 Prov.	OIL	22 090.2	9.2	5.1	10.2	4.7	9.1	11.1	8.0	6.4	9.7	6.4	4.8	—	84.7	4.98	22 174.9
	WATER	52 475.8	—	—	—	—	—	—	—	—	—	—	—	—	—		52 475.8
6-28-8-27 Prov.		16 244.2	8.6	4.9	10.6	4.8	14.8	8.7	9.1	6.4	10.0	6.4	4.8	—	89.1	4.95	16 333.3
		37 749.6	—	—	—	—	—	—	—	—	—	—	—	—	—		37 749.6
10-28-8-27		148.3	8.9	4.8	9.9	8.2	16.4	8.1	7.2	4.1	9.3	—	6.4	—	83.3	4.38	231.6
		15.4	—	—	—	—	—	—	—	—	—	—	—	—	—		15.4
11-28-8-27		27 665.0	8.9	4.9	9.9	7.7	9.5	10.8	8.1	4.4	4.5	5.6	2.4	—	76.7	4.51	27 741.7
		64 131.3	—	—	—	—	—	—	—	—	—	—	—	—	—		64 131.3
12-28-8-27		18 512.1	8.6	4.3	10.0	9.4	9.4	4.8	5.4	4.1	3.9	5.9	5.9	—	71.7	4.78	18 583.8
		84 097.4	—	—	—	—	—	—	—	—	—	—	—	—	—		84 097.4
TOTAL OIL		84 659.8	44.2	24.0	50.6	34.8	59.2	43.5	37.8	25.4	37.4	24.3	24.3	—	405.5		85 065.3
TOTAL WATER		238 469.5	—	—	—	—	—	—	—	—	—	—	—	—	—		238 469.5

LODGEPOLE C POOL
0159C

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS NON-UNIT	OIL	65 569.6															65 569.6
	WATER	152 621.4															152 621.4
LODGEPOLE C POOL																	
TOTAL OIL		150 229.4	44.2	24.0	50.6	34.8	59.2	43.5	37.8	25.4	37.4	24.3	24.3	—	405.5		150 634.9
TOTAL WATER		391 090.9	—	—	—	—	—	—	—	—	—	—	—	—	—		391 090.9

EEOR UNIT #1 (Effective July 1, 1964)

LODGEPOLE D POOL
0159D

Mead Petroleums & Farms Ltd. (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
14-23-9-29	OIL	3 456.1	7 238.3	12.2	13.4	13.6	13.8	15.3	13.8	1.4	35.4	72.8	101.1	59.8	80.0	432.6	1.44	7 670.9
	WATER	522.7	614.8	2.4	2.6	2.8	2.8	4.4	4.9	0.8	51.8	42.7	43.1	37.9	67.0	263.2		878.0
2-26-9-29		2 524.8	5 835.1	12.3	13.3	13.5	13.8	15.1	4.8	113.8	69.9	47.7	47.9	41.0	37.5	430.6	1.30	6 265.7
		318.1	394.9	2.2	2.7	2.9	3.0	2.0	0.2	12.9	37.5	39.7	101.7	42.0	15.4	265.2		660.[illegible]
3-26-9-29		5 558.0	6 764.4	0.1	0.2	0.3	0.3	13.5	3.8	11.9	14.3	13.8	16.2	14.0	15.5	103.9	0.48	5 868.3
		1 944.0	7 123.9	0.1	0.1	0.2	0.2	218.9	162.1	572.1	718.3	525.5	302.5	365.0	247.0	3 112.0		10 235.9
4-26-9-29		2 536.4	3 977.0	—	—	—	—	15.3	13.8	5.7	—	1.4	0.6	1.3	—	38.1	0.47	4 015.1
		49.1	145.8	—	—	—	—	2.0	4.3	3.8	—	—	0.5	—	—	10.6		156.4
6-26-9-29		3 861.8	7 850.4	12.1	13.4	13.6	13.7	12.2	13.8	14.8	14.3	11.6	15.3	14.5	114.9	264.2	0.78	8 114.6
		453.4	526.1	2.1	2.6	2.8	2.9	0.2	2.4	6.0	2.2	0.8	—	—	157.3	179.3		705.4
11-26-9-29		4 257.9	2 244.0	127.2	142.3	207.5	186.9	308.2	214.6	218.5	172.4	208.8	242.5	182.9	149.6	2 361.4	6.75	4 605.4
		480.6	7 724.2	689.2	961.9	1 171.1	989.4	2 071.4	1 612.4	1 243.5	1 752.8	2 240.6	1 738.8	1 368.1	1 312.0	17 151.2		24 875.4
12-26-9-29		3 158.8	6 792.9	12.2	13.5	13.7	13.9	15.3	13.8	14.8	12.1	12.7	15.3	10.0	135.3	282.6	0.82	7 075.5
		497.2	754.9	2.3	2.7	2.9	3.0	4.3	2.1	6.0	2.2	4.4	—	—	180.7	210.6		965.5
Previous Producers		8 098.1	8 105.7															8 105.7
		2 779.3	2 779.3															2 779.3
EEOR UNIT #1																		
TOTAL OIL		33 451.9	48 807.8	176.1	196.1	262.2	242.4	394.9	278.4	380.9	318.4	368.8	438.9	323.5	532.8	3 913.4		52 721.2
TOTAL WATER		7 044.4	20 06[illegible].9	698.3	972.6	1 182.7	1 001.3	2 303.2	1 788.4	1 845.1	2 564.8	2 853.7	2 189.6	1 813.0	1 979.4	21 192.1		41 256.0

*Includes Pre-Unit Production

Well	On Prod.*		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
BEAVERHEAD RESOURCES LTD.																		
11-25-9-29	*(07/08)	OIL	—	—	—	—	—	—	—	153.3	133.4	119.9	54.9	10.1	119.6	591.2	4.38	591.2
		WATER	—	—	—	—	—	—	—	159.1	166.4	290.6	298.3	126 2	409.5	1 450.1		1 450.1
12-25-9-29	*(10/20)		—	—	—	—	—	—	—	—	—	—	27.0	6.9	178.0	211.9	6.84	211.9
			—	—	—	—	—	—	—	—	—	—	0.8	3.5	76.1	80.4		80.4
13-25-9-29	*(08/03)		—	—	—	—	—	—	—	—	109.9	141.9	59.2	57.1	78.9	447.0	3.49	447.0
			—	—	—	—	—	—	—	0.5	118.1	261.7	257.4	298.9	235.3	1 171.9		1 171.9
14-25-9-29	*(02/26)		—	—	198.6	309.9	214.1	226.5	260.4	278.7	169.6	121.5	56.2	61.2	65.9	1 962.6	7.11	1 962.6
			—	—	—	40.2	149.1	328.8	595.3	701.4	741.6	659.6	490.6	730.0	760.3	5 196.9		5 196.9
15-25-9-29	*(04/08)		—	—	—	—	98.7	217.2	179.9	141.0	123.5	91.2	59.1	43.4	98.1	1 052.1	4.48	1 052.1
			—	—	—	—	52.6	113.7	56.6	80.7	124.4	90.6	85.7	43.5	83.3	731.1		731.1
2-36-9-29			7 404.9	20.8	18.9	21.6	20.0	19.7	19.1	19.5	19.7	19.0	16.7	21.0	12.2	228.2	0.64	7 633.1
			11 693.8	27.5	14.7	11.7	15.1	15.6	15.4	15.2	17.0	14.8	13.4	11.9	6.7	179.0		11 872.8
3-36-9-29	*(12/14)		—	—	—	—	—	—	—	—	—	—	—	—	69.6	69.6	4.09	69.6
			—	—	—	—	—	—	—	—	—	—	—	—	20.8	20.8		20.8
4-36-9-29	*(08/31)		—	—	—	—	—	—	—	—	5.6	302.2	272.4	198.0	128.4	906.6	7.95	906.6
			—	—	—	—	—	—	—	—	11.8	51.0	55.1	50.9	22.9	191.7		191.7
5-36-9-29			7 219.4	15.8	15.5	20.2	14.6	15.1	14.3	14.6	14.8	14.2	15.6	18.0	4.5	177.2	0.53	7 396.6
			2 269.3	25.9	13.9	11.0	14.2	14.7	14.4	14.2	15.9	13.9	13.5	16.2	3.7	171.5		2 440.8
6-36-9-29			8 431.4	17.8	18.4	16.5	18.0	19.9	19.1	19.5	19.7	19.0	17.7	18.8	11.9	216.3	0.62	8 647.7
			3 008.7	17.5	9.4	7.5	9.8	10.1	9.9	9.8	11.0	9.6	14.3	15.6	8.7	133.2		3 141.9
7-36-9-29	*(08/17)		—	—	—	—	—	—	—	—	20.3	27.2	13.5	—	—	61.0	0.44	61.0
			—	—	—	—	—	—	234.5	897.3	1 284.3	29.9	19.4	—	563.8	3 029.2		3 029.2
TOTAL OIL			23 055.7	54.4	251.4	368.2	365.4	498.4	492.8	626.6	616.5	856.1	592.3	434.5	767.1	5 923.7		28 979.4
TOTAL WATER			16 971.8	70.9	38.0	70.4	240.8	482.9	926.1	1 878.2	2 490.5	1 421.7	1 248.5	1 296.7	2 191.1	12 355.8		29 327.6
NEWSCOPE RESOURCES LIMITED																		
10-26-9-29 Prov.	*(11/24)	OIL	—	—	—	—	—	—	—	—	—	—	—	13.6	104.6	118.2	4.08	118.2
		WATER	—	—	—	—	—	—	—	—	—	—	—	28.2	174.6	202.8		202.8
16-26-9-29 Prov.	*(09/28)		—	—	—	—	—	—	—	—	—	12.3	113.7	93.1	57.3	276.4	3.18	276.4
			—	—	—	—	—	—	—	—	—	28.3	86.2	70.9	66.1	251.5		251.5
2-35-9-29	*(06/19)		—	—	—	—	—	—	24.7	71.9	62.4	64.4	57.3	56.4	36.9	374.0	2.13	374.0
			—	—	—	—	—	—	254.2	142.0	57.8	45.7	39.0	40.0	39.5	618.2		618.2
12-36-9-29 Prov.	*(09/24)		—	—	—	—	—	—	—	—	—	22.9	62.6	95.3	58.5	239.3	3.03	239.3
			—	—	—	—	—	—	—	—	—	94.1	184.3	329.2	228.3	835.9		835.9
A13-36-9-29 Prov.	*(12/12)		—	—	—	—	—	—	—	—	—	—	—	—	45.7	45.7	2.86	45.7
			—	—	—	—	—	—	—	—	—	—	—	—	49.1	49.1		49.1
14-36-9-29 Prov.	*(11/21)		—	—	—	—	—	—	—	—	—	—	—	23.8	31.5	55.3	1.54	55.3
			—	—	—	—	—	—	—	—	—	—	—	95.1	51.0	146.1		146.1
TOTAL OIL			—	—	—	—	—	—	24.7	71.9	62.4	99.6	233.6	282.2	334.5	1 108.9		1 108.9
TOTAL WATER			—	—	—	—	—	—	254.2	142.0	57.8	168.1	309.5	563.4	608.6	2 103.6		2 103.6

*On Production 1984
(Month/Day)

LODGEPOLE D POOL
0159D

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS NON-UNIT	OIL / WATER	16 028.5 / 29 669.9															16 028.5 / 29 669.9
LODGEPOLE D POOL																	
TOTAL OIL / TOTAL WATER		87 892.0 / 66 705.6	230.5 / 769.2	447.5 / 1 010.6	630.4 / 1 253.1	607.8 / 1 242.1	893.3 / 2 786.1	795.9 / 2 968.7	1 079.4 / 3 865.3	997.3 / 5 113.1	1 324.5 / 4 443.5	1 264.8 / 3 747.6	1 040.2 / 3 673.1	1 634.4 / 4 779.1	10 946.0 / 35 651.5		98 838.0 / 102 357.1

CONFIDENTIAL 01X

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
RESMAN OIL & GAS LTD.																	
6-25-9-28 *(12/25)	OIL / WATER	— / —	— / —	— / —	— / —	— / —	— / —	— / —	— / —	— / —	— / —	— / —	— / —	22.8 / —	22.8 / —	11.40	22.8 / —
11-25-9-28 *(06/03)		— / —	— / —	— / —	— / —	— / —	— / —	40.5 / —	19.5 / 3.8	16.1 / —	16.5 / 2.4	17.0 / —	3.9 / —	42.0 / 41.5	155.5 / 47.7	0.89	155.5 / 47.7
8-27-9-28 *(08/29)		— / —	— / —	— / —	— / —	— / —	— / —	— / —	— / —	5.1 / 14.8	68.0 / 552.4	40.2 / 626.0	33.6 / 688.5	24.4 / 771.1	171.3 / 2 652.8	1.75	171.3 / 2 652.8
TOTAL OIL / TOTAL WATER		— / —	— / —	— / —	— / —	— / —	— / —	40.5 / —	19.5 / 3.8	21.2 / 14.8	84.5 / 554.8	57.2 / 626.0	37.5 / 688.5	89.2 / 812.6	349.6 / 2 700.5		349.6 / 2 700.5
PREVIOUS PRODUCERS	OIL / WATER	— / —															
CONFIDENTIAL WELLS																	— / —
TOTAL OIL / TOTAL WATER		— / —	— / —	— / —	— / —	— / —	— / —	40.5 / —	19.5 / 3.8	21.2 / 14.8	84.5 / 554.8	57.2 / 626.0	37.5 / 688.5	89.2 / 812.6	349.6 / 2 700.5		349.6 / 2 700.5

*On Production 1984 (Month/Day)

DALY FIELD

DALY FIELD		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
Lodgepole A Pool	OIL	3 071 731.1	5 308.3	5 419.4	5 954.3	4 723.6	4 733.5	5 401.9	6 158.8	6 429.1	7 548.5	6 935.4	6 782.2	7 289.4	72 684.4		3 144 415.5
	WATER	10 814 985.3	57 416.2	56 268.0	60 308.9	57 396.1	58 014.8	51 367.9	57 640.5	57 556.9	65 292.9	58 921.1	58 834.5	64 177.3	703 195.1		11 518 180.4
Lodgepole B Pool		254 813.7	339.4	317.2	319.6	295.9	401.4	420.7	423.3	377.0	398.0	393.3	375.2	335.7	4 396.7		259 210.4
		3 521 372.7	16 654.3	15 921.9	15 578.9	15 699.2	15 902.4	15 342.5	15 212.1	16 636.2	14 787.8	15 628.7	15 297.9	15 410.2	188 072.1		3 709 444.8
Lodgepole C Pool		150 229.4	44.2	24.0	50.6	34.8	59.2	43.5	37.8	25.4	37.4	24.3	24.3	—	405.5		150 634.9
		391 090.9	—	—	—	—	—	—	—	—	—	—	—	—	—		391 090.9
Lodgepole D Pool		87 892.0	230.5	447.5	630.4	607.8	893.3	795.9	1 079.4	997.3	1 324.5	1 264.8	1 040.2	1 634.4	10 946.0		98 838.0
		66 705.6	769.2	1 010.6	1 253.1	1 242.1	2 786.1	2 968.7	3 865.3	5 113.1	4 443.5	3 747.6	3 673.1	4 779.1	35 651.5		102 357.1
Confidential Wells		—	—	—	—	—	—	40.5	19.5	21.2	84.5	57.2	37.5	89.2	349.6		349.6
		—	—	—	—	—	—	—	3.8	14.8	554.8	626.0	688.5	812.6	2 700.5		2 700.5
FIELD TOTAL																	
TOTAL OIL		3 564 666.2	5 922.4	6 208.1	6 954.9	5 662.1	6 087.4	6 702.5	7 718.8	7 850.0	9 392.9	8 675.0	8 259.4	9 348.7	88 782.2		3 653 448.4
TOTAL WATER		14 794 154.5	74 839.7	73 200.5	77 140.9	74 337.4	76 703.3	69 679.1	76 721.7	79 321.0	85 079.0	78 923.4	78 494.0	85 179.2	929 619.2		15 723 773.7

Well		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
ADNAC MINERALS LTD.																	
4-5-6-29	OIL	1 095.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	1 095.7
	WATER	1 092.6	—	—	—	—	—	—	—	—	—	—	—	—	—		1 092.6
COLUMBIA GAS DEVELOPMENT OF CANADA LTD.																	
9-6-6-29 Prov. *(09/25)	OIL	—	—	—	—	—	—	—	—	—	8.6	25.4	—	—	34.0	0.38	34.0
	WATER	—	—	—	—	—	—	—	—	—	10.3	51.9	31.5	11.1	104.8		104.8
MANDAK DEVELOPMENT COMPANY LIMITED																	
1-6-6-29	OIL	5 728.3	—	—	—	15.6	9.6	17.5	9.9	11.4	4.8	—	—	—	68.8	0.42	5 797.1
	WATER	24 487.4	—	—	—	334.1	429.6	525.1	492.7	492.7	238.4	—	—	—	2 512.6		27 000.0
NEWSCOPE RESOURCES LIMITED																	
14-30-5-29	OIL	729.0	51.3	46.8	43.8	33.6	45.6	43.7	37.8	34.7	40.2	40.3	21.0	36.0	474.8	1.33	1 203.8
	WATER	830.2	120.9	128.6	125.0	108.7	120.9	89.6	75.0	137.1	179.6	131.1	110.5	151.1	1 478.1		2 308.3
TUNDRA OIL & GAS																	
13-30-5-29 *(09/18)	OIL	—	—	—	—	—	—	—	—	—	19.0	94.3	80.1	65.0	258.4	2.46	258.4
	WATER	—	—	—	—	—	—	—	—	—	2.0	66.3	50.6	67.9	186.8		186.8
15-30-5-29		52.6	33.9	11.8	20.3	15.7	19.5	19.2	30.0	15.7	36.4	29.0	23.9	29.8	285.2	0.87	337.8
		1 522.3	77.9	75.6	68.3	36.4	78.1	56.1	53.7	44.9	41.0	44.4	32.6	33.8	642.8		2 165.1
2-31-5-29		2 754.2	30.1	28.6	28.2	21.7	24.7	16.0	17.4	26.5	31.5	46.9	52.1	46.1	369.8	1.09	3 124.0
		3 196.6	36.7	29.9	9.6	8.1	8.7	7.4	8.6	17.6	17.4	29.9	43.1	38.8	255.8		3 452.4
3-31-5-29		1 720.7	100.2	84.9	79.8	66.4	81.2	73.3	66.9	59.6	68.8	77.4	63.6	66.5	888.6	2.45	2 609.3
		815.8	93.4	102.9	109.0	84.1	87.2	80.4	33.7	119.1	125.6	127.9	129.8	138.8	1 231.9		2 047.7
4-31-5-29 *(09/26)		—	—	—	—	—	—	—	—	—	9.3	57.7	40.3	39.1	146.4	1.53	146.4
		—	—	—	—	—	—	—	—	—	4.7	30.1	26.6	27.4	88.8		88.8
6-31-5-29		1 025.0	67.0	54.8	50.7	43.8	62.0	54.3	50.2	42.3	50.4	49.9	42.4	46.1	613.9	1.71	1 638.9
		1 331.8	121.4	199.8	201.9	176.5	240.1	228.6	204.6	232.7	241.7	222.5	234.4	246.4	2 550.6		3 882.4
A7-31-5-29		1 410.0	37.3	28.9	15.0	26.5	31.0	27.2	12.9	12.0	14.3	24.4	21.2	22.2	272.9	0.79	1 682.9
		2 360.1	20.4	24.1	18.6	19.0	7.3	6.9	7.9	10.6	10.5	10.5	10.8	11.6	158.2		2 518.3
8-31-5-29		8 725.3	6.7	6.5	10.5	10.2	9.0	12.4	8.6	8.1	10.0	10.4	11.7	8.0	112.1	0.31	8 837.4
		72 688.5	—	—	—	—	0.1	—	—	—	—	0.1	0.1	—	0.3		72 688.8
A10-31-5-29		2 260.4	31.0	29.5	28.3	24.4	31.5	24.2	19.9	20.7	17.2	21.0	12.8	18.5	279.0	0.81	2 539.4
		2 840.3	55.3	44.8	41.7	33.6	21.8	24.3	65.4	45.2	48.8	45.7	29.8	41.8	498.2		3 338.5
11-31-5-29		4 454.9	—	—	—	—	0.3	Abandoned Producer - November 10, 1984				—	5.1	—	5.4	1.80	4 460.3
		29 451.0	—	—	—	—	0.2	—	—	—	—	—	11.7	—	11.9		29 462.9

*On Production 1984 (Month/Day)

MISSION CANYON 1A POOL
0244A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
TUNDRA OIL & GAS (Cont'd)																	
15-31-5-29	OIL	7 040.0	—	—	—	—	—	Abandoned Producer - May 17, 1984				—	—	—	—	—	7 040.0
	WATER	53 547.4	—	—	—	—	—	—	—	—	—	—	—	—	—		53 547.4
12-32-5-29 Prov.	OIL	7 018.1	6.3	9.2	9.0	8.1	6.9	9.8	7.2	8.3	8.8	7.1	8.5	8.4	97.6	0.27	7 115.7
	WATER	34 346.7	—	—	—	—	—	—	0.1	—	—	—	0.1	—	0.2		34 346.9
TOTAL OIL		36 461.2	312.5	254.2	241.8	216.8	266.1	236.4	213.1	193.2	265.7	418.1	361.7	349.7	3 329.3		39 790.5
TOTAL WATER		202 100.5	405.1	477.1	449.1	357.7	443.5	403.7	374.0	470.1	491.7	577.4	569.6	606.5	5 625.5		207 726.0
PREVIOUS PRODUCERS	OIL	33 422.0															33 422.0
	WATER	258 693.4															258 693.4
MISSION CANYON 1A POOL																	
TOTAL OIL		77 436.2	363.8	301.0	285.6	266.0	321.3	297.6	260.8	239.3	319.3	483.8	382.7	385.7	3 906.9		81 343.1
TOTAL WATER		487 204.1	526.0	605.7	574.1	800.5	994.0	1 018.4	941.7	1 099.9	920.0	760.4	711.6	768.7	9 721.0		496 925.1

MISSION CANYON 1B POOL
0244B

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
TUNDRA OIL & GAS																	
3-30-5-29 Prov.	OIL	23.9	—	—	—	—	Abandoned Producer - December 11, 1984				—	—	—	3.4	3.4	3.40	27.3
	WATER	1 158.5	—	—	—	—	—	—	—	—	—	—	—	3.5	3.5		1 162.0
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1B POOL																	
TOTAL OIL		23.9	—	—	—	—	—	—	—	—	—	—	—	3.4	3.4		27.3
TOTAL WATER		1 158.5	—	—	—	—	—	—	—	—	—	—	—	3.5	3.5		1 162.0

MISSION CANYON 1C POOL
0244C

NEWSCOPE RESOURCES LIMITED		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
14-5-6-29	*(07/24) OIL	—	—	—	—	—	—	—	30.3	88.8	52.2	36.3	26.7	26.1	260.4	1.64	260.4
	WATER	—	—	—	—	—	—	—	0.6	7.3	16.6	22.8	27.3	26.3	100.9		100.9
1-8-6-29	*(02/25)	—	—	30.2	91.9	160.7	116.8	106.5	99.4	86.0	61.2	51.7	47.4	48.6	900.4	3.27	900.4
		—	—	2.3	14.7	11.7	18.4	31.5	26.5	23.0	13.5	9.0	10.4	23.7	184.7		184.7
2-8-6-29	*(02/27)	—	—	26.4	149.[illegible]	111.5	142.7	153.2	137.9	138.1	156.8	122.5	115.4	134.8	1 388.5	6.94	1 388.5
		—	—	3.3	5.1	21.8	31.7	12.2	10.2	15.3	21.1	43.3	43.3	46.7	254.0		254.0
8-8-6-29		20.8	171.5	154.6	181.1	131.0	189.5	135.2	118.3	162.4	159.9	222.1	196.0	133.7	1 955.3	6.50	1 976.1
		2.6	1.8	—	8.8	9.7	12.4	22.4	22.2	31.2	29.9	80.7	85.1	92.6	396.8		399.4
4-9-6-29	*(03/06)	—	—	—	134.7	79.0	33.8	54.4	40.4	43.4	66.4	41.0	34.0	30.8	557.9	2.21	557.9
		—	—	—	27.3	55.7	32.0	85.2	119.4	138.4	196.5	211.5	205.2	198.1	1 270.3		1 270.3
5-9-6-29		314.4	175.9	138.7	180.5	149.6	153.5	115.1	98.0	97.0	91.1	72.5	65.6	61.4	1 399.1	5.42	1 713.5
		17.5	22.5	37.4	14.7	29.0	37.8	43.2	43.5	49.1	41.2	37.6	34.9	32.3	423.2		440.7
11-9-6-29	*(03/20)	—	—	—	18.8	26.1	14.0	7.6	6.6	9.7	—	0.8	7.4	3.4	94.4	0.50	94.4
		—	—	—	45.0	78.0	74.2	78.2	48.7	44.1	—	35.1	55.0	2[illegible].2	487.5		487.5
12-9-6-29		343.2	48.8	26.0	39.9	38.5	46.0	47.2	36.6	31.4	19.6	21.8	23.2	13.1	392.1	1.49	735.3
		142.3	39.9	61.5	47.3	43.2	43.1	79.4	99.1	88.9	56.3	19.6	19.8	5.4	603.5		745.8
14-9-6-29	*(07/18)	—	—	—	—	—	—	—	43.5	35.5	18.0	14.3	15.[illegible]	2.7	129.9	1.03	129.9
		—	—	—	—	—	—	—	5.9	38.7	66.1	66.8	90.6	35.1	303.2		303.2
TOTAL OIL		678.4	396.2	375.9	796.1	696.4	696.3	619.2	611.0	692.3	625.2	583.0	531.6	454.8	7 078.0		7 756.4
TOTAL WATER		162.4	64.2	104.5	162.9	250.1	249.6	352.1	376.1	436.0	441.2	526.4	571.6	489.4	4 024.1		4 186.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1C POOL																	
TOTAL OIL		678.4	396.2	375.9	796.1	696.4	696.3	619.2	611.0	692.3	625.2	583.0	531.6	454.8	7 078.0		7 756.4
TOTAL WATER		162.4	64.2	104.5	162.9	250.1	249.6	352.1	376.1	436.0	441.2	526.4	571.6	489.4	4 024.1		4 186.5

TILSTON FIELD		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
Mission Canyon 1A Pool	OIL	77 436.2	363.8	301.0	285.6	266.0	321.3	297.6	260.8	239.3	319.3	483.8	382.7	385.7	3 906.9		81 343.1
	WATER	487 204.1	526.0	605.7	574.1	800.5	994.0	1 018.4	941.7	1 099.9	920.0	760.4	711.6	768.7	9 721.0		496 925.1
Mission Canyon 1B Pool		23.9	—	—	—	—	—	—	—	—	—	—	—	3.4	3.4		27.3
		1 158.5	—	—	—	—	—	—	—	—	—	—	—	3.5	3.5		1 162.0
Mission Canyon 1C Pool		678.4	396.2	375.9	796.1	696.4	696.3	619.2	611.0	692.3	625.2	583.0	531.6	454.8	7 078.0		7 756.4
		162.4	64.2	104.5	162.9	250.1	249.6	352.1	376.1	436.0	441.2	526.4	571.6	489.4	4 024.1		4 186.5
FIELD TOTAL																	
TOTAL OIL		78 138.5	760.0	676.9	1 081.7	962.4	1 017.6	916.8	871.8	931.6	944.5	1 066.8	914.3	843.9	10 988.3		89 126.8
TOTAL WATER		488 525.0	590.2	710.2	737.0	1 050.6	1 243.6	1 370.5	1 317.8	1 535.9	1 361.2	1 286.8	1 283.2	1 261.6	13 748.6		502 273.6

*On Production 1984 (Month/Day)

WASKADA LOWER AMARANTH UNIT #1 (Effective January 1, 1983)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
9-23-1-26	OIL	2 707.5	3 875.7	193.1	218.0	240.5	297.7	311.7	302.8	229.4	342.1	368.0	256.1	200.1	190.1	3 149.6	8.61	7 025.3
	WATER	2 212.6	5 749.0	728.2	539.4	600.8	494.8	483.6	425.8	543.7	432.6	216.2	498.8	314.0	483.9	5 761.8		11 510.8
10-23LAm-1-26		119.2	1 807.7	312.5	306.4	325.4	198.6	130.2	85.5	92.8	107.7	93.4	115.7	105.0	116.2	1 987.4	5.43	3 795.1
		16.9	590.7	187.2	143.8	308.8	253.8	127.4	100.8	123.1	130.9	109.5	127.7	77.9	143.2	1 894.1		2 484.8
16-23-1-26		5 350.4	7 912.3	638.6	480.4	538.8	562.0	598.5	545.6	538.8	510.0	540.7	573.2	457.4	518.7	6 502.7	17.77	14 415.0
		3 273.8	4 201.0	110.0	280.7	209.8	201.4	65.2	106.2	67.6	148.[illegible]	35.2	99.9	139.1	139.5	1 603.4		5 804.4
9-24-1-26		—	1 626.1	134.1	122.1	127.3	110.6	93.1	87.9	82.6	77.2	74.3	68.9	67.3	66.1	1 111.5	3.06	2 737.6
		—	325.5	41.[illegible]	13.1	15.6	20.9	24.9	15.2	17.7	7.5	3.4	13.6	3.4	8.0	184.4		509.9
10-24-1-26		1 217.5	1 636.2	25.[illegible]	18.5	24.1	28.2	21.4	23.1	10.3	20.7	17.5	6.1	2.3	91.5	289.0	0.97	1 925.2
		38.1	100.8	4.7	4.5	4.6	4.4	4.7	0.3	—	—	1.9	1.3	0.3	14.2	40.9		141.7
11-24-1-26		1 346.5	1 916.8	23.3	22.2	26.5	24.4	19.4	21.9	19.8	21.0	30.8	302.7	102.2	62.5	676.7	1.90	2 593.5
		63.7	123.7	4.8	2.7	3.2	3.4	4.1	—	—	—	0.7	19.2	2.2	9.0	49.3		173.0
12-24-1-26		—	3 581.5	425.8	386.5	432.5	329.6	175.8	121.1	66.8	72.0	58.3	62.0	158.8	60.2	2 349.4	6.42	5 930.9
		—	1 665.5	270.1	222.7	115.4	136.1	208.0	117.2	68.2	20.0	24.3	23.0	60.9	30.3	1 296.2		2 961.7
14-24-1-26		1 870.9	2 992.4	37.2	53.9	63.9	45.1	31.4	45.5	55.2	47.9	35.3	5.2	96.1	128.0	644.7	1.94	3 637.1
		113.9	196.0	4.7	4.4	4.6	4.4	4.8	0.7	2.8	2.7	—	—	7.0	14.2	50.3		246.3
A16-24-1-26		1 488.8	2 935.6	364.3	187.0	69.2	48.5	69.3	64.7	37.2	93.5	96.8	113.6	68.4	70.9	1 283.4	3.63	4 219.0
		94.6	170.1	23.6	8.1	3.0	4.4	6.6	5.8	3.6	10.9	4.7	55.0	43.8	106.0	275.5		445.6
1-25LAm-1-26		—	1 614.7	23.8	22.4	102.7	18.2	6.1	33.8	74.4	8.0	6.8	—	—	—	296.2	0.99	1 910.9
		—	4 394.6	434.4	210.6	466.8	182.8	99.0	248.8	524.7	416.7	391.7	909.7	453.3	122.6	4 461.1		8 855.7
2-25-1-26		—	3 832.4	381.9	403.1	350.3	386.6	358.7	322.0	325.6	240.3	222.3	290.6	253.3	264.7	3 799.4	10.52	7 631.8
		—	288.6	12.8	11.9	10.0	20.5	7.2	6.5	4.4	5.5	4.5	5.2	3.9	3.5	95.9		384.5
3-25-1-26		6.0	5 496.0	621.4	604.1	527.0	546.5	506.7	469.3	386.4	320.9	174.2	258.5	137.7	128.4	4 681.1	13.45	10 177.1
		—	118.5	9.8	10.2	8.8	8.2	19.9	14.0	8.0	8.5	3.1	3.7	0.3	6.4	100.9		219.4
4-25-1-26		240.6	4 564.6	370.0	210.7	292.1	278.7	246.8	235.9	216.9	105.8	130.7	169.8	203.2	157.6	2 618.2	7.25	7 182.8
		59.9	491.3	11.5	4.5	5.5	4.4	4.7	4.2	8.5	6.1	3.5	7.7	6.5	4.4	71.5		562.8
6-25-1-26		2 071.9	6 604.0	531.7	476.7	513.6	530.5	523.6	502.3	454.4	397.5	458.0	506.2	408.1	417.7	5 720.3	15.63	12 324.3
		306.3	2 313.2	239.3	202.7	169.3	186.3	128.2	121.4	181.2	222.4	30.5	88.5	99.4	172.6	1 841.9		4 155.1
A8-25-1-26		1 953.9	2 522.3	87.2	45.5	67.0	71.8	52.7	84.6	83.9	43.7	30.7	37.8	30.9	28.8	664.6	1.85	3 186.9
		231.3	392.3	12.4	10.8	7.5	4.1	6.3	8.3	2.2	16.3	4.1	3.6	3.4	12.5	91.5		483.8
9-25-1-26		1 737.2	1 790.0	—	112.8	73.8	34.6	49.2	9.7	18.6	8.0	130.5	38.2	59.1	7.4	541.9	1.68	2 331.9
		152.8	1 677.6	—	185.5	202.0	198.1	242.5	150.0	132.0	166.3	6.8	90.5	86.3	87.5	1 547.5		3 225.1
10-25-1-26		3 459.7	5 261.3	367.8	336.9	351.7	355.9	330.6	323.0	290.6	206.0	228.0	313.9	291.4	306.8	3 702.6	10.23	8 963.9
		281.4	517.0	11.9	5.0	12.0	24.0	5.8	4.2	5.4	16.2	14.8	16.2	9.7	14.3	139.5		656.5
11-25-1-26		3 404.7	5 337.7	444.3	353.2	322.0	293.3	272.3	259.7	263.1	152.5	155.1	284.6	236.2	239.7	3 276.0	8.95	8 613.7
		178.3	379.9	63.1	95.8	75.3	118.9	266.8	288.6	251.9	450.8	254.8	120.9	104.5	104.8	2 196.2		2 576.1
12-25-1-26		2 463.5	3 489.1	113.4	99.1	267.8	62.6	192.7	267.5	316.5	290.7	78.3	142.3	102.2	141.4	2 074.5	5.67	5 563.6
		2 541.3	4 983.7	578.0	534.0	314.2	647.6	455.1	269.0	169.1	228.0	417.9	439.5	235.4	360.4	4 648.2		9 631.9
14-25-1-26		105.8	195.0	8.1	—	2.3	8.5	11.2	13.9	—	—	9.1	—	—	—	53.1	0.37	248.1
		109.0	166.3	10.2	—	1.8	4.2	13.3	2.5	—	—	—	—	—	—	32.0		198.3
16-25-1-26		473.2	643.3	6.6	16.5	20.2	24.7	15.2	15.4	21.4	16.0	23.7	13.2	24.4	35.4	232.7	0.66	876.0
		180.1	200.5	2.9	3.8	6.0	3.9	4.0	5.0	5.3	6.0	2.5	2.5	6.1	3.0	51.0		251.5
1-26-1-26		2 591.5	4 332.5	338.3	134.2	253.2	209.4	219.5	195.0	157.2	176.0	158.3	176.3	169.1	169.4	2 355.9	6.85	6 688.4
		1 522.3	2 139.3	68.5	36.7	40.4	58.9	32.4	47.9	35.3	76.6	46.7	35.0	31.3	78.7	588.4		2 727.7

*Includes Pre-Unit Production

WASKADA LOWER AMARANTH UNIT #1 (Cont'd)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m^3	*Cum. Prod. to Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
2-26-1-26	OIL	2 798.7	3 678.4	132.7	131.6	197.5	114.8	28.3	162.7	161.5	152.2	150.5	183.5	154.8	144.8	1 714.9	4.18	5 393.3
	WATER	708.4	1 080.1	74.0	75.7	81.5	73.9	15.6	47.2	64.4	100.2	47.6	67.7	39.7	79.3	766.8		1 846.9
7-26-1-26		1 941.7	2 446.4	—	—	—	Converted to WIW - January 16, 1984				—	—	—	—	—	—	—	2 446.4
		232.9	306.1	—	—	—	—	—	—	—	—	—	—	—	—	—		306.1
8-26-1-26		3 670.0	6 373.3	550.7	444.4	515.8	540.1	385.9	400.4	448.2	453.9	424.2	484.0	463.1	458.0	5 568.7	15.22	11 942.0
		273.5	716.5	58.2	67.6	61.0	36.0	190.9	130.6	57.1	40.2	60.9	58.0	17.4	50.7	828.6		1 545.1
Previous Producers		11 639.3	12 871.7															12 871.7
		2 333.1	2 724.4															2 724.4
WASKADA LOWER AMARANTH UNIT #1																		
TOTAL OIL		52 658.5	99 337.0	6 132.1	5 186.2	5 703.2	5 120.9	4 650.3	4 593.3	4 351.6	3 863.6	3 695.5	4 402.4	3 791.1	3 804.3	55 294.5		154 631.5
TOTAL WATER		14 924.2	36 012.2	2 961.4	2 674.2	2 787.9	2 695.4	2 421.0	2 120.2	2 276.3	2 513.2	1 685.3	2 687.2	1 745.8	2 049.0	28 616.9		64 629.1

*Includes Pre-Unit Production

WASKADA UNIT #2 (Effective January 1, 1984)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Cengs Hydrocarbons Ltd. (Operator)		Pre-Unit Production m3	*Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	1984 PRODUCTION Daily m3	CUM. TOTAL m3
13-23-1-26	OIL	610.3	610.3	105.1	13.4	21.4	27.4	28.7	24.1	11.3	6.3	51.9	70.4	18.4	25.0	403.4	1.14	1 013.7
	WATER	2 129.3	2 129.3	635.5	385.2	631.8	623.3	725.8	667.3	644.2	855.9	526.7	570.5	352.1	491.8	7 110.1		9 239.4
14-23-1-26		1 953.2	1 953.2	81.1	86.0	101.0	149.0	130.1	122.1	71.9	79.3	83.4	104.4	94.0	102.7	1 205.0	3.29	3 158.2
		2 074.4	2 074.4	101.8	132.7	136.8	71.6	89.5	81.1	162.1	184.4	106.4	116.0	64.7	96.8	1 343.9		3 418.3
3-26-1-26		2 197.4	2 197.4	59.2	26.7	22.2	40.2	103.3	79.5	39.6	80.5	81.6	93.6	77.2	73.5	777.1	2.15	2 974.5
		436.2	436.2	12.0	8.6	10.6	4.2	4.7	8.9	11.2	31.0	20.0	27.5	30.3	58.5	227.5		663.7
4-26-1-26		2 688.7	2 688.7	177.2	98.5	120.6	157.3	285.1	201.8	118.3	212.5	133.4	86.3	160.7	164.9	1 916.6	5.24	4 605.3
		2 388.7	2 388.7	192.6	395.5	371.3	205.2	94.9	234.9	396.9	223.6	256.2	360.0	151.5	241.5	3 124.1		5 512.8
5-26-1-26		4 212.5	5 212.5	239.7	—	Converted to W.I.W. - January 29, 1984				—	—	—	—	—	—	239.7	8.27	4 452.2
		532.9	532.9	27.0	—	—	—	—	—	—	—	—	—	—	—	27.0		559.9
6-26-1-26		2 355.9	2 355.9	57.6	40.6	55.7	56.1	52.2	38.1	17.6	38.3	39.1	40.3	50.2	69.3	555.1	1.53	2 911.0
		424.4	424.4	43.8	9.5	20.7	11.1	4.1	15.4	3.7	10.7	4.7	13.3	11.2	11.8	160.0		584.4
11-26-1-26		2 760.1	2 760.1	104.3	92.0	89.5	51.2	95.8	54.9	36.4	67.8	46.1	88.4	33.9	—	760.3	2.50	3 520.4
		2 299.7	2 299.7	112.0	115.3	150.8	45.3	85.7	116.7	205.2	204.5	174.7	187.1	42.0	—	1 439.3		3 739.0
12-26LAm-1-26		1 488.4	1 488.4	141.6	237.1	102.6	29.6	35.1	40.2	78.2	142.0	126.5	198.1	165.0	152.3	1 448.3	4.13	2 936.7
		521.9	521.9	97.4	106.4	38.9	18.8	33.0	45.8	122.9	220.2	66.2	240.8	144.4	219.7	1 354.5		1 876.4
13-26-1-26		436.3	436.3	19.4	—	Converted to W.I.W. - February 8, 1984				—	—	—	—	—	—	19.4	1.08	455.7
		2 644.2	2 644.2	462.1	—	—	—	—	—	—	—	—	—	—	—	462.1		3 106.3
14-26-1-26		839.0	839.0	56.1	39.0	—	—	—	—	—	—	—	6.6	8.9	6.0	116.6	0.35	955.6
		6 191.0	6 191.0	870.1	863.8	—	621.0	463.2	235.5	150.0	148.3	107.9	189.7	139.4	303.3	4 092.2		10 283.2
1-27-1-26		955.1	955.1	49.8	55.8	22.0	5.8	3.2	23.7	186.2	207.5	214.3	92.3	148.3	37.0	1 045.9	2.86	2 001.0
		2 845.9	2 845.9	159.2	241.9	279.1	176.0	142.0	172.9	214.2	204.0	127.6	385.4	150.4	417.9	4 670.6		5 516.5
2-27-1-26		978.1	978.1	40.6	23.2	9.0	23.6	33.7	43.4	37.6	49.3	21.2	24.3	27.2	26.0	359.1	0.98	1 337.2
		2 474.7	2 474.7	178.7	180.6	126.8	142.9	150.1	125.1	144.6	182.6	124.1	141.7	70.9	95.8	1 663.9		4 138.6
3-27-1-26		286.5	286.5	13.0	78.4	61.9	42.9	50.3	49.5	50.0	48.9	69.6	42.0	34.2	56.2	596.9	1.64	883.4
		1 657.4	1 657.4	319.0	238.9	169.2	103.6	140.9	121.5	127.2	126.3	86.3	149.2	77.0	100.7	1 759.8		3 417.2
4-27-1-26		970.2	970.2	—	—	28.4	1.7	26.9	51.1	62.5	70.1	90.5	45.9	41.6	58.6	477.3	1.59	1 447.5
		2 670.8	2 670.8	—	—	631.6	942.8	943.7	341.4	267.5	289.6	237.7	468.6	254.1	408.8	4 785.8		7 456.6
5-27-1-26		1 876.4	1 876.4	42.0	—	Converted to W.I.W. - January 22, 1984				—	—	—	—	—	—	42.0	3.00	1 918.4
		3 362.4	3 362.4	127.4	—	—	—	—	—	—	—	—	—	—	—	127.4		3 489.8
6-27LAm-1-26		952.7	952.7	341.4	148.9	117.6	117.9	156.8	267.1	304.0	314.7	308.7	253.3	341.4	319.2	2 991.0	8.98	3 943.7
		2 627.7	2 627.7	327.8	341.2	257.4	134.8	128.2	108.1	301.3	355.7	215.2	399.8	131.3	282.9	2 983.7		5 611.4
7-27-1-26		2 246.9	2 246.9	40.9	—	Converted to W.I.W. - February 10, 1984				—	—	—	—	—	—	40.9	3.15	2 287.8
		3 562.7	3 562.7	110.5	—	—	—	—	—	—	—	—	—	—	—	110.5		3 673.2
8-27-1-26		3 608.9	3 608.9	151.8	62.7	78.2	74.5	110.3	151.5	164.3	178.4	235.8	139.8	209.4	171.0	1 727.7	4.72	5 336.6
		5 743.0	5 743.0	361.3	467.8	302.2	368.1	485.4	461.5	522.1	608.5	337.5	590.4	234.7	447.2	5 186.7		10 929.7
9-27-1-26		969.3	969.3	30.4	18.9	34.7	24.0	27.8	26.9	26.8	33.6	25.2	23.7	16.1	17.3	305.4	0.88	1 274.7
		2 322.4	2 322.4	154.8	163.6	117.8	99.6	147.8	123.6	124.6	154.1	105.2	124.4	52.4	83.9	1 451.8		3 774.2
10-27-1-26		1 499.9	1 499.9	80.0	53.6	25.7	44.1	40.0	35.0	40.6	35.3	30.9	43.2	35.6	15.5	479.5	1.46	1 979.4
		2 597.9	2 597.9	101.1	97.9	150.8	126.9	117.7	122.3	134.5	175.1	80.0	114.7	46.0	25.3	1 292.3		3 890.2
11-27LAm-1-26		446.8	446.8	118.5	95.2	61.0	29.0	25.3	52.0	31.9	16.9	22.9	31.0	33.7	28.5	545.9	1.50	992.7
		2 266.4	2 266.4	567.1	449.9	502.3	497.5	493.7	457.0	478.6	563.8	392.5	431.5	239.5	385.0	5 458.4		7 724.8
12-27-1-26		2 520.3	2 520.3	121.7	74.9	34.3	58.1	227.7	106.6	228.6	205.7	101.4	109.9	97.3	84.6	1 450.8	4.25	3 971.1
		4 013.7	4 013.7	379.0	351.0	470.3	442.8	286.7	464.9	275.1	445.2	395.1	491.1	295.9	455.3	4 752.4		8 766.1
13-27LAm-1-26		1 277.0	1 277.0	154.0	—	Converted to W.I.W. - February 10, 1984				—	—	—	—	—	—	154.0	9.06	1 431.0
		1 219.2	1 219.2	129.1	—	—	—	—	—	—	—	—	—	—	—	129.1		1 348.3

*Includes Pre-Unit Production

WASKADA UNIT #2 (Cont'd)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
14-27LAm-1-26	OIL	1 210.5	1 210.5	183.6	198.4	211.0	246.8	272.0	281.9	260.0	313.8	293.9	341.3	303.6	309.4	3 215.7	9.03	4 426.2
	WATER	1 405.0	1 405.0	302.6	517.0	448.2	391.1	472.4	426.2	426.6	443.6	287.4	342.2	185.0	303.9	4 546.2		5 951.2
15-27LAm-1-26		1 748.1	1 748.1	84.6	—	Converted to W.I.W. - January 26, 1984				—	—	—	—	—	—	84.6	4.23	1 832.7
		369.8	369.8	11.1	—	—	—	—	—	—	—	—	—	—	—	11.1		380.9
16-27LAm-1-26		884.9	884.9	175.4	164.6	134.9	75.7	39.7	70.1	91.3	18.7	357.0	19.3	149.0	230.2	1 525.9	4.17	2 410.8
		2 546.3	2 546.3	515.4	477.6	570.1	615.6	578.0	589.9	572.1	81.3	66.1	700.5	283.3	289.4	5 339.3		7 885.6
WASKADA UNIT #2																		
TOTAL OIL		41 973.4	41 973.4	2 669.0	1 607.9	1 331.7	1 254.9	1 744.0	1 719.5	1 857.1	2 119.6	2 333.4	1 854.1	2 045.7	1 947.2	22 484.1		64 457.5
TOTAL WATER		61 328.0	61 328.0	6 298.4	5 544.4	5 386.7	5 642.2	5 587.5	4 920.0	5 284.6	5 508.4	3 717.5	6 044.4	2 956.1	4 719.5	61 609.7		122 937.7

*Includes Pre-Unit Production

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

WASKADA UNIT #3 (Effective May 1, 1984)

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m^3	Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
4-30LAm-1-25	OIL	1 727.9	—	—	—	—	—	82.4	77.1	45.9	239.0	165.1	90.9	52.0	67.1	819.5	3.79	819.5
	WATER	7 888.7	—	—	—	—	—	339.3	508.6	540.6	249.0	160.0	378.7	260.8	409.1	2 846.1		2 846.1
5-30-1-25		562.0	—	—	—	—	—	6.3	2.1	—	—	Converted to WIW - August 8, 1984				8.4	0.18	8.4
		1 276.9	—	—	—	—	—	17.6	10.3	—	—	—	—	—	—	27.9		27.9
9-30-1-25		697.2	—	—	—	—	—	8.7	10.4	6.4	9.6	7.7	6.8	6.4	6.6	62.6	0.27	62.6
		628.3	—	—	—	—	—	14.8	36.7	26.7	8.2	7.6	14.4	1.9	5.5	115.8		115.8
11-30-1-25		1 616.8	—	—	—	—	—	111.6	179.4	42.4	66.7	71.9	38.2	54.8	—	565.0	3.10	565.0
		3 981.3	—	—	—	—	—	220.9	67.4	112.4	220.7	298.3	426.1	117.3	—	1 463.1		1 463.1
12-30LAm-1-25*		2 049.7	—	—	—	—	—	—	—	—	—	261.4	278.5	289.9	200.0	1 029.8	8.73	1 029.8
		703.4	—	—	—	—	—	—	—	—	—	141.6	173.0	68.4	83.4	466.4		466.4
13-30-1-25		767.3	—	—	—	—	—	4.2	—	—	—	Converted to WIW - June 7, 1984				4.2	0.25	4.2
		1 347.7	—	—	—	—	—	3.8	—	—	—	—	—	—	—	3.8		3.8
14-30-1-25		1 256.0	—	—	—	—	—	7.9	4.0	0.7	18.7	15.7	12.7	13.4	10.7	83.8	0.42	83.8
		1 098.7	—	—	—	—	—	6.6	4.6	—	8.2	35.6	38.0	38.4	81.5	212.9		212.9
15-30-1-25		1 662.6	—	—	—	—	—	110.7	—	—	—	Converted to WIW - June 7, 1984				110.7	3.95	110.7
		6 831.0	—	—	—	—	—	558.7	—	—	—	—	—	—	—	558.7		558.7
16-30-1-25		1 394.9	—	—	—	—	—	4.7	34.2	12.5	13.2	28.0	34.1	26.1	19.2	172.0	0.70	172.0
		1 347.0	—	—	—	—	—	32.7	7.4	5.7	51.1	17.4	16.3	5.6	12.3	148.5		148.5
1-31-1-25		1 916.1	—	—	—	—	—	86.7	92.1	53.1	11.2	1.9	16.3	1.6	198.5	461.4	2.10	461.4
		2 624.5	—	—	—	—	—	791.0	599.9	693.8	971.2	642.7	732.2	68.5	474.0	4 973.3		4 973.3
2-31-1-25		2 533.4	—	—	—	—	—	115.2	20.7	35.8	298.8	96.6	—	—	—	567.1	2.32	567.1
		8 586.6	—	—	—	—	—	295.4	325.8	562.9	282.1	458.2	637.3	385.6	600.9	3 548.2		3 548.2
3-31-1-25		1 701.5	—	—	—	—	—	22.7	21.5	20.4	36.4	71.4	39.0	30.9	40.6	282.9	1.19	282.9
		766.2	—	—	—	—	—	19.6	11.8	13.3	12.0	79.3	74.2	26.3	51.1	287.6		287.6
A4-31-1-25		1 278.1	—	—	—	—	—	18.8	16.7	12.6	9.6	13.9	19.4	15.9	20.7	127.6	0.52	127.6
		1 114.1	—	—	—	—	—	38.5	30.1	48.5	69.9	35.0	29.7	21.9	32.0	305.6		305.6
5-31-1-25		742.2	—	—	—	—	—	35.8	—	—	—	Converted to WIW - June 7, 1984				35.8	1.70	35.8
		313.4	—	—	—	—	—	7.8	—	—	—	—	—	—	—	7.8		7.8
6-31-1-25		2 613.6	—	—	—	—	—	16.1	14.8	12.0	12.0	23.7	55.1	1.1	—	134.8	0.71	134.8
		6 300.2	—	—	—	—	—	248.6	207.6	209.9	318.5	258.8	422.4	54.2	—	1 720.0		1 720.0
7-31-1-25		1 323.8	—	—	—	—	—	36.7	—	—	—	Converted to WIW - June 7, 1984				36.7	2.16	36.7
		1 237.3	—	—	—	—	—	43.0	—	—	—	—	—	—	—	43.0		43.0
8-31-1-25		2 130.9	—	—	—	—	—	83.7	69.0	19.6	30.3	19.8	48.2	110.3	43.5	424.4	1.73	424.4
		3 199.6	—	—	—	—	—	743.1	618.2	634.1	611.2	361.3	366.5	156.6	214.6	3 705.6		3 705.6
WASKADA UNIT #3 TOTAL OIL		25 974.0	—	—	—	—	—	752.2	542.0	261.4	745.5	777.1	639.2	602.4	606.9	4 926.7		4 926.7
TOTAL WATER		49 244.9	—	—	—	—	—	3 381.4	2 428.4	2 847.9	2 802.1	2 495.8	3 308.8	1 205.5	1 964.4	20 434.3		20 434.3

*Transferred from 0329A (Non-Unit) - September 1, 1984

WASKADA UNIT #4 (Effective June 1, 1984)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m3	Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	1984 PRODUCTION Daily m3	CUM. TOTAL m3
16-11-1-26	OIL	355.1	—	—	—	—	—	—	37.5	23.7	12.1	4.7	1.2	—	—	79.2	0.73	79.2
Prov.	WATER	2 205.1	—	—	—	—	—	—	78.8	91.1	123.7	24.1	—	1.6	—	319.3		319.3
14-12-1-26		292.1	—	—	—	—	—	—	6.6	7.5	7.0	4.1	—	—	19.2	44.4	0.32	44.4
		436.7	—	—	—	—	—	—	4.0	2.1	—	1.7	1.8	—	29.8	39.4		39.4
1-13-1-26		4 654.3	—	—	—	—	—	—	24.8	21.3	3.3	21.9	32.0	44.0	10.7	158.0	0.96	158.0
		223.7	—	—	—	—	—	—	—	—	—	—	0.2	1.2	—	1.4		1.4
2-13-1-26		1 708.7	—	—	—	—	—	—	48.8	40.1	39.3	45.9	44.6	44.8	41.9	305.4	1.43	305.4
		311.0	—	—	—	—	—	—	10.3	8.0	5.4	0.5	3.9	6.1	14.2	48.4		48.4
3-13-1-26		1 118.9	—	—	—	—	—	—	23.0	20.4	19.7	21.6	21.6	18.8	14.8	139.9	0.68	139.9
		529.9	—	—	—	—	—	—	2.4	4.7	—	2.0	3.9	2.9	2.7	18.6		18.6
4-13-1-26		817.9	—	—	—	—	—	—	33.3	29.4	27.9	24.0	32.5	22.6	25.0	194.7	0.96	194.7
		544.8	—	—	—	—	—	—	5.2	19.0	14.5	1.5	11.5	3.8	8.3	63.8		63.8
5-13-1-26		791.7	—	—	—	—	—	—	—	Converted to GIW - June 15, 1984				—	—	—	—	—
		414.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
6-13-1-26		1 351.5	—	—	—	—	—	—	156.1	130.3	89.8	20.0	69.5	139.3	164.5	769.5	3.63	769.5
		7 655.0	—	—	—	—	—	—	514.6	503.9	761.9	575.4	585.3	277.5	411.6	3 630.2		3 630.2
7-13-1-26		1 619.7	—	—	—	—	—	—	26.3	17.7	19.7	24.8	24.2	25.8	33.7	172.2	0.80	172.2
		340.8	—	—	—	—	—	—	4.0	4.2	—	3.3	1.9	2.3	2.4	18.1		18.1
8-13-1-26		1 147.3	—	—	—	—	—	—	40.0	35.9	38.9	33.6	36.7	33.2	33.6	251.9	1.18	251.9
		229.1	—	—	—	—	—	—	4.2	—	—	3.0	3.6	2.2	3.5	16.5		16.5
10-13-1-26		1 511.8	—	—	—	—	—	—	12.1	16.0	16.9	18.8	17.6	29.7	16.3	127.4	0.60	127.4
		538.3	—	—	—	—	—	—	12.7	8.4	3.4	—	3.0	1.8	—	29.3		29.3
11-13-1-26		1 000.4	—	—	—	—	—	—	22.3	17.2	21.9	21.9	13.8	25.2	27.3	149.6	0.74	149.6
		470.9	—	—	—	—	—	—	—	5.8	2.9	5.9	—	2.4	7.1	24.1		24.1
12-13-1-26		1 453.3	—	—	—	—	—	—	52.5	44.8	32.5	42.7	46.9	41.7	38.0	299.1	1.40	299.1
		638.0	—	—	—	—	—	—	1.8	5.3	37.3	10.2	9.0	4.5	12.6	80.7		80.7
13-13-1-26		2 753.9	—	—	—	—	—	—	—	Converted to GIW - June 13, 1984				—	—	—	—	—
		1 905.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
14-13-1-26		2 268.5	—	—	—	—	—	—	32.4	26.8	17.2	26.1	35.3	46.0	33.4	217.2	1.08	217.2
		1 262.1	—	—	—	—	—	—	4.2	4.5	4.3	13.2	7.7	13.1	10.1	57.1		57.1
15-13-1-26		3 662.9	—	—	—	—	—	—	—	Converted to GIW - June 15, 1984				—	—	—	—	—
		632.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
8-14-1-26		2 993.1	—	—	—	—	—	—	45.1	28.2	24.3	35.1	54.5	—	—	187.2	1.27	187.2
		4 155.8	—	—	—	—	—	—	204.2	235.0	291.8	169.2	127.4	—	—	1 027.6		1 027.6
9-14-1-26		2 229.0	—	—	—	—	—	—	42.2	16.9	52.4	39.0	53.0	53.1	35.5	292.1	1.37	292.1
		3 614.6	—	—	—	—	—	—	102.4	153.9	124.4	104.6	123.3	66.9	126.3	801.8		801.8
10-14-1-26		439.3	—	—	—	—	—	—	5.2	8.3	7.7	0.5	20.4	0.2	0.1	42.4	0.26	42.4
		758.1	—	—	—	—	—	—	17.3	13.1	13.6	24.9	228.3	1 056.7	52.0	1 405.9		1 405.9
15-14-1-26		612.4	—	—	—	—	—	—	—	Converted to GIW - June 15, 1984				—	—	—	—	—
		4 789.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
16-14-1-26		3 535.9	—	—	—	—	—	—	29.7	28.5	32.0	32.8	32.6	28.8	31.2	215.6	1.01	215.6
		982.4	—	—	—	—	—	—	21.5	16.1	12.8	9.6	15.9	6.9	16.2	99.0		99.0

WASKADA UNIT #4 (Cont'd)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m³	Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
1-23-1-26	OIL	4 912.5	—	—	—	—	—	—	279.3	181.5	46.8	126.8	145.4	99.4	102.0	981.2	4.86	981.2
	WATER	3 521.9	—	—	—	—	—	—	117.9	114.9	11.1	18.9	19.2	26.4	52.1	360.5		360.5
2-23-1-26		537.6	—	—	—	—	—	—	2.8	53.4	1.0	23.4	2.7	62.8	112.6	258.7	1.27	258.7
		3 865.5	—	—	—	—	—	—	488.5	533.6	401.2	178.4	213.7	45.5	131.1	1 992.0		1 992.0
7-23-1-26		—	—	—	—	—	—	—	—	Converted to GIW - June 17, 1984				—	—	—	—	—
		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
8-23LAm-1-26		2 734.2	—	—	—	—	—	—	144.5	207.7	122.2	35.0	112.7	56.3	125.8	804.2	3.76	804.2
		3 907.0	—	—	—	—	—	—	523.4	488.1	507.2	201.5	244.7	209.3	215.7	2 389.9		2 389.9
1-24LAm-1-26 Prov.		2 851.7	—	—	—	—	—	—	137.2	258.8	167.0	89.2	66.9	53.4	49.4	821.9	4.33	821.9
		370.5	—	—	—	—	—	—	28.0	62.5	22.0	—	7.3	4.8	8.4	133.0		133.0
2-24-1-26 Prov.		3 644.7	—	—	—	—	—	—	224.5	293.0	268.3	179.5	324.3	117.6	166.3	1 573.5	7.75	1 573.5
		4 348.9	—	—	—	—	—	—	143.0	77.3	237.4	261.4	144.8	228.0	259.4	1 351.3		1 351.3
3-24-1-26		1 031.4	—	—	—	—	—	—	232.4	295.5	309.0	302.9	363.3	238.6	266.2	2 007.9	10.09	2 007.9
		575.9	—	—	—	—	—	—	21.1	26.7	76.5	72.7	30.7	90.7	146.6	465.0		465.0
4-24-1-26		2 435.7	—	—	—	—	—	—	174.0	187.3	258.8	165.2	520.1	235.7	246.5	1 787.6	10.10	1 787.6
		4 518.5	—	—	—	—	—	—	119.0	421.7	594.5	295.2	129.8	242.3	416.0	2 218.5		2 218.5
5-24-1-26		2 593.3	—	—	—	—	—	—	—	Converted to GIW - June 15, 1984				—	—	—	—	—
		2 027.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
6-24-1-26		2 358.6	—	—	—	—	—	—	52.0	80.2	35.9	35.3	38.6	36.7	61.5	340.2	1.59	340.2
		453.9	—	—	—	—	—	—	5.0	2.4	9.9	9.9	14.8	9.6	11.9	63.5		63.5
7-24-1-26 Prov.		3 040.1	—	—	—	—	—	—	—	Converted to GIW - June 1, 1984				—	—	—	—	—
		290.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
8-24LAm-1-26 Prov.		2 325.4	—	—	—	—	—	—	191.7	320.9	243.7	213.0	158.9	107.6	65.3	1 301.1	7.19	1 301.1
		129.2	—	—	—	—	—	—	2.2	7.8	5.5	3.1	3.2	—	—	21.8		21.8
WASKADA UNIT #4 TOTAL OIL		64 782.9	—	—	—	—	—	—	2 076.3	2 391.3	1 915.3	1 587.8	2 269.3	1 561.3	1 720.8	13 522.1		13 522.1
TOTAL WATER		56 647.9	—	—	—	—	—	—	2 435.7	2 810.1	3 261.3	1 990.2	1 934.9	2 306.5	1 938.0	16 676.7		16 676.7

LOWER AMARANTH A POOL
0329A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
ANDEX OIL CO. LTD.																	
9-28-1-26	OIL	25.5	60.2	28.6	32.8	22.9	5.0	41.8	25.0	34.0	38.8	27.1	28.7	15.8	360.7	1.10	386.2
	WATER	863.8	391.0	322.5	376.3	263.8	221.8	436.2	370.6	380.0	338.0	312.9	372.4	319.1	4 104.6		4 968.4
4-9-2-25*		—	—	—	—	—	—	—	—	—	179.1	162.4	198.9	193.2	733.6	1.00	733.6
		—	—	—	—	—	—	—	—	—	43.6	71.1	196.1	269.3	580.1		580.1
TOTAL OIL		25.5	60.2	28.6	32.8	22.9	5.0	41.8	25.0	34.0	217.9	189.5	227.6	209.0	1 094.3		1 119.8
TOTAL WATER		863.8	391.0	322.5	376.3	263.8	221.8	436.2	370.6	380.0	381.6	384.0	568.5	588.4	4 684.7		5 548.5
CHEVRON CANADA RESOURCES LIMITED																	
3-18-1-25	OIL	955.8	228.8	206.9	160.9	142.3	217.4	236.6	235.0	210.5	190.8	182.9	151.0	175.2	2 338.3	6.90	3 294.1
	WATER	366.5	88.2	72.9	52.2	55.2	75.5	102.6	102.7	110.5	99.1	143.8	124.2	160.4	1 187.3		1 553.8
4-18-1-25		518.1	65.3	72.8	43.3	58.5	71.3	48.1	54.9	51.7	50.5	50.2	46.6	48.4	661.6	1.92	1 179.7
		663.2	62.7	38.5	32.0	48.8	42.4	36.3	36.3	38.9	30.3	33.8	29.9	30.3	460.2		1 123.4
5-18-1-25		130.0	135.3	85.7	51.1	50.9	56.8	59.7	59.2	35.8	15.0	45.2	73.7	42.3	710.7	2.56	840.7
		93.0	57.3	29.4	25.9	18.8	29.4	22.8	17.9	13.5	13.3	36.6	1.0	8.6	274.5		367.5
6-18-1-25		59.8	59.5	34.3	21.6	46.2	30.3	0.8	37.4	13.6	35.6	9.7	3.6	27.9	320.5	0.99	380.3
		24.4	163.1	74.0	46.8	19.6	63.2	67.4	25.1	33.5	40.9	57.3	52.8	37.5	681.2		705.6
7-1-1-26 **(09/06)		—	—	—	—	—	—	—	—	—	59.5	3.3	9.3	4.4	76.5	0.89	76.5
		—	—	—	—	—	—	—	—	—	262.5	130.2	155.1	231.6	779.4		779.4
8-1-1-26***		—	—	—	—	—	—	—	—	0.5	49.9	1.0	45.6	57.3	154.3	1.34	154.3
		—	—	—	—	—	—	—	—	94.7	191.6	64.0	147.4	202.3	700.0		700.0
9-1-1-26		106.3	132.6	79.9	68.9	53.3	101.6	88.3	76.4	65.0	62.8	57.7	43.6	54.0	884.1	2.60	990.4
		52.1	38.9	44.2	25.2	8.2	17.8	13.0	15.1	19.2	12.3	15.3	15.6	12.0	236.8		288.9
10-1-1-26		2 167.8	152.0	231.3	140.2	19.1	106.5	115.6	102.6	95.8	88.1	60.6	65.4	64.8	1 242.0	3.82	3 409.8
		3 192.4	317.0	209.8	160.3	76.4	197.1	198.0	237.2	191.5	177.6	204.7	202.7	161.4	2 333.7		5 526.1
15-1-1-26***		—	—	—	—	—	—	—	—	43.1	109.2	70.2	49.8	51.0	323.3	2.55	323.3
		—	—	—	—	—	—	—	—	269.1	392.7	273.9	283.6	265.1	1 484.4		1 484.4
16-1-1-26****		—	—	36.7	200.2	191.1	295.2	189.1	80.9	149.9	173.4	153.0	110.2	57.6	1 637.3	5.89	1 637.3
		—	—	61.0	54.1	48.9	62.8	64.3	22.2	28.3	31.6	32.3	37.6	12.2	455.3		455.3
1-12-1-26		523.2	132.5	89.5	79.5	86.5	98.0	55.1	87.5	84.3	68.3	72.5	70.2	55.8	979.7	2.87	1 502.9
		180.3	31.5	34.1	14.7	39.8	20.5	18.1	26.6	24.6	19.1	19.7	14.9	19.6	283.2		463.5
2-12-1-26***		—	—	—	—	—	—	—	—	51.5	158.6	150.9	154.1	159.1	674.2	4.71	674.2
		—	—	—	—	—	—	—	—	65.5	165.5	147.6	146.3	163.9	688.8		688.8
3-12-1-26 Prov.*****		—	—	—	—	—	—	—	—	78.8	202.6	113.6	172.3	166.2	733.5	5.39	733.5
		—	—	—	—	—	—	—	—	104.0	194.7	134.4	229.0	255.6	917.7		917.7

*Recompleted from 0344D - September 8, 1984

**On Production 1984 (Month/Day)

***Recompleted from 0343E - July 1984

****Recompleted from 0343E - January 30, 1984

*****Recompleted from 0343E - August 2, 1984

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
CHEVRON CANADA RESOURCES LIMITED (Cont'd)																	
6-12-1-26 Prov.*	OIL	—	—	—	—	—	—	—	—	18.3	174.5	107.5	151.4	147.8	599.5	4.51	599.5
	WATER	—	—	—	—	—	—	—	—	62.9	245.2	270.9	301.2	297.9	1 178.1		1 178.1
7-12-1-26		638.3	103.3	100.2	106.7	—	106.3	101.1	83.6	86.1	79.9	75.8	72.0	36.0	951.0	2.9[illegible]	1 589.3
		162.1	20.9	20.3	11.6	—	17.8	16.9	17.6	17.2	8.2	8.6	12.2	6.7	158.0		320.1
8-12-1-26		866.3	41.0	41.3	34.5	32.3	48.8	40.9	38.1	42.2	20.6	39.7	34.1	35.8	449.3	1.31	1 315.6
		155.8	13.5	9.3	10.1	8.7	7.5	9.5	7.9	8.4	24.8	1.1	7.9	3.4	112.1		267.9
TOTAL OIL		5 965.6	1 050.3	978.6	906.9	680.2	1 132.2	935.3	855.6	1 027.1	1 539.3	1 193.8	1 252.9	1 183.6	12 735.8		18 701.4
TOTAL WATER		4 889.8	793.1	593.5	432.9	324.4	534.0	548.9	508.6	1 081.8	1 909.4	1 574.2	1 761.4	1 868.5	11 930.7		16 820.5
NEWSCOPE RESOURCES LIMITED																	
13-6-1-25	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	5.0	276.2	660.8	—	—	—	—	—	—	942.0		942.0
4-7-1-25**		—	—	—	—	—	—	—	—	—	—	9.7	21.3	10.6	41.6	0.29	41.6
		—	—	—	—	—	—	—	—	369.2	471.2	456.6	466.5	377.0	2 140.5		2 140.5
5-7LAm-1-25		1 158.6	181.8	170.1	159.6	99.2	107.9	97.1	118.7	129.1	128.8	158.8	134.2	110.4	1 595.7	4.[illegible]6	2 754.3
		840.7	165.8	223.0	243.0	136.0	185.4	184.9	250.5	156.5	149.6	146.6	143.7	136.5	2 121.5		2 962.2
11-7-1-25		161.7	31.8	32.1	30.4	17.4	45.0	36.5	50.7	51.0	39.8	40.7	37.6	42.0	455.0	1.33	616.7
		2 712.1	656.3	423.2	532.7	268.3	453.5	564.1	631.6	693.9	766.6	691.8	679.1	611.8	6 972.9		9 685.0
12-7LAm-1-25		1 998.0	241.8	259.2	118.7	—	205.7	169.5	165.3	194.5	201.7	174.7	156.4	147.0	2 034.5	6.28	4 032.5
		434.4	80.2	108.5	80.0	—	220.4	182.9	144.9	86.7	95.6	443.5	504.2	730.5	2 677.4		3 111.8
13-7LAm-1-25 ***(02/25)		—	—	34.1	60.3	62.[illegible]	84.9	95.7	86.9	77.0	86.6	142.9	131.9	143.9	1 006.3	3.63	1 006.3
		—	—	228.5	248.4	249.2	307.5	475.3	487.3	307.9	426.6	341.5	342.2	357.9	3 772.3		3 772.3
14-7LAm-1-25 ***(02/15)		—	—	23.0	83.5	65.0	31.2	—	—	150.0	134.5	248.6	238.2	252.1	1 226.1	5.17	1 226.1
		—	—	145.6	154.4	69.5	74.3	44.3	—	168.1	142.5	188.2	169.4	166.0	1 322.3		1 322.3
9-12LAm-1-26		1 657.9	234.0	231.9	184.1	143.6	37.1	228.6	229.6	242.4	135.1	148.3	157.1	130.8	2 102.6	6.74	3 760.5
		1 132.1	243.7	110.0	113.6	114.3	30.2	182.9	206.9	187.0	56.8	38.3	75.3	41.4	1 400.4		2 532.5
10-12-1-26		2 064.0	212.0	152.0	185.0	12.8	22.3	189.9	160.3	244.4	184.6	194.5	170.5	147.3	1 875.6	6.49	3 939.6
		267.6	51.7	27.1	76.4	5.1	8.8	37.1	57.3	93.0	53.0	15.9	25.4	48.3	499.1		766.7
15-12-1-26		1 824.1	58.3	57.3	34.2	138.4	147.6	136.8	215.7	238.7	137.4	81.9	114.0	111.8	1 472.1	4.22	3 296.2
		594.9	28.9	50.7	38.4	86.7	90.7	107.4	169.3	133.8	129.0	50.0	29.9	12.9	927.7		1 522.6
16-12LAm-1-26		4 468.5	241.6	167.5	188.7	—	—	—	—	—	66.4	217.8	182.2	161.6	1 225.8	6.63	5 694.3
		1 066.2	119.8	93.9	104.6	—	—	—	—	—	43.0	178.0	147.3	169.8	856.4		1 922.6
TOTAL OIL		13 332.8	1 201.3	1 127.2	1 044.5	538.5	681.7	954.1	1 027.2	1 327.1	1 114.9	1 417.9	1 343.4	1 257.5	13 035.3		26 368.1
TOTAL WATER		7 048.0	1 346.4	1 410.5	1 591.5	934.1	1 647.0	2 439.7	1 947.8	2 196.1	2 333.9	2 550.4	2 583.0	2 652.1	23 632.5		30 680.5

*Recompleted from 0343E - August 3, 1984

**Recompleted from 0342C - August 3, 1984

***On Production 1984
(Month/Day)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

OMEGA HYDROCARBONS LTD.			Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
11-17-1-25		OIL	804.6	126.8	61.8	140.3	106.3	82.9	43.7	79.1	47.0	62.2	55.5	50.8	23.1	879.5	2.67	1 684.1
		WATER	347.2	68.2	74.3	69.3	90.1	100.9	64.9	110.0	65.5	75.6	62.7	50.6	23.9	856.0		1 203.2
12-17-1-25			820.8	53.6	67.8	82.1	87.1	89.5	97.4	88.2	81.9	55.3	84.1	86.8	12.6	886.4	2.65	1 707.2
			567.9	140.3	94.4	69.9	29.9	100.5	69.1	84.4	78.9	55.0	69.7	26.4	48.7	867.2		1 435.1
13-17-1-25			207.7	31.6	25.6	27.5	18.2	17.0	19.6	15.3	16.8	12.2	12.1	10.7	5.7	212.3	0.61	420.0
			165.3	19.9	17.9	9.9	17.2	17.5	12.7	15.4	14.6	12.8	13.7	9.5	3.0	164.1		329.4
14-17-1-25			1 704.9	33.4	73.7	101.9	66.4	60.0	27.7	36.1	65.5	48.1	38.3	33.5	14.2	598.8	1.78	2 303.7
			1 730.0	35.6	78.4	27.9	48.6	52.1	33.8	48.7	45.1	43.7	43.8	29.2	19.4	506.3		2 236.3
1-18-1-25	*(07/30)		—	—	—	—	—	—	—	15.2	203.4	138.2	71.6	116.5	47.9	592.8	4.30	592.8
			—	—	—	—	—	—	—	15.3	289.2	139.8	72.6	113.8	83.0	713.7		713.7
2-18-1-25	*(07/02)		—	—	—	—	—	—	—	63.8	34.5	26.9	22.2	16.7	25.5	189.6	1.07	189.6
			—	—	—	—	—	—	—	163.9	51.8	31.9	24.0	17.3	29.8	318.7		318.7
7-18-1-25	*(07/05)		—	—	—	—	—	—	—	147.0	107.8	55.4	37.7	29.2	17.4	394.5	2.20	394.5
			—	—	—	—	—	—	—	122.6	108.0	70.6	66.4	45.7	52.0	465.3		465.3
8-18-1-25	*(01/07)		—	63.3	75.9	67.9	64.1	62.5	67.2	38.9	24.5	31.7	28.8	20.9	8.2	553.9	1.59	553.9
			—	71.6	99.9	72.9	45.8	52.1	27.8	50.9	46.0	36.8	37.0	36.6	14.9	592.3		592.3
9-18-1-25			61.8	49.7	30.9	32.6	22.8	20.7	14.6	8.2	0.8	—	—	—	—	180.3	0.79	242.1
			50.5	37.2	25.6	14.5	17.3	16.1	18.1	36.3	12.9	—	—	—	—	178.0		228.5
10-18-1-25	*(01/21)		—	59.9	81.1	99.9	2.0	9.0	53.9	31.1	6.2	10.8	7.0	11.0	5.7	377.6	1.31	377.6
			—	53.1	167.4	84.9	75.3	128.7	121.3	135.7	158.8	114.4	9.1	21.2	28.9	1 098.8		1 098.8
15-18-1-25	*(08/15)		—	—	—	—	—	—	—	—	100.4	153.4	60.8	40.4	92.8	447.8	3.79	447.8
			—	—	—	—	—	—	—	—	150.3	272.9	136.2	271.8	213.1	1 044.3		1 044.3
16-18-1-25			36.3	—	—	—	—	—	—	—	—	—	—	79.7	7.3	87.0	1.53	123.3
			143.6	—	—	—	—	—	—	—	—	—	—	92.8	91.0	183.8		332.4
3-20-1-25 Prov.	*(03/10)		—	—	—	42.7	21.6	51.3	57.5	40.1	34.5	17.6	5.9	24.3	8.6	304.1	1.53	304.1
			—	—	—	88.4	25.4	62.9	75.2	76.5	64.7	41.2	13.8	15.8	56.6	520.5		520.5
7-20-1-25			114.4	—	42.8	30.3	10.3	0.5	9.5	13.5	13.6	4.5	2.1	9.5	0.7	137.3	0.65	251.7
			210.0	—	54.9	280.0	149.8	231.1	401.7	380.5	358.9	218.6	101.3	398.4	149.6	2 724.8		2 934.8
9-20-1-25			22.1	—	131.4	124.3	45.1	92.0	85.1	212.6	271.8	228.8	77.5	218.5	129.4	1 616.5	5.67	1 638.6
			702.1	—	71.4	166.8	137.7	179.4	199.3	78.6	5.8	43.2	41.9	111.4	184.7	1 220.2		1 922.3
10-20-1-25	*(12/08)		—	—	—	—	—	—	—	—	—	—	—	—	16.1	16.1	0.67	16.1
			—	—	—	—	—	—	—	—	—	—	—	—	49.6	49.6		49.6
11-20-1-25			386.9	113.4	99.3	104.6	94.0	99.6	92.8	90.9	97.6	83.8	52.0	107.5	72.8	1 108.3	3.17	1 495.2
			208.8	4.8	2.9	2.5	6.0	0.2	0.1	5.4	9.6	8.7	3.7	4.1	11.8	59.8		268.6
12-20-1-25	*(11/21)		—	—	—	—	—	—	—	—	—	—	—	57.4	193.6	251.0	6.12	251.0
			—	—	—	—	—	—	—	—	—	—	—	—	203.2	203.2		203.2
13-20-1-25			12.2	30.1	23.5	25.4	19.7	26.1	16.9	20.5	19.7	14.1	—	—	31.9	227.9	0.82	240.1
			9.1	4.3	3.8	2.2	3.8	2.5	3.6	3.7	1.6	1.0	—	—	3.1	29.6		38.7
14-20-1-25	*(11/23)		—	—	—	—	—	—	—	—	—	—	—	49.3	207.9	257.2	6.59	257.2
			—	—	—	—	—	—	—	—	—	—	—	—	274.1	274.1		274.1
15-20-1-25			1 004.4	49.5	39.0	59.4	56.9	44.1	44.6	58.0	50.4	37.4	34.3	52.1	25.3	551.0	1.56	1 555.4
			491.8	20.6	15.4	2.5	7.9	15.2	7.1	13.1	13.5	18.4	20.0	18.9	16.8	169.4		661.2
16-20-1-25	*(08/07)		—	—	—	—	—	—	—	—	149.2	75.5	17.3	54.0	17.7	313.7	2.47	313.7
			—	—	—	—	—	—	—	—	121.6	130.6	102.1	90.7	88.9	533.9		533.9

*On Production 1984
(Month/Day)

LOWER AMARANTH A POOL
0329A

OMEGA HYDROCARBONS LTD. (Cont'd)		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
2-30-1-25 Prov.	OIL	747.8	19.3	13.6	16.6	9.0	5.4	1.9	1.0	4.3	3.2	4.0	6.0	0.9	85.2	0.23	833.0
	WATER	551.7	41.4	37.3	46.9	48.8	45.1	48.9	34.2	62.3	30.7	9.3	11.3	29.6	445.8		997.5
4-30LAm-1-25*		1 415.4	53.5	76.3	83.4	99.3	—	—	—	—	—	—	—	—	312.5	2.69	1 727.9
		5 759.2	604.0	475.4	543.1	507.0	—	—	—	—	—	—	—	—	2 129.5		7 888.7
5-30-1-25*		513.8	8.9	11.5	14.1	13.7	—	—	—	—	—	—	—	—	48.2	0.40	562.0
		1 217.9	22.3	10.3	13.9	12.5	—	—	—	—	—	—	—	—	59.0		1 276.9
8-30-1-25 Prov.		185.9	147.0	98.2	86.8	46.4	13.6	13.0	11.6	14.9	25.5	72.0	35.5	16.1	580.6	1.87	766.5
		1 350.8	350.5	360.6	421.3	452.1	215.0	450.5	485.3	601.5	406.2	392.7	44.7	118.0	4 298.4		5 649.2
9-30-1-25*		666.0	7.3	6.2	8.4	9.3	—	—	—	—	—	—	—	—	31.2	0.27	697.2
		542.2	13.9	29.0	18.5	24.7	—	—	—	—	—	—	—	—	86.1		628.3
11-30-1-25*		1 383.7	—	3.3	93.4	136.4	—	—	—	—	—	—	—	—	233.1	3.64	1 616.8
		3 343.5	—	93.7	330.5	213.6	—	—	—	—	—	—	—	—	637.8		3 981.3
12-30LAm-1-25**		87.0	368.2	412.4	430.2	192.2	128.4	152.2	132.6	146.5	—	—	—	—	1 962.7	12.12	2 049.7
		22.4	166.8	35.6	29.3	44.1	95.2	78.4	84.0	147.6	—	—	—	—	681.0		703.4
13-30-1-25*		704.1	14.4	14.7	19.6	14.5	—	—	—	—	—	—	—	—	63.2	0.52	767.3
		1 328.8	3.2	2.2	9.8	3.7	—	—	—	—	—	—	—	—	18.9		1 347.7
14-30-1-25*		1 193.6	13.1	18.8	20.5	10.0	—	—	—	—	—	—	—	—	62.4	0.52	1 256.0
		1 049.8	9.0	8.9	19.7	11.3	—	—	—	—	—	—	—	—	48.9		1 098.7
15-30-1-25*		1 254.6	154.6	74.6	75.8	103.0	—	—	—	—	—	—	—	—	408.0	3.37	1 662.6
		4 313.6	560.3	638.5	698.2	620.4	—	—	—	—	—	—	—	—	2 517.4		6 831.0
16-30-1-25*		1 218.6	35.7	65.9	58.2	16.5	—	—	—	—	—	—	—	—	176.3	1.46	1 394.9
		1 209.5	37.2	39.8	35.9	24.6	—	—	—	—	—	—	—	—	137.5		1 347.0
1-31-1-25*		1 130.4	194.1	154.7	242.4	194.5	—	—	—	—	—	—	—	—	785.7	7.55	1 916.1
		1 240.1	63.6	181.2	542.5	597.1	—	—	—	—	—	—	—	—	1 384.4		2 624.5
2-31-1-25*		2 179.3	142.9	100.8	41.1	69.3	—	—	—	—	—	—	—	—	354.1	2.93	2 533.4
		6 121.1	596.5	637.3	721.0	510.7	—	—	—	—	—	—	—	—	2 465.5		8 586.6
3-31-1-25*		1 591.2	32.5	29.3	18.3	30.2	—	—	—	—	—	—	—	—	110.3	1.01	1 701.5
		696.4	18.0	19.0	13.3	19.5	—	—	—	—	—	—	—	—	69.8		766.2
A4-31-1-25*		1 191.7	18.5	19.9	24.1	23.9	—	—	—	—	—	—	—	—	86.4	0.71	1 278.1
		936.4	46.6	43.0	49.1	39.0	—	—	—	—	—	—	—	—	177.7		1 114.1
5-31-1-25*		576.3	29.5	45.7	43.3	47.4	—	—	—	—	—	—	—	—	165.9	1.61	742.2
		213.1	14.8	24.7	36.4	24.4	—	—	—	—	—	—	—	—	100.3		313.4
6-31-1-25*		2 458.0	61.9	26.4	23.2	44.1	—	—	—	—	—	—	—	—	155.6	1.40	2 613.6
		5 171.0	266.0	277.5	293.6	292.1	—	—	—	—	—	—	—	—	1 129.2		6 300.2
7-31-1-25*		1 190.6	30.2	22.8	28.5	51.7	—	—	—	—	—	—	—	—	133.2	1.10	1 323.8
		931.7	65.9	80.3	76.5	82.9	—	—	—	—	—	—	—	—	305.6		1 237.3
8-31-1-25*		1 575.1	100.9	89.3	214.9	150.7	—	—	—	—	—	—	—	—	555.8	7.04	2 130.9
		1 908.9	191.8	343.8	168.7	586.4	—	—	—	—	—	—	—	—	1 290.7		3 199.6
9-31-1-25	***(09/20)	—	—	—	—	—	—	—	—	—	54.3	80.3	138.4	282.8	555.8	6.70	555.8
		—	—	—	—	—	—	—	—	—	57.9	93.7	222.6	320.2	694.4		694.4
10-31-1-25	***(11/28)	—	—	—	—	—	—	—	—	—	—	—	33.7	123.9	157.6	4.50	157.6
		—	—	—	—	—	—	—	—	—	—	—	12.6	88.7	101.3		101.3

*Transferred to Unit #3 - May 1, 1984

**Transferred to Unit #3 - September 1, 1984

***On Production 1984
(Month/Day)

LOWER AMARANTH A POOL
0329A

OMEGA HYDROCARBONS LTD. (Cont'd)		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
11-31-1-25 OIL	OIL	903.9	24.4	14.9	12.4	12.2	8.9	8.9	3.9	14.5	17.6	19.2	19.3	9.3	165.5	0.45	1 069.4
	WATER	1 219.4	42.8	50.3	38.5	42.0	39.3	11.8	34.3	46.0	39.3	32.5	14.9	17.4	409.1		1 628.5
12-31-1-25*		—	—	—	—	—	—	—	6.4	182.4	155.1	119.3	83.5	78.8	625.5	4.04	625.5
		—	—	—	—	—	—	—	13.8	265.7	198.2	308.7	195.6	313.7	1 295.7		1 295.7
13-31-1-25		414.9	9.3	9.2	8.7	—	—	—	—	—	—	—	0.4	—	27.6	0.34	442.5
		350.3	20.5	16.3	30.8	—	—	—	—	—	—	—	1.8	0.8	70.2		420.5
14-31-1-25		145.5	18.8	12.8	13.2	22.2	13.9	5.1	5.8	8.1	23.4	19.4	3.3	—	146.0	0.49	291.5
		605.5	66.7	39.5	91.2	61.7	66.4	53.1	73.2	76.4	4.6	66.6	27.6	—	627.0		1 232.5
15-31-1-25	**(11/01)	—	—	—	—	—	—	—	—	—	—	—	180.9	220.9	401.8	6.59	401.8
		—	—	—	—	—	—	—	—	—	—	—	197.2	313.0	510.2		510.2
16-31-1-25	**(10/30)	—	—	—	—	—	—	—	—	—	—	17.1	228.1	302.7	547.9	8.98	547.9
		—	—	—	—	—	—	—	—	—	—	7.4	188.9	171.4	367.7		367.7
11-32-1-25	**(09/30)	—	—	—	—	—	—	—	—	—	1.0	63.6	257.4	193.0	515.0	7.15	515.0
		—	—	—	—	—	—	—	—	—	1.5	84.9	191.9	261.0	539.3		539.3
12-32-1-25	**(11/22)	—	—	—	—	—	—	—	—	—	—	—	57.6	91.6	149.2	3.73	149.2
		—	—	—	—	—	—	—	—	—	—	—	25.8	101.7	127.5		127.5
13-32-1-25	**(11/25)	—	—	—	—	—	—	—	—	—	—	—	36.4	161.1	197.5	5.49	197.5
		—	—	—	—	—	—	—	—	—	—	—	8.5	166.0	174.5		174.5
14-32-1-25		1 133.9	66.9	48.5	60.6	23.9	94.3	56.3	124.8	30.9	53.7	69.1	94.6	75.3	798.9	2.30	1 932.8
		2 128.0	206.9	202.2	181.8	216.5	164.7	187.1	121.9	223.1	177.8	53.6	25.3	63.8	1 824.7		3 952.7
16-11-1-26 Prov.***		233.8	—	24.2	11.0	40.0	46.1	—	—	—	—	—	—	—	121.3	0.99	355.1
		1 340.9	9.7	287.5	270.5	145.8	150.7	—	—	—	—	—	—	—	864.2		2 205.1
14-12-1-26***		235.6	16.9	13.0	9.9	9.5	7.2	—	—	—	—	—	—	—	56.5	0.39	292.1
		394.4	8.6	8.5	8.8	8.3	8.1	—	—	—	—	—	—	—	42.3		436.7
1-13-1-26***		4 424.1	85.9	58.2	29.0	27.1	30.0	—	—	—	—	—	—	—	230.2	1.63	4 654.3
		194.2	13.1	9.4	2.7	4.0	0.3	—	—	—	—	—	—	—	29.5		223.7
2-13-1-26***		1 460.9	46.3	50.6	46.8	55.0	49.1	—	—	—	—	—	—	—	247.8	1.63	1 708.7
		242.4	19.5	8.8	14.2	9.3	16.8	—	—	—	—	—	—	—	68.6		311.0
3-13-1-26***		985.2	34.0	24.1	29.7	24.2	21.7	—	—	—	—	—	—	—	133.7	0.89	1 118.9
		488.9	8.2	8.7	8.3	8.0	7.8	—	—	—	—	—	—	—	41.0		529.9
4-13-1-26***		652.8	38.7	34.0	34.2	30.7	27.5	—	—	—	—	—	—	—	165.1	1.15	817.9
		472.6	13.4	16.4	11.7	12.8	17.9	—	—	—	—	—	—	—	72.2		544.8
5-13-1-26***		682.0	26.3	20.4	26.4	25.6	11.0	—	—	—	—	—	—	—	109.7	0.78	791.7
		390.4	8.0	4.4	4.6	4.4	2.9	—	—	—	—	—	—	—	24.3		414.7
6-13-1-26***		814.5	19.2	67.0	90.0	237.5	123.3	—	—	—	—	—	—	—	537.0	3.95	1 351.5
		4 903.9	299.3	693.1	711.1	416.8	630.8	—	—	—	—	—	—	—	2 751.1		7 655.0
7-13-1-26***		1 414.4	56.8	38.8	36.8	36.3	36.6	—	—	—	—	—	—	—	205.3	1.35	1 619.7
		283.7	36.2	5.3	6.2	5.3	4.1	—	—	—	—	—	—	—	57.1		340.8
8-13-1-26***		929.0	47.4	42.0	46.7	40.8	41.4	—	—	—	—	—	—	—	218.3	1.47	1 147.3
		186.7	15.8	13.3	4.6	6.4	2.3	—	—	—	—	—	—	—	42.4		229.1
10-13-1-26***		1 381.8	28.7	26.6	34.4	21.6	18.7	—	—	—	—	—	—	—	130.0	0.86	1 511.8
		523.3	4.7	4.4	4.6	1.3	—	—	—	—	—	—	—	—	15.0		538.3

*Recompleted from 0343G - July 30, 1984

**On Production 1984
(Month/Day)

***Transferred to Unit #4 - June 1, 1984

LOWER AMARANTH A POOL
0329A

OMEGA HYDROCARBONS LTD. (Cont'd)		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
11-13-1-26*	OIL	870.0	30.2	34.6	26.0	19.3	20.3	—	—	—	—	—	—	—	130.4	0.86	1 000.4
	WATER	420.1	8.0	10.1	12.5	16.5	3.7	—	—	—	—	—	—	—	50.8		470.9
12-13-1-26*		1 161.0	72.5	54.9	56.9	58.8	49.2	—	—	—	—	—	—	—	292.3	1.92	1 453.3
		557.0	15.1	14.7	17.9	18.7	14.6	—	—	—	—	—	—	—	81.0		638.0
13-13-1-26*		2 239.3	112.0	101.5	102.1	118.0	81.0	—	—	—	—	—	—	—	514.6	3.50	2 753.9
		1 478.9	96.2	103.7	102.5	76.1	48.0	—	—	—	—	—	—	—	426.5		1 905.4
14-13-1-26*		2 085.8	50.1	43.6	49.8	15.3	23.9	—	—	—	—	—	—	—	182.7	1.37	2 268.5
		1 196.9	11.6	11.3	21.1	9.3	11.9	—	—	—	—	—	—	—	65.2		1 262.1
15-13-1-26*		3 541.9	28.7	22.9	26.7	29.3	13.4	—	—	—	—	—	—	—	121.0	0.86	3 662.9
		605.6	6.4	6.4	3.1	2.6	8.8	—	—	—	—	—	—	—	27.3		632.9
8-14-1-26*		2 588.0	110.5	78.9	77.7	72.8	65.2	—	—	—	—	—	—	—	405.1	2.67	2 993.1
		3 251.1	212.8	169.3	164.0	161.2	197.4	—	—	—	—	—	—	—	904.7		4 155.8
9-14-1-26*		1 934.7	55.4	75.2	75.4	47.7	40.6	—	—	—	—	—	—	—	294.3	2.13	2 229.0
		3 048.3	89.6	123.9	117.8	107.1	127.9	—	—	—	—	—	—	—	566.3		3 614.6
10-14-1-26*		398.1	17.4	4.8	2.3	11.3	5.4	—	—	—	—	—	—	—	41.2	0.27	439.3
		541.6	31.0	37.9	90.0	31.7	25.9	—	—	—	—	—	—	—	216.5		758.1
15-14-1-26*		348.8	3.3	78.6	29.1	88.7	63.9	—	—	—	—	—	—	—	263.6	2.21	612.4
		3 141.3	112.9	367.0	453.1	389.1	326.2	—	—	—	—	—	—	—	1 648.3		4 789.6
16-14-1-26*		3 332.6	42.7	42.9	41.3	39.0	37.4	—	—	—	—	—	—	—	203.3	1.34	3 535.9
		905.9	21.1	10.2	9.5	15.7	20.0	—	—	—	—	—	—	—	76.5		982.4
1-23-1-26*		3 955.0	186.1	167.6	188.6	191.3	223.9	—	—	—	—	—	—	—	957.5	11.26	4 912.5
		3 043.5	88.4	100.7	139.1	142.4	7.8	—	—	—	—	—	—	—	478.4		3 521.9
2-23-1-26*		498.3	—	—	16.5	16.1	6.7	—	—	—	—	—	—	—	39.3	0.46	537.6
		2 157.1	—	—	461.9	601.7	644.8	—	—	—	—	—	—	—	1 708.4		3 865.5
8-23LAm-1-26*		1 835.8	77.8	322.3	216.3	159.0	123.0	—	—	—	—	—	—	—	898.4	7.36	2 734.2
		2 293.1	338.8	383.5	191.1	363.8	336.7	—	—	—	—	—	—	—	1 613.9		3 907.0
1-24LAm-1-26 Prov.*		2 278.5	98.3	75.8	115.3	201.7	82.1	—	—	—	—	—	—	—	573.2	6.30	2 851.7
		286.7	4.1	3.3	12.1	48.3	16.0	—	—	—	—	—	—	—	83.8		370.5
2-24-1-26 Prov.*		2 367.4	221.1	287.9	299.5	301.2	167.6	—	—	—	—	—	—	—	1 277.3	9.90	3 644.7
		3 163.2	292.5	233.1	256.1	262.0	142.0	—	—	—	—	—	—	—	1 185.7		4 348.9
3-24-1-26*		1 616.5	197.0	166.4	219.5	223.9	224.6	—	—	—	—	—	—	—	1 031.4	13.06	2 647.9
		1 501.3	246.7	182.7	84.1	30.9	31.5	—	—	—	—	—	—	—	575.9		2 077.2
4-24-1-26*		1 142.7	256.2	232.8	178.6	391.1	234.3	—	—	—	—	—	—	—	1 293.0	9.95	2 435.7
		2 476.1	610.4	495.0	395.1	331.1	210.8	—	—	—	—	—	—	—	2 042.4		4 518.5
5-24-1-26*		1 554.9	259.2	185.0	162.6	189.8	241.8	—	—	—	—	—	—	—	1 038.4	14.63	2 593.3
		1 258.5	172.7	297.6	178.2	89.8	30.6	—	—	—	—	—	—	—	768.9		2 027.4
6-24-1-26*		1 812.7	143.4	131.0	117.7	86.7	67.1	—	—	—	—	—	—	—	545.9	3.64	2 358.6
		305.9	72.0	30.2	12.4	19.0	14.4	—	—	—	—	—	—	—	148.0		453.9
7-24-1-26 Prov.*		2 751.7	56.2	57.4	67.6	64.4	42.8	—	—	—	—	—	—	—	288.4	1.96	3 040.1
		253.5	10.2	9.9	4.6	4.4	7.8	—	—	—	—	—	—	—	36.9		290.4
8-24LAm-1-26 Prov.*		1 460.5	163.1	236.9	153.4	165.4	146.1	—	—	—	—	—	—	—	864.9	12.91	2 325.4
		119.1	2.4	2.9	1.6	1.6	1.6	—	—	—	—	—	—	—	10.1		129.2

*Transferred to Unit #4 - June 1, 1984

OMEGA HYDROCARBONS LTD. (Cont'd)			Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
1-33-1-26		OIL	138.0	32.4	33.4	52.5	35.7	30.2	40.5	44.3	64.6	116.5	0.7	23.4	66.1	540.3	1.63	678.3
		WATER	564.6	401.3	356.9	277.6	219.3	271.8	364.5	393.6	520.0	231.2	269.5	133.6	188.4	3 627.7		4 192.3
2-34-1-26 Prov.			191.6	27.1	23.4	23.3	21.2	20.0	26.9	30.0	27.0	4.1	3.1	7.5	4.7	218.3	0.60	409.9
			830.0	153.2	128.7	128.4	117.8	120.8	102.5	110.0	238.9	126.5	145.6	69.6	116.3	1 558.3		2 388.3
3-34-1-26			573.4	8.8	56.7	57.4	11.7	14.2	16.8	12.6	12.6	16.7	17.6	6.5	3.4	235.0	0.69	808.4
			2 275.3	95.0	123.4	121.2	76.8	72.8	65.2	62.9	75.3	37.2	37.7	27.1	49.4	844.0		3 119.3
4-34-1-26	*(07/13)		—	—	—	—	—	—	—	68.7	53.3	18.2	11.0	29.1	16.5	196.8	1.25	196.8
			—	—	—	—	—	—	—	165.6	367.9	46.2	116.9	235.8	416.3	1 348.7		1 348.7
5-34-1-26	*(07/24)		—	—	—	—	—	—	—	31.8	88.2	58.5	44.7	32.2	57.0	312.4	1.94	312.4
			—	—	—	—	—	—	—	50.8	363.9	286.5	343.0	191.1	273.4	1 508.7		1 508.7
6-34-1-26	*(02/05)		—	—	209.8	155.9	61.1	76.6	88.3	136.0	166.6	100.6	105.8	70.9	76.3	1 247.9	4.17	1 247.9
			—	—	148.3	194.8	149.5	224.0	290.4	297.2	356.1	302.3	305.8	225.6	329.1	2 823.1		2 823.1
8-34-1-26 Prov.			288.3	—	20.7	7.7	14.3	6.4	21.8	16.6	15.4	12.7	5.3	12.0	6.2	139.1	0.42	427.4
			1 513.6	—	475.4	453.1	647.9	719.0	683.5	701.9	871.1	536.9	612.2	346.2	344.9	6 392.1		7 905.7
A10-34-1-26			20.6	75.3	70.9	35.5	9.3	17.2	23.5	15.6	15.9	17.7	—	—	—	280.9	1.04	301.5
			207.1	330.0	362.9	658.7	483.4	417.9	332.5	355.4	434.7	244.9	—	—	—	3 620.4		3 827.5
12-34-1-26	*(06/19)		—	—	—	—	—	—	77.0	240.3	168.1	146.8	151.8	77.1	47.0	908.1	4.63	908.1
			—	—	—	—	—	—	97.6	171.1	323.8	218.2	251.9	105.1	154.6	1 322.3		1 322.3
13-34-1-26			335.7	42.0	34.8	41.5	24.0	42.3	19.5	16.0	27.4	17.2	19.5	15.6	15.4	315.2	0.89	650.9
			711.8	223.8	182.6	110.7	126.7	107.1	87.0	86.1	104.3	66.4	53.7	24.5	49.4	1 222.3		1 934.1
14-34-1-26			472.2	48.0	46.2	39.1	40.5	33.4	31.1	28.4	27.9	24.3	27.1	24.8	25.2	396.0	1.09	868.2
			383.8	61.6	57.9	50.3	45.1	50.0	40.6	42.2	52.7	32.2	39.3	16.4	28.4	516.7		900.5
15-34-1-26	*(02/04)		—	---	64.1	55.7	37.6	28.9	25.7	30.1	19.5	15.7	16.2	14.2	15.9	323.6	0.98	323.6
			—	---	287.6	219.0	100.5	85.7	101.4	79.6	114.0	70.2	68.8	38.5	45.5	1 210.8		1 210.8
16-34-1-26	*(01/05)		—	24.3	14.7	7.3	8.8	3.6	6.9	8.1	7.4	4.1	4.1	5.0	7.6	101.9	0.28	101.9
			—	18.1	124.6	94.0	78.4	66.5	70.1	70.6	60.2	36.1	41.1	20.5	31.7	874.9		874.9
2-35-1-26			813.5	10.8	20.5	3.5	2.9	15.3	39.8	22.1	6.9	11.7	15.1	15.4	8.1	172.1	0.49	985.6
			431.8	21.0	8.9	35.8	34.9	13.4	19.9	21.3	23.1	11.5	8.3	2.6	13.7	214.4		646.2
3-35-1-26**			—	—	—	11.2	41.5	34.8	13.4	17.4	11.6	1.6	10.4	11.2	10.9	164.0	0.54	164.0
			—	—	—	192.1	367.8	410.5	393.2	395.0	533.5	343.6	394.2	223.4	334.6	3 587.9		3 587.9
5-35-1-26			72.1	18.4	23.4	36.1	232.9	147.0	2.8	—	—	1.8	5.4	9.8	7.9	485.5	1.72	557.6
			1 529.4	840.5	623.5	468.1	171.5	259.5	38.8	—	—	178.4	214.5	115.7	178.1	3 088.6		4 618.0
6-35-1-26			2 189.1	45.2	33.9	7.5	23.4	8.3	30.0	17.2	17.3	20.7	28.7	35.2	20.6	288.0	0.84	2 477.1
			1 881.4	343.1	289.2	226.4	225.6	143.8	102.0	153.8	163.7	94.8	112.0	55.8	98.6	2 008.8		3 890.2
12-35-1-26			221.9	39.6	23.9	23.9	14.9	3.4	13.0	11.7	8.9	8.7	10.4	7.6	2.8	168.8	0.46	390.7
			560.6	243.4	189.7	136.3	122.8	118.8	100.6	100.2	129.5	65.8	68.9	40.1	67.3	1 383.4		1 944.0
13-35-1-26			319.3	60.8	62.0	52.9	56.5	72.1	27.1	28.5	31.2	21.1	28.3	35.2	7.1	482.8	1.42	802.1
			491.4	131.2	68.2	81.0	103.6	48.3	100.7	108.5	126.8	53.9	54.6	25.3	8.2	910.3		1 401.7
14-35-1-26			464.8	83.5	49.7	14.3	21.0	22.0	25.8	16.3	5.1	10.7	18.2	18.6	31.8	317.0	0.91	781.8
			699.6	316.3	42.9	59.5	54.9	32.6	32.7	44.5	61.0	32.3	30.9	12.3	22.9	742.8		1 442.4
15-35-1-26			569.4	68.8	75.9	79.7	70.6	67.6	56.6	59.9	45.3	35.5	45.2	48.7	16.9	670.7	1.94	1 240.1
			146.3	13.7	8.1	15.4	18.1	4.7	22.3	9.4	12.1	12.3	15.2	1.8	0.4	133.5		279.8

*On Production 1984
(Month/Day)

**Recompleted from 0342B - February 15, 1984

OMEGA HYDROCARBONS LTD. (Cont'd)			Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
16-35-1-26		OIL	708.8	124.5	80.6	84.7	64.4	72.4	55.5	41.8	41.5	44.0	48.9	49.2	47.3	754.8	2.07	1 463.6
		WATER	92.2	11.1	3.5	6.8	36.1	8.3	—	2.6	5.5	4.8	4.0	2.8	3.5	89.0		181.2
5-36-1-26			925.1	213.4	170.7	154.2	136.7	136.9	123.2	123.1	104.3	84.6	91.8	84.1	82.7	1 505.7	4.29	2 430.8
			125.6	18.9	13.4	13.3	12.2	11.7	15.7	14.2	59.1	21.4	3.2	4.2	3.7	191.0		316.6
8-36-1-26	*(07/22)		—	—	—	—	—	—	—	56.0	341.5	80.2	119.9	97.2	39.9	734.7	4.51	734.7
			—	—	—	—	—	—	—	82.0	154.0	333.0	282.6	71.5	107.2	1 030.3		1 030.3
9-36-1-26**			—	—	32.1	133.1	54.4	130.9	229.5	160.4	120.9	70.9	53.3	37.7	57.5	1 080.7	3.71	1 080.7
			—	—	46.9	268.7	309.7	9.2	140.9	110.2	117.4	135.9	177.8	79.0	102.0	1 497.7		1 497.7
10-36-1-26	*(07/25)		—	—	—	—	—	—	—	98.4	386.1	290.2	162.4	103.9	82.1	1 123.1	7.34	1 123.1
			—	—	—	—	—	—	—	17.2	66.3	31.2	15.1	10.5	12.6	152.9		152.9
11-36-1-26			592.4	108.3	87.4	84.1	72.4	72.1	65.3	65.6	47.9	46.6	50.5	47.8	44.2	792.2	2.21	1 384.6
			178.7	26.2	21.9	20.9	18.4	15.9	16.5	16.1	25.9	1.3	0.8	—	0.1	164.0		342.7
13-36-1-26			614.3	253.8	176.6	164.5	140.5	135.4	126.5	119.3	109.9	68.5	75.9	72.1	67.1	1 510.1	4.16	2 124.4
			115.4	34.9	35.3	29.3	21.2	26.1	17.2	18.8	12.9	9.7	3.9	6.2	12.8	228.3		343.7
14-36-1-26			368.4	120.5	90.5	83.5	71.4	69.3	62.4	64.9	56.0	46.9	47.4	43.1	45.4	801.3	2.25	1 169.7
			68.8	28.7	19.3	19.7	20.5	14.7	13.5	10.9	12.3	4.9	10.1	6.2	7.5	168.3		237.1
15-36-1-26	*(07/13)		—	—	—	—	—	—	—	195.8	242.1	146.4	108.4	102.9	69.8	865.4	5.24	865.4
			—	—	—	—	—	—	—	38.0	76.8	40.6	39.9	9.8	15.7	220.8		220.8
3-5-2-25			490.5	35.2	32.3	33.4	28.7	30.2	25.9	20.2	34.4	26.9	—	155.0	98.8	521.0	1.63	1 011.5
			35.6	3.2	2.8	2.6	3.2	2.5	4.7	13.5	3.7	0.6	104.9	61.9	45.7	249.3		284.9
7-5-2-25	*(12/08)		—	—	—	—	—	—	—	—	—	—	—	—	55.5	55.5	2.52	55.5
			—	—	—	—	—	—	—	—	—	—	—	—	66.3	66.3		66.3
8-5-2-25	*(12/18)		—	—	—	—	—	—	—	—	—	—	—	—	67.1	67.1	5.59	67.1
			—	—	—	—	—	—	—	—	—	—	—	—	2.7	2.7		2.7
1-7-2-25	*(10/04)		—	—	—	—	—	—	—	—	—	—	12.9	6.8	4.4	24.1	0.33	24.1
			—	—	—	—	—	—	—	—	—	—	3.4	8.5	3.8	15.7		15.7
8-7-2-25	*(08/25)		—	—	—	—	—	—	—	—	15.5	104.3	78.4	75.5	68.7	342.4	2.83	342.4
			—	—	—	—	—	—	—	—	1.5	0.4	0.1	—	0.1	2.1		2.1
9-7-2-25	*(08/22)		—	—	—	—	—	—	—	—	11.5	113.8	79.8	56.9	78.0	340.0	3.06	340.0
			—	—	—	—	—	—	—	—	3.8	0.4	0.4	2.1	2.6	9.3		9.3
16-7-2-25	*(10/22)		—	—	—	—	—	—	—	—	—	—	81.9	164.4	130.4	376.7	5.31	376.7
			—	—	—	—	—	—	—	—	—	—	21.1	45.3	42.1	108.5		108.5
1-8-2-25	*(10/20)		—	—	—	—	—	—	—	—	—	—	23.8	47.2	38.7	109.7	1.60	109.7
			—	—	—	—	—	—	—	—	—	—	19.5	44.1	36.2	99.8		99.8
2-8-2-25	*(06/23)		—	—	—	—	—	—	0.3	31.0	42.9	36.0	33.2	44.0	35.5	222.9	1.33	222.9
			—	—	—	—	—	—	3.1	5.4	4.3	3.0	2.8	4.1	2.4	25.1		25.1
3-8-2-25***	*(07/19)		—	—	—	—	—	—	—	—	—	—	—	243.1	270.9	514.0	9.70	514.0
			—	—	—	—	—	—	—	—	—	—	—	23.2	55.0	78.2		78.2

*On Production 1984
(Month/Day)

**Recompleted from 0343G - February 8, 1984

***Recompleted from 0344D - September 30, 1984

OMEGA HYDROCARBONS LTD. (Cont'd)			Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
4-8-2-25	*(08/20)	OIL	—	—	—	—	—	—	—	—	145.2	315.7	124.9	430.6	450.7	1 467.1	12.87	1 467.1
		WATER	—	—	—	—	—	—	—	—	4.6	4.8	2.4	10.4	8.9	31.1		31.1
5-8-2-25			53.5	36.1	—	118.1	202.8	198.6	188.7	205.6	124.9	101.1	94.6	91.7	88.9	1 451.1	4.52	1 504.6
			7.3	0.3	—	124.1	121.4	123.8	83.2	64.1	126.3	114.0	105.5	99.8	94.2	1 056.7		1 064.0
6-8-2-25			126.1	40.1	38.2	39.7	34.3	32.5	29.1	27.9	28.5	24.8	22.5	24.1	22.0	363.7	0.99	489.8
			8.0	0.4	0.1	0.2	0.6	0.1	0.1	1.5	0.4	—	—	—	—	3.4		11.4
7-8-2-25			715.1	116.1	110.4	119.4	110.6	112.3	107.3	111.1	109.2	99.6	100.8	100.1	94.9	1 291.8	3.55	2 006.9
			41.8	3.4	2.5	0.8	1.1	0.1	0.9	1.0	0.6	0.7	3.3	0.5	0.2	15.1		56.9
9-8-2-25			3.0	—	—	—	124.7	132.2	117.0	116.2	105.0	91.6	83.0	68.5	78.7	916.9	3.41	919.9
			168.6	—	—	—	26.7	31.8	26.2	31.8	46.5	35.2	30.8	23.5	26.2	278.7		447.3
10-8-2-25			174.6	114.2	95.9	98.5	90.8	89.6	58.2	93.1	74.0	59.0	74.0	83.5	61.6	992.4	2.84	1 167.0
			9.4	1.0	0.4	0.5	0.3	—	0.3	0.2	—	0.2	0.1	0.2	—	3.2		12.6
11-8-2-25	*(09/07)		—	—	—	—	—	—	—	—	—	18.5	31.7	32.7	34.3	117.2	1.03	117.2
			—	—	—	—	—	—	—	—	—	0.3	—	—	—	0.3		0.3
12-8-2-25	*(11/21)		—	—	—	—	—	—	—	—	—	—	—	13.7	33.7	47.4	1.16	47.4
			—	—	—	—	—	—	—	—	—	—	—	10.4	21.0	31.4		31.4
13-8-2-25	*(10/11)		—	—	—	—	—	—	—	—	—	—	17.9	14.7	4.6	37.2	0.59	37.2
			—	—	—	—	—	—	—	—	—	—	—	6.0	3.8	9.8		9.8
14-8-2-25	*(07/27)		—	—	—	—	—	—	—	—	41.6	40.8	32.6	21.7	12.4	149.1	1.03	149.1
			—	—	—	—	—	—	—	—	3.3	0.2	0.3	—	—	3.8		3.8
15-8-2-25	*(10/07)		—	—	—	—	—	—	—	—	—	—	58.0	83.8	68.1	209.9	2.88	209.9
			—	—	—	—	—	—	—	—	—	—	33.0	63.1	50.7	146.8		146.8
16-8-2-25	*(07/24)		—	—	—	—	—	—	—	6.5	42.3	35.9	37.8	37.2	29.9	189.6	1.21	189.6
			—	—	—	—	—	—	—	1.3	—	—	—	0.2	0.2	1.7		1.7
12-9-2-25	*(08/01)		—	—	—	—	—	—	—	—	62.6	41.3	32.3	38.7	32.6	207.5	1.46	207.5
			—	—	—	—	—	—	—	—	18.0	19.9	16.2	21.1	16.8	92.0		92.0
14-9-2-25			156.1	12.8	11.2	13.1	7.7	9.4	10.4	7.5	8.5	7.9	—	—	—	88.5	0.30	244.6
			787.8	20.5	16.9	16.7	9.6	18.4	19.0	7.7	8.5	5.0	12.3	3.3	—	137.9		925.7
1-1-2-26	*(09/02)		—	—	—	—	—	—	—	—	—	159.0	75.8	51.0	34.2	320.0	2.71	320.0
			—	—	—	—	—	—	—	—	—	140.5	132.6	48.5	44.3	365.9		365.9
2-1-2-26	*(09/02)		—	—	—	—	—	—	—	—	—	202.3	232.1	66.3	64.4	565.1	4.87	565.1
			—	—	—	—	—	—	—	—	—	63.5	109.3	12.8	16.0	201.6		201.6
3-1-2-26	*(07/03)		—	—	—	—	—	—	—	247.9	247.4	141.4	124.7	74.2	72.4	908.0	5.02	908.0
			—	—	—	—	—	—	—	34.8	46.0	35.9	4.6	10.4	14.4	146.1		146.1
4-1-2-26	*(06/29)		—	—	—	—	—	—	15.3	200.3	128.7	82.6	59.4	50.0	38.8	575.1	3.20	575.1
			—	—	—	—	—	—	5.2	72.4	36.8	38.4	44.1	12.5	15.6	225.0		225.0
5-1-2-26	*(06/21)		—	—	—	—	—	—	111.8	259.4	220.8	156.9	114.9	91.2	75.8	1 030.8	5.34	1 030.8
			—	—	—	—	—	—	22.7	68.5	37.8	16.3	31.4	5.1	24.0	205.8		205.8
6-1-2-26	*(06/13)		—	—	—	—	—	—	197.4	170.6	129.7	121.7	109.0	60.7	57.2	846.3	4.32	846.3
			—	—	—	—	—	—	60.2	62.0	53.9	15.4	19.0	10.1	23.0	243.6		243.6
7-1-2-26	*(09/12)		—	—	—	—	—	—	—	—	—	122.2	172.9	69.9	63.7	428.7	4.01	428.7
			—	—	—	—	—	—	—	—	—	54.6	127.9	13.1	27.8	223.4		223.4

*On Production 1984
(Month/Day)

LOWER AMARANTH A POOL
C-29A

OMEGA HYDROCARBONS LTD. (Cont'd)			Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
8-1-2-26	*(09/03)	OIL	—	—	—	—	—	—	—	—	—	108.8	55.7	22.8	20.9	208.2	1.86	208.2
		WATER	—	—	—	—	—	—	—	—	—	129.7	135.3	43.1	48.3	356.4		356.4
10-1-2-26	*(11/04)		—	—	—	—	—	—	—	—	—	—	—	208.7	131.6	340.3	6.30	340.3
			—	—	—	—	—	—	—	—	—	—	—	54.5	24.7	79.2		79.2
11-1-2-26	*(12/23)		—	—	—	—	—	—	—	—	—	—	—	—	59.2	59.2	6.58	59.2
			—	—	—	—	—	—	—	—	—	—	—	—	15.9	15.9		15.9
1-2-2-26			531.1	201.3	154.1	135.2	90.8	107.6	103.9	80.6	84.1	80.2	73.1	65.6	80.3	1 256.8	3.61	1 787.9
			77.8	34.0	26.9	28.5	28.5	28.7	29.0	13.2	11.6	3.5	10.3	7.1	12.3	233.6		311.4
2-2-2-26			361.8	141.4	98.6	80.1	70.4	64.5	57.9	47.5	56.6	52.7	48.9	41.6	36.5	796.7	2.23	1 158.5
			118.6	45.0	39.6	22.3	38.1	39.4	36.8	14.2	15.2	7.8	19.6	12.8	24.8	315.6		434.2
3-2-2-26	*(02/02)		—	—	146.0	88.6	54.5	54.3	35.7	34.8	35.7	26.1	27.0	25.1	26.2	554.0	1.69	554.0
			—	—	68.2	38.7	42.8	24.6	39.6	42.3	40.9	26.7	23.8	13.4	20.2	381.2		381.2
4-2-2-26			400.2	146.4	100.0	97.7	70.8	76.0	64.3	58.6	72.0	57.4	34.7	44.4	44.4	866.7	2.43	1 266.9
			131.7	62.8	59.6	49.9	39.1	49.1	40.5	39.1	6.1	7.7	43.8	22.8	14.2	434.7		566.4
5-2-2-26	*(01/23)		—	92.8	190.9	105.4	74.1	76.2	69.9	67.5	63.5	55.9	43.9	42.9	11.2	894.2	3.06	894.2
			—	29.5	55.4	51.2	39.3	40.0	45.2	18.9	12.3	10.0	5.6	11.0	3.9	322.3		322.3
6-2-2-26			517.9	74.3	55.5	49.9	42.6	45.5	40.5	32.7	33.8	31.0	31.1	32.7	35.2	504.8	1.39	1 022.7
			162.4	14.5	13.9	20.4	19.1	16.3	19.4	19.7	17.9	7.1	3.0	—	4.2	155.5		317.9
7-2-2-26			204.3	80.4	60.5	49.8	45.0	36.0	35.5	42.9	46.1	34.3	35.2	35.1	17.2	518.0	1.54	722.3
			110.4	21.3	20.7	23.2	22.6	21.3	22.4	21.3	5.4	11.6	12.8	4.5	1.4	188.5		298.9
8-2-2-26			254.1	80.6	73.8	53.6	49.2	42.5	41.3	34.4	43.1	25.3	37.4	31.3	34.2	546.7	1.54	800.8
			152.0	33.9	27.9	34.3	32.0	28.2	31.9	24.7	7.0	12.7	12.6	11.3	13.9	270.4		422.4
9-2-2-26 Prov.	*(01/11)		—	161.3	109.6	74.4	54.2	66.4	46.9	44.3	48.6	37.3	36.1	31.9	39.7	750.7	2.27	750.7
			—	50.3	39.6	38.0	20.5	27.9	30.5	13.0	15.5	14.2	24.6	13.9	9.3	297.3		297.3
10-2-2-26 Prov.	*(01/27)		—	46.0	180.2	91.7	58.9	71.4	57.4	47.7	58.9	52.9	41.4	27.5	—	734.0	2.69	734.0
			—	11.8	68.4	58.2	29.8	31.3	42.1	38.9	10.2	3.5	29.6	8.9	—	332.7		332.7
11-2-2-26 Prov.	*(01/24)		—	51.6	209.1	139.5	103.5	94.5	80.7	71.9	65.6	60.1	55.8	33.4	56.4	1 022.1	3.03	1 022.1
			—	18.8	70.8	68.8	45.1	44.6	37.3	29.2	30.0	12.8	34.0	4.1	15.7	411.2		411.2
12-2-2-26 Prov.			391.9	84.1	64.0	57.2	51.3	49.5	40.0	35.9	46.4	32.1	38.8	21.7	31.3	552.3	1.56	944.2
			151.2	15.6	17.0	35.8	28.3	31.7	21.6	19.6	5.0	8.1	5.7	3.1	14.2	205.7		356.9
15-2-2-26 Prov.			542.5	45.0	34.0	33.2	28.1	16.7	32.7	28.9	14.0	16.4	17.1	—	21.7	287.8	0.96	830.3
			411.1	13.5	9.2	7.2	7.1	3.0	2.7	8.9	22.5	7.0	7.1	—	9.6	97.8		508.9
1-3-2-26	*(05/22)		—	—	—	—	—	55.6	86.2	47.2	48.1	35.0	33.8	30.5	29.3	365.7	1.69	365.7
			—	—	—	—	—	60.7	106.1	71.7	110.8	43.2	47.3	24.7	33.5	498.0		498.0
2-3-2-26	*(03/21)		—	—	—	8.2	37.3	60.1	193.7	108.5	63.6	59.2	47.8	65.2	52.7	696.3	3.28	696.3
			—	—	—	3.5	16.0	25.9	18.9	116.3	88.1	28.7	11.7	10.9	29.3	349.3		349.3
3-3-2-26	*(0[illegible]/20)		—	—	—	53.5	119.2	130.2	233.5	95.5	51.3	49.1	65.5	55.5	51.5	904.8	3.79	904.8
			—	—	—	14.4	29.6	55.7	70.0	121.6	105.7	30.1	33.3	29.2	40.9	530.5		530.5
7-3-2-26			460.1	88.8	63.3	59.2	52.1	49.3	48.9	39.6	31.4	36.3	46.2	42.7	33.1	590.9	1.65	1 051.0
			183.2	15.6	17.1	25.1	25.6	24.4	19.0	40.6	44.0	23.9	9.9	4.5	21.4	271.1		454.3
8-3-2-26	*(06/08)		—	—	—	—	—	—	111.0	91.7	66.3	41.1	49.3	30.8	29.9	420.1	2.68	420.1
			—	—	—	—	—	—	75.2	109.0	101.1	36.2	45.5	18.3	25.6	410.9		410.9

*On Production 1984
(Month/Day)

LOWER AMARANTH A POOL
0329A

OMEGA HYDROCARBONS LTD. (Cont'd)			Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
9-3-2-26	*(07/11)	OIL	—	—	—	—	—	—	—	148.0	134.0	55.9	63.7	52.5	54.8	508.9	2.92	508.9
		WATER	—	—	—	—	—	—	—	110.0	126.6	48.5	58.1	30.5	37.8	411.5		411.5
10-3-2-26	*(01/20)		—	101.0	158.1	86.2	74.7	65.8	57.6	44.5	23.8	53.3	41.0	34.3	38.8	779.1	2.33	779.1
			—	52.9	83.7	45.1	39.7	42.8	33.0	41.3	85.8	14.4	34.6	13.1	21.1	507.5		507.5
11-3-2-26	*(06/05)		—	—	—	—	—	—	212.8	120.8	69.8	62.1	57.9	51.7	50.8	625.9	3.07	625.9
			—	—	—	—	—	—	36.2	123.8	94.0	44.8	55.1	28.4	33.9	416.2		416.2
12-3-2-26	*(07/15)		—	—	—	—	—	—	—	105.5	176.2	111.4	86.7	89.7	74.9	644.4	3.81	644.4
			—	—	—	—	—	—	—	74.0	113.4	32.0	28.6	23.4	39.1	310.5		310.5
14-3-2-26			419.6	53.3	39.9	40.5	51.2	44.7	32.3	25.8	20.2	20.2	26.8	19.7	29.6	404.2	1.18	823.8
			435.9	21.6	15.6	7.2	5.8	5.3	6.2	17.9	15.0	5.8	7.6	4.0	8.7	120.7		556.6
1-4-2-26	*(08/30)		—	—	—	—	—	—	—	—	14.6	185.5	171.6	77.3	67.9	516.9	4.46	516.9
			—	—	—	—	—	—	—	—	17.9	202.6	250.8	94.3	114.1	679.7		679.7
2-4-2-26	*(08/29)		—	—	—	—	—	—	—	—	17.8	159.5	147.5	83.5	56.3	464.6	3.84	464.6
			—	—	—	—	—	—	—	—	14.5	177.3	198.7	57.6	66.5	514.6		514.6
3-4-2-26	*(12/20)		—	—	—	—	—	—	—	—	—	—	—	—	87.6	87.6	7.96	87.6
			—	—	—	—	—	—	—	—	—	—	—	—	33.8	33.8		33.8
A6-4-2-26	*(12/28)		—	—	—	—	—	—	—	—	—	—	—	—	24.4	24.4	6.10	24.4
			—	—	—	—	—	—	—	—	—	—	—	—	17.0	17.0		17.0
7-4-2-26	*(09/04)		—	—	—	—	—	—	—	—	—	67.1	67.5	32.5	28.4	195.5	1.75	195.5
			—	—	—	—	—	—	—	—	—	154.4	173.2	45.6	56.6	429.8		429.8
9-4-2-26	*(01/28)		—	2.3	150.8	118.2	92.1	90.4	69.5	61.7	53.1	42.5	42.1	39.9	30.9	793.5	2.58	793.5
			—	20.7	92.8	42.0	22.7	20.3	16.6	37.2	27.8	28.2	38.1	13.3	24.4	384.1		384.1
10-4-2-26	*(09/05)		—	—	—	—	—	—	—	—	—	62.1	45.2	24.5	15.9	147.7	1.26	147.7
			—	—	—	—	—	—	—	—	—	140.7	144.9	32.3	51.9	369.8		369.8
3-10-2-26	*(01/21)		—	47.1	59.0	47.6	25.0	38.1	10.4	22.6	16.4	2.7	4.1	10.6	9.7	293.3	1.14	293.3
			—	26.1	31.6	14.8	6.2	9.5	7.5	34.8	37.3	8.5	25.7	7.6	10.6	220.2		220.2
2-11-2-26 Prov.	*(06/20)		—	—	—	—	—	—	36.2	69.8	52.2	33.9	65.3	42.2	32.3	331.9	1.75	331.9
			—	—	—	—	—	—	42.2	76.2	120.8	36.3	41.8	13.2	20.0	350.5		350.5
4-11-2-26 Prov.			191.8	90.0	67.5	64.4	55.5	65.9	56.6	35.4	13.8	26.5	33.9	31.5	30.6	571.6	1.76	763.4
			126.7	42.7	31.4	20.6	15.5	9.5	8.4	18.3	1.7	5.7	10.7	4.3	20.8	189.6		316.3
6-11-2-26 Prov.			716.3	27.2	33.7	34.0	36.0	28.5	31.1	29.0	20.7	12.0	15.5	10.5	20.0	298.2	0.92	1 014.5
			288.9	9.7	11.5	11.3	12.7	9.5	5.1	5.7	10.4	10.2	10.3	3.3	8.9	108.6		397.5
7-11-2-26 Prov.**			22.	108.7	48.9	45.0	35.4	38.7	27.6	22.6	18.1	12.9	7.9	12.0	—	377.8	1.32	400.4
			9.5	35.7	19.0	18.5	14.7	9.4	9.9	15.7	26.8	18.9	8.2	7.9	—	184.7		194.2
8-11-2-26 Prov.	*(06/19)		—	—	—	—	—	—	50.6	46.9	42.8	26.7	21.6	12.7	22.0	223.3	1.17	223.3
			—	—	—	—	—	—	10.5	66.6	101.1	27.5	26.5	17.4	13.3	262.9		262.9

*On Production 1984 (Month/Day)

**Converted to Water Injection - December 7, 1984 (Waskada Pilot Waterflood)

			Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
OMEGA HYDROCARBONS LTD. (Cont'd)																		
10-11-2-26 Prov.		OIL	178.7	21.7	23.1	23.1	21.2	21.2	21.6	15.9	11.8	2.3	2.0	9.4	3.0	176.3	0.56	355.0
		WATER	132.8	21.5	17.9	14.6	14.1	6.7	4.2	7.0	9.9	3.5	0.4	2.7	1.1	103.6		236.4
3-14-2-26 Prov.			16.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	16.0
			101.0	—	—	—	—	—	—	—	—	—	—	—	—	—		101.0
TOTAL OIL			98 832.4	8 249.9	8 833.0	8 661.9	8 234.4	6 647.3	4 964.5	6 277.5	7 184.7	6 864.0	6 026.3	7 203.0	7 291.5	86 438.0		185 270.4
TOTAL WATER			104 727.8	10 845.0	12 485.5	13 796.9	12 755.8	8 750.6	6 207.4	7 672.3	10 330.5	7 774.7	8 042.7	5 861.3	8 234.6	112 757.3		217 485.1
PETRO-CANADA INC.																		
8-17-1-25		OIL	525.2	34.6	11.3	16.4	43.2	42.1	23.4	30.8	29.0	27.8	25.3	29.7	27.4	341.0	1.00	866.2
		WATER	555.0	47.0	17.6	18.5	28.0	9.0	37.2	23.2	17.3	18.4	14.9	18.4	17.0	268.5		823.5
10-17-1-25	*(05/19)		—	—	—	—	—	92.6	164.4	100.6	113.5	91.6	86.3	59.9	74.8	783.7	3.48	783.7
			—	—	—	—	—	271.7	535.6	580.8	515.8	426.2	401.4	311.5	373.2	3 416.2		3 416.2
15-17-1-25			472.5	42.0	22.0	35.0	16.9	16.2	—	5.4	60.8	53.6	36.1	18.5	25.8	332.3	0.96	804.8
			409.6	48.6	21.9	15.7	2.4	15.5	25.8	43.7	62.6	60.0	50.7	23.1	22.8	392.8		802.4
12-27-1-25			199.4	28.4	13.5	—	—	42.6	72.6	74.6	57.8	60.4	26.9	55.8	53.6	486.2	1.67	685.6
			3 777.7	520.3	395.7	158.9	46.8	224.6	290.0	231.9	202.0	181.5	106.7	229.8	192.5	2 780.7		6 558.4
10-28-1-25			236.3	34.6	7.7	39.4	2.4	4.4	8.1	—	96.9	86.5	1.8	89.0	43.7	414.5	1.59	650.8
			2 883.5	381.6	400.4	244.8	36.9	40.8	71.7	357.7	872.2	684.2	56.1	768.8	682.8	4 598.0		7 481.5
4-32-1-25	*(06/24)		—	—	—	—	—	—	41.6	218.9	148.7	105.5	86.7	78.9	81.2	761.5	4.03	761.5
			—	—	—	—	—	—	118.8	393.7	319.1	238.3	207.3	204.7	194.6	1 676.5		1 676.5
5-32-1-25	*(06/20)		—	—	—	—	—	—	63.3	194.8	205.0	168.0	159.1	207.3	191.5	1 189.0	6.26	1 189.0
			—	—	—	—	—	—	162.0	31.3	531.9	545.3	504.0	593.8	515.5	2 883.8		2 883.8
5-33-1-25	*(03/15)		—	—	—	90.2	86.1	77.2	167.5	166.1	133.4	85.4	5.1	60.2	120.2	991.4	4.13	991.4
			—	—	—	395.4	213.5	415.8	665.8	642.8	626.1	372.0	94.9	397.4	520.6	4 344.3		4 344.3
6-33-1-25**			—	—	—	—	—	—	9.7	—	—	3.1	—	—	—	12.8	0.18	12.8
			—	—	—	373.0	173.0	435.2	546.2	—	—	—	—	—	—	1 527.4		1 527.4
11-33-1-25	*(07/30)		—	—	—	—	—	—	—	5.9	51.3	45.4	32.9	43.5	36.1	215.1	1.14	215.1
			—	—	—	96.5	96.5	302.5	165.6	52.8	45.5	38.1	24.4	33.2	28.2	883.3		883.3
12-33-1-25			1 390.0	165.4	94.6	140.7	59.1	145.8	192.1	226.3	229.1	219.1	190.4	212.8	193.4	2 068.8	6.21	3 458.8
			3 551.1	277.3	169.9	203.6	53.4	189.5	283.7	263.8	263.0	226.0	190.7	224.1	199.3	2 544.3		6 095.4
TOTAL OIL			2 823.4	305.0	149.1	321.7	207.7	420.9	742.7	1 023.4	1 125.5	946.4	650.6	855.6	847.7	7 596.3		10 419.7
TOTAL WATER			11 176.9	1 274.8	1 005.5	1 506.4	650.5	1 904.6	2 902.4	2 621.7	3 457.5	2 790.0	1 651.1	2 804.8	2 746.5	25 315.8		36 492.7

*On Production 1984
(Month/Day)

**Recompleted from 0344E - February 29, 1984

LOWER AMARANTH A POOL
0329A

WASKADA FIELD

Well		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
BOXY PETROLEUM LTD.																	
11-10-1-25	OIL	64.8	—	—	—	0.1	—	Abandoned Producer - May 15, 1984				—	—	—	0.1	0.10	64.9
	WATER	2 121.8	—	—	—	4.2	—	—	—	—	—	—	—	—	4.2		2 126.0
5-15-1-25	OIL	142.4	7.4	5.3	4.9	2.7	8.2	—	—	Abandoned Producer - June 15, 1984				—	28.5	0.25	170.9
	WATER	3 858.4	193.3	181.5	156.6	83.5	120.3	1.0	—	—	—	—	—	—	736.2		4 594.6
A3-32-1-25	OIL	740.9	44.6	18.7	40.9	16.9	46.2	42.4	28.5	26.0	48.9	37.0	35.3	31.7	417.1	1.27	1 158.0
	WATER	1 809.1	127.0	53.4	132.9	87.8	92.3	120.4	81.0	73.8	88.1	87.6	75.7	69.6	1 089.6		2 898.7
9-26-1-26	OIL	333.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	333.6
	WATER	3 216.0	—	—	—	—	—	—	—	—	—	—	—	—	—		3 216.0
TOTAL OIL		1 281.7	52.0	24.0	45.8	19.7	54.4	42.4	28.5	26.0	48.9	37.0	35.3	31.7	445.7		1 727.4
TOTAL WATER		11 005.3	320.3	234.9	289.5	175.5	212.6	121.4	81.0	73.8	88.1	87.6	75.7	69.6	1 830.0		12 835.3
SASKO OIL & GAS LIMITED																	
13-15-1-25	OIL	51.0	9.0	—	11.1	—	—	4.1	11.4	18.3	13.4	11.2	13.3	8.0	99.8	0.35	150.8
	WATER	137.7	42.8	13.0	2.3	—	—	36.0	73.2	15.1	3.5	3.2	0.1	1.6	190.8		328.5
2-16-1-25	OIL	290.8	99.4	43.5	—	33.5	—	44.8	32.8	81.7	73.6	61.5	72.8	43.8	587.4	2.58	878.2
	WATER	786.8	52.7	15.7	—	5.3	—	11.8	53.7	51.5	66.4	59.1	0.4	29.3	345.9		1 132.7
3-22-1-25	OIL	44.2	0.9	1.6	1.9	0.3	—	2.8	28.9	6.5	5.5	4.0	5.3	3.3	61.0	0.21	105.2
	WATER	1 073.6	5.6	14.1	4.8	1.8	—	4.9	14.1	1.1	0.5	4.7	0.1	2.8	54.5		1 128.1
4-22-1-25	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	171.0	101.1	—	—	—	—	—	—	—	—	—	272.1		272.1
5-22-1-25	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	173.6	89.8	—	—	—	—	—	—	—	—	—	263.4		263.4
9-33-1-26	OIL	445.4	12.3	37.5	46.0	17.1	—	28.9	37.3	0.9	—	—	7.1	238.1	425.2	2.52	870.6
	WATER	2 097.2	199.7	136.6	162.8	62.4	—	67.8	172.6	4.7	—	—	3.0	125.1	934.7		3 031.9
13-1-2-26 *(01/25)	OIL	—	34.9	59.4	40.3	—	—	64.0	61.1	37.2	23.7	26.5	4.6	—	351.7	1.94	351.7
	WATER	—	16.4	32.8	17.2	—	—	9.0	13.5	12.3	8.6	6.3	12.5	—	128.6		128.6
14-1-2-26 *(02/15)	OIL	—	—	79.7	72.1	—	—	121.6	—	—	—	—	—	—	273.4	4.63	273.4
	WATER	—	—	9.0	30.3	—	—	12.9	—	—	—	—	—	—	52.2		52.2
4-12-2-26	OIL	111.3	55.5	47.9	25.9	—	—	62.0	46.4	32.7	28.2	22.7	7.8	—	329.1	1.42	440.4
	WATER	69.0	22.5	15.9	12.2	—	—	16.2	14.0	10.6	9.2	6.0	31.4	—	138.0		207.0
TOTAL OIL		942.7	212.0	269.6	197.3	50.9	—	328.2	217.9	177.3	144.4	125.9	110.9	293.2	2 127.6		3 070.3
TOTAL WATER		4 164.3	339.7	581.7	420.5	69.5	—	158.6	341.1	95.3	88.2	79.3	47.5	158.8	2 380.2		6 544.5
TUNDRA OIL & GAS																	
12-18-1-25 Prov.	OIL	112.3	5.5	—	—	—	—	0.3	23.4	11.0	10.9	18.8	15.4	17.9	103.2	0.57	215.5
	WATER	2 441.5	199.5	—	—	—	—	7.3	477.5	446.8	422.4	372.6	393.2	277.6	2 596.9		5 038.4
3-19-1-25** *(06/16)	OIL	—	—	—	—	—	—	20.3	22.6	28.0	41.1	29.2	24.6	24.6	190.4	0.98	190.4
	WATER	—	—	—	—	—	—	182.6	206.0	172.4	95.6	67.2	86.0	95.3	905.1		905.1

*On Production 1984 (Month/Day)

**Recompleted from 0344B - May 15, 1984

LOWER AMARANTH A POOL
0329A

Well		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
TUNDRA OIL & GAS (Cont'd)																	
4-19-1-25	OIL	178.7	143.5	173.2	138.1	69.3	136.1	228.7	179.6	179.4	158.0	141.1	134.8	171.7	1 853.5	5.22	2 032.2
	WATER	13.2	6.5	10.1	28.3	26.0	89.9	191.7	198.9	129.9	135.2	116.9	116.1	135.3	1 184.8		1 198.0
5-19-1-25		35.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	35.3
		648.9	—	—	—	—	—	—	—	—	—	—	—	—	—		648.9
13-19LAm-1-25		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		1 085.8	—	—	—	—	—	—	—	—	—	—	—	—	—		1 085.8
A15-19-1-25		42.2	5.2	7.2	12.4	10.2	10.3	10.9	11.1	11.1	9.3	9.6	7.4	5.7	110.4	0.33	152.6
		482.4	20.1	29.7	53.0	49.0	60.0	52.5	59.0	57.9	56.3	45.6	46.2	46.7	576.0		1 058.4
TOTAL OIL		368.5	154.2	180.4	150.5	79.5	146.4	260.2	236.7	229.5	219.3	198.7	182.2	219.9	2 257.5		2 626.0
TOTAL WATER		4 671.8	226.1	39.8	81.3	75.0	149.9	434.1	941.4	807.0	709.5	602.3	641.5	554.9	5 262.8		9 934.6
VOYAGER PETROLEUMS II LTD.																	
A8-10-2-26	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	38.8	3.0	—	—	69.3	35.3	13.8	—	—	—	—	160.2		160.2
WILDMOUNT RESOURCES LTD.																	
13-21-1-25 *(08/22)	OIL	—	—	—	—	—	—	—	—	15.2	53.1	19.5	30.2	18.8	136.8	1.04	136.8
	WATER	—	—	—	—	—	—	7.2	50.4	231.1	120.0	71.0	99.5	81.1	660.3		660.3
4-28-1-25 Prov.		88.3	—	—	—	—	—	—	—	—	12.5	13.3	8.9	21.8	56.5	0.55	144.8
		132.0	—	—	—	—	—	—	—	—	35.9	51.7	37.4	57.9	182.9		314.9
6-28-1-26		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	42.6	18.9	48.9	—	—	—	—	—	—	110.4		110.4
4-16-2-25 Prov. *(10/14)		—	—	—	—	—	—	—	—	—	—	23.5	19.5	32.5	75.5	1.08	75.5
		—	—	—	—	—	—	—	—	—	—	0.8	79.8	73.6	154.2		154.2
1-17-2-25 *(09/17)		—	—	—	—	—	—	—	—	—	0.5	46.4	174.4	225.7	447.0	5.73	447.0
		—	—	—	—	—	—	—	—	—	—	0.9	18.5	35.4	54.8		54.8
2-17-2-25 *(11/12)		—	—	—	—	—	—	—	—	—	—	—	70.9	101.0	171.9	3.37	171.9
		—	—	—	—	—	—	—	—	—	—	—	58.4	17.5	75.9		75.9
3-17-2-25 *(09/29)		—	—	—	—	—	—	—	—	—	9.1	86.9	56.2	116.8	269.0	3.16	269.0
		—	—	—	—	—	—	—	—	—	3.2	0.7	76.0	48.1	128.0		128.0
4-17-2-25 *(11/22)		—	—	—	—	—	—	—	—	—	—	—	2.5	21.9	24.4	0.84	24.4
		—	—	—	—	—	—	—	—	—	—	—	342.0	204.1	546.1		546.1
1-9-2-26		149.8	4.8	4.1	2.2	—	—	—	—	—	—	—	—	—	11.1	0.25	160.9
		294.8	11.0	9.6	5.0	—	—	—	—	—	—	—	—	—	25.6		320.4
TOTAL OIL		238.1	4.8	4.1	2.2	—	—	—	—	15.2	75.2	189.6	362.6	538.5	1 192.2		1 430.3
TOTAL WATER		426.8	11.0	9.6	5.0	42.6	18.9	56.1	50.4	231.1	159.1	125.1	711.6	517.7	1 938.2		2 365.0

*On Production 1984 (Month/Day)

WASKADA FIELD

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	260.7															260.7
NON-UNIT	WATER	1 197.9															1 197.9
LOWER AMARANTH A POOL																	
TOTAL OIL		265 381.8	20 090.8	18 388.7	18 398.5	16 209.6	16 234.4	17 200.3	18 553.2	19 790.4	19 564.1	19 194.3	19 574.0	19 951.8	223 150.1		488 531.9
TOTAL WATER		247 512.6	24 807.2	24 940.9	26 677.9	23 628.8	24 829.3	25 278.4	27 789.1	32 751.9	26 123.3	29 072.0	23 269.2	28 062.0	317 230.0		564 742.6

LOWER AMARANTH D POOL
0329D

WILDMOUNT RESOURCES LTD.		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
15-10-2-25	OIL	556.9	—	—	—	—	—	5.2	110.3	61.2	66.8	56.3	72.3	53.3	425.4	1.62	982.3
	WATER	1 445.8	—	—	—	279.8	187.4	253.5	265.0	315.2	255.5	228.4	242.6	262.5	2 289.9		3 735.7
2-15-2-25		391.0	35.2	22.5	19.3	27.2	26.7	—	—	—	—	—	—	—	130.9	0.66	521.9
		406.3	23.6	18.3	14.5	24.5	37.4	99.1	116.5	244.2	97.6	—	—	—	675.7		1 082.0
TOTAL OIL		947.9	35.2	22.5	19.3	27.2	26.7	5.2	110.3	61.2	66.8	56.3	72.3	53.3	556.3		1 504.2
TOTAL WATER		1 852.1	23.6	18.3	14.5	304.3	224.8	352.6	381.5	559.4	353.1	228.4	242.6	262.5	2 965.6		4 817.7
PREVIOUS PRODUCERS	OIL	—															—
	WATER	147.5															147.5
LOWER AMARANTH D POOL																	
TOTAL OIL		947.9	35.2	22.5	19.3	27.2	26.7	5.2	110.3	61.2	66.8	56.3	72.3	53.3	556.3		1 504.2
TOTAL WATER		1 999.6	23.6	18.3	14.5	304.3	224.8	352.6	381.5	559.4	353.1	228.4	242.6	262.5	2 965.6		4 965.2

WASKADA UNIT #1 (Effective June 1, 1976)

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
3-30-1-25	OIL	7 395.7	12 217.1	0.9	0.5	72.8	61.6	44.2	65.5	63.5	94.7	67.8	83.1	85.9	105.8	746.3	2.17	12 963.4
	WATER	—	10 145.9	0.6	1.6	201.7	171.2	182.4	103.5	107.3	71.6	81.0	123.1	109.9	201.3	1 355.2		11 501.1
4-30-1-25		7 605.7	17 673.0	36.4	44.6	87.3	24.9	16.3	15.7	30.6	80.6	45.1	38.2	7.8	9.7	437.2	1.31	18 110.2
		—	23 414.2	753.0	635.6	659.6	706.6	546.8	488.6	706.2	729.1	466.0	555.3	385.9	587.1	7 219.8		30 634.0
12-30-1-25		7 397.4	11 655.8	13.3	7.3	0.8	11.5	9.9	7.0	9.6	9.9	6.6	7.1	17.6	23.9	124.5	0.36	11 780.3
		—	3 716.7	43.2	34.8	7.3	37.8	16.4	14.4	24.6	16.3	3.5	7.0	13.2	42.7	261.2		3 977.9
Previous Producers		20 038.4	22 078.5															22 078.5
		—	3 615.6															3 615.6
WASKADA UNIT #1 TOTAL OIL		42 437.2	63 624.4	50.6	52.4	160.9	98.0	70.4	88.2	103.7	185.2	119.5	128.4	111.3	139.4	1 308.0		64 932.4
TOTAL WATER		—	40 892.4	796.8	672.0	868.6	915.6	745.6	606.5	838.1	817.0	550.5	685.4	509.0	831.1	8 836.2		49 728.6

TUNDRA OIL & GAS			Cum. Prod. Dec. 31/83	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total	1984 Daily	CUM. TOTAL
11-19-1-25	OIL		16 663.0	59.0	52.4	58.7	48.2	47.5	50.3	51.2	52.7	47.4	46.8	51.1	48.5	613.8	1.70	17 276.8
	WATER		4 778.5	65.9	62.3	72.8	67.3	79.9	69.7	78.5	79.7	82.9	64.8	84.6	107.9	916.3		5 694.8
13-19-1-25			20 303.6	179.0	165.9	177.9	141.1	151.6	136.6	142.0	135.1	120.2	123.4	121.1	123.5	1 717.4	4.74	22 021.0
			5 604.2	27.8	32.2	55.1	70.4	83.4	84.5	114.3	98.6	109.5	142.1	116.1	88.6	1 022.6		6 626.8
A14-19-1-25			491.9	34.2	30.3	34.0	27.9	27.5	29.1	29.6	28.5	27.5	27.2	30.6	28.5	354.9	0.98	846.8
			1 944.9	215.8	203.9	238.3	220.3	286.1	338.3	399.7	379.5	422.0	330.1	360.6	402.6	3 797.2		5 742.1
TOTAL OIL			37 458.5	272.2	248.6	270.6	217.2	226.6	216.0	222.8	216.3	195.1	197.4	202.8	200.5	2 686.1		40 144.6
TOTAL WATER			12 327.6	309.5	298.4	366.2	358.0	449.4	492.5	592.5	557.8	614.4	537.0	561.3	599.1	5 736.1		18 063.7
PREVIOUS PRODUCERS NON-UNIT	OIL		21 700.1															21 700.1
	WATER		3 445.1															3 445.1
MISSION CANYON 3bA POOL TOTAL OIL			122 783.0	322.8	301.0	431.5	315.2	297.0	304.2	326.5	401.5	314.6	325.8	314.1	339.9	3 994.1		126 777.1
TOTAL WATER			56 665.1	1 106.3	970.4	1 234.8	1 273.6	1 195.0	1 099.0	1 430.6	1 374.8	1 164.9	1 222.4	1 070.3	1 430.2	14 572.3		71 237.4

*Includes Pre-Unit Production

MISSION CANYON 3bE POOL
0342B

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
OMEGA HYDROCARBONS LTD.																	
13-26MC3b-1-26	OIL	270.9	15.6	52.5	46.5	34.9	11.7	—	—	10.2	3.8	2.3	10.9	24.3	212.7	0.61	483.6
	WATER	1 586.8	299.6	196.5	218.8	238.2	152.7	209.9	218.4	175.1	158.6	195.5	102.3	146.6	2 312.2		3 899.0
11-27-1-26		1 059.4	40.1	24.9	20.6	38.0	26.5	95.8	77.0	73.8	69.9	87.2	66.8	60.7	681.3	1.99	1 740.7
		896.0	74.0	41.8	27.4	42.3	12.2	63.8	50.1	73.8	44.0	62.2	54.8	89.0	635.4		1 531.4
13-27-1-26		2 520.8	83.0	103.1	210.0	179.8	161.2	168.3	112.1	107.7	109.2	149.0	80.4	92.8	1 556.6	4.45	4 077.4
		124.2	14.7	17.7	24.0	90.2	150.9	319.7	354.2	563.3	366.9	368.6	241.8	388.9	2 900.9		3 025.1
14-27-1-26		2 007.6	92.1	90.7	133.3	202.6	139.9	186.4	178.4	177.2	179.1	252.2	250.4	289.3	2 171.6	6.35	4 179.2
		559.8	8.5	63.3	23.4	8.0	11.2	7.9	10.1	13.1	5.3	7.5	7.3	18.9	184.5		744.3
15-27-1-26		3 043.8	199.0	298.3	166.0	77.2	9.5	19.1	96.7	53.1	189.8	35.3	84.2	2.6	1 230.8	4.19	4 274.6
		292.9	136.7	320.2	459.7	811.0	330.4	58.3	220.8	384.2	116.5	547.4	70.1	9.9	3 465.2		3 758.1
16-27-1-26		2 471.1	136.4	134.1	265.3	241.9	221.5	232.3	259.5	220.0	288.4	212.1	216.4	208.2	2 636.1	9.31	5 107.2
		1 547.9	151.9	156.2	49.8	266.7	116.7	50.7	57.1	89.5	79.4	74.6	100.8	192.5	1 385.9		2 933.8
1-34-1-26 Prov. *(12/10)		—	—	—	—	—	—	—	—	—	—	—	—	83.0	83.0	4.37	83.0
		—	—	—	—	—	—	—	—	—	—	—	—	158.8	158.8		158.8
3-35-1-26**		12.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—	12.2
		43.3	—	—	—	—	—	—	—	—	—	—	—	—	—		43.3
TOTAL OIL		11 385.8	566.2	703.6	841.7	774.4	570.3	701.9	723.7	642.0	840.2	738.1	709.1	760.9	8 572.1		19 957.9
TOTAL WATER		5 050.9	685.4	795.7	803.1	1 456.4	774.1	710.3	910.7	1 299.0	770.7	1 255.8	577.1	1 004.6	11 042.9		16 093.8
BOXY PETROLEUM LTD.																	
10-26-1-26	OIL	954.5	202.7	145.0	123.0	113.9	110.9	83.3	97.1	81.5	74.9	70.4	73.7	75.0	1 251.4	3.43	2 205.9
	WATER	3.3	6.8	7.7	14.8	12.2	12.9	9.7	18.5	23.7	4.1	4.3	4.9	3.1	122.7		126.0
16-28-1-26		1 857.8	199.0	191.5	185.5	136.9	242.6	153.4	208.1	269.3	222.0	177.0	222.2	273.5	2 481.0		4 338.8
		2 337.8	243.9	222.4	186.2	112.3	204.7	333.0	249.9	179.8	237.6	216.9	245.2	230.4	2 662.3		5 000.1
TOTAL OIL		2 812.3	401.7	336.5	308.5	250.8	353.5	236.7	305.2	350.8	296.9	247.4	295.9	348.5	3 732.4		6 544.7
TOTAL WATER		2 341.1	250.7	230.1	201.0	124.5	217.6	342.7	268.4	203.5	241.7	221.2	250.1	233.5	2 785.0		5 126.1
PREVIOUS PRODUCERS	OIL	193.2															193.2
MISSION CANYON 3bE POOL	WATER	778.															778.3
TOTAL OIL		14 391.3	967.9	1 040.1	1 150.2	1 025.2	923.8	938.6	1 028.9	992.8	1 137.1	985.5	1 005.0	1 109.4	12 304.5		26 695.8
TOTAL WATER		8 170.3	936.1	1 025.8	1 004.1	1 580.9	991.7	1 053.0	1 179.1	1 502.5	1 012.4	1 477.0	827.2	1 298.1	13 827.9		21 998.2

*On Production 1984
(Month/Day)

**Recompleted to 0329A - February 15, 1984

MISSION CANYON 3bC POOL
03420

WASKADA FIELD

NEWSCOPE RESOURCES LIMITED		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
4-7-1-25*	OIL	482.3	13.5	13.8	13.5	6.5	41.4	9.4	13.3	—	—	—	—	—	111.4	0.55	593.7
	WATER	1 086.0	68.6	67.2	72.2	38.5	48.5	13.8	29.7	—	—	—	—	—	338.5		1 424.5
5-7-1-25		2 393.9	70.0	65.3	67.5	62.9	71.7	80.6	57.0	67.7	53.7	21.5	23.3	11.2	652.4	1.79	3 046.3
		3 525.1	261.0	255.5	214.0	259.0	287.4	430.6	345.3	294.3	301.8	312.9	314.1	254.8	3 530.7		7 055.8
A12-7-1-25		2 013.4	52.0	44.1	32.6	73.8	63.6	46.8	53.4	50.3	22.1	11.8	13.9	15.8	480.2	1.39	2 493.6
		3 375.6	345.4	314.5	214.0	266.5	170.1	277.4	591.9	566.3	572.7	584.0	625.0	648.2	5 176.0		8 551.6
13-7-1-25		2 356.1	82.0	78.7	65.7	57.2	66.3	71.0	84.5	107.8	95.6	26.1	24.3	24.4	783.6	2.26	3 139.7
		1 847.3	69.2	86.5	75.1	192.7	216.8	278.9	102.9	73.4	70.4	214.9	218.1	209.7	1 808.6		3 655.9
9-12-1-26		1 650.8	60.3	74.5	42.4	52.2	74.3	102.8	111.3	144.9	111.9	121.7	110.9	56.3	1 063.5	3.08	2 714.3
		851.9	62.9	62.3	39.6	49.9	56.6	46.3	69.5	70.5	36.3	53.9	72.8	80.6	701.2		1 553.1
TOTAL OIL		8 896.5	277.8	276.4	221.7	252.6	317.3	310.6	319.5	370.7	283.3	181.1	172.4	107.7	3 091.1		11 987.6
TOTAL WATER		10 685.9	807.1	786.0	614.9	806.6	779.4	1 047.0	1 139.3	1 004.5	981.2	1 165.7	1 230.0	1 193.3	11 555.0		22 240.9
PREVIOUS PRODUCERS	OIL	52.1															52.1
	WATER	—															—
MISSION CANYON 3bC POOL																	
TOTAL OIL		8 948.6	277.8	276.4	221.7	252.6	317.3	310.6	319.5	370.7	283.3	181.1	172.4	107.7	3 091.1		12 039.7
TOTAL WATER		10 685.9	807.1	786.0	614.9	806.6	779.4	1 047.0	1 139.3	1 004.5	981.2	1 165.7	1 230.0	1 193.3	11 555.0		22 240.9

MISSION CANYON 3bD POOL
0342D

OMEGA HYDROCARBONS LTD.		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
4-3-2-26	**(03/21) OIL	—	—	—	14.2	6.9	2.9	1.4	2.5	6.4	—	—	—	—	34.3	0.28	34.3
	WATER	—	—	—	11.2	20.7	45.6	19.6	44.1	141.4	16.7	—	—	—	299.3		299.3
5-3-2-26	**(02/26)	—	—	21.6	218.8	97.4	157.1	164.9	198.5	178.5	163.6	174.1	181.9	188.1	1 744.5	6.46	1 744.5
		—	—	0.2	5.5	3.2	1.8	6.4	4.9	6.0	3.5	3.9	2.2	3.5	41.1		41.1
6-3-2-26	**(03/03)	—	—	—	48.0	34.5	36.7	31.5	35.2	25.3	13.8	19.6	21.3	20.4	286.3	0.99	286.3
		—	—	—	3.3	3.0	3.4	2.6	1.0	4.9	0.4	3.4	0.2	3.0	25.2		25.2
8-4-2-26	**(01/07)	—	198.4	190.8	161.9	93.9	146.2	147.1	121.9	143.6	83.7	76.7	87.8	77.9	1 529.9	4.86	1 529.9
		—	106.0	152.9	151.9	93.4	123.8	100.6	193.7	167.7	180.8	199.0	124.6	201.4	1 795.8		1 795.8
TOTAL OIL		—	198.4	212.4	442.9	232.7	342.9	344.9	358.1	353.8	261.1	270.4	291.0	286.4	3 595.0		3 595.0
TOTAL WATER		—	106.0	153.1	171.9	120.3	174.6	129.2	243.7	320.0	201.4	206.3	127.0	207.9	2 161.4		2 161.4

*Recompleted to 0329A - August 3, 1984

**On Production 1984
(Month/Day)

MISSION CANYON 3bD POOL
0342D

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	—															
	WATER	—															
MISSION CANYON 3bD POOL																	—
																	—
TOTAL OIL		—	198.4	212.4	442.9	232.7	342.9	344.9	358.1	353.8	261.1	270.4	291.0	286.4	3 595.0		3 595.0
TOTAL WATER		—	106.0	153.1	171.9	120.3	174.6	129.2	243.7	320.0	201.4	206.3	127.0	207.9	2 161.4		2 161.4

MISSION CANYON 3bE POOL
0342E

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
VOYAGER PETROLEUMS II LTD.																	
4-8-1-25 *(02/04)	OIL	—	—	23.1	26.2	11.8	28.6	10.3	27.9	22.6	25.5	37.8	43.1	43.6	300.5	0.96	300.5
	WATER	—	—	9.3	9.3	12.3	3.4	15.6	1.1	7.7	2.1	7.8	10.3	0.2	79.1		79.1
PREVIOUS PRODUCERS	OIL	—															
	WATER	—															
MISSION CANYON 3bE POOL																	—
																	—
TOTAL OIL		—	—	23.1	26.2	11.8	28.6	10.3	27.9	22.6	25.5	37.8	43.1	43.6	300.5		300.5
TOTAL WATER		—	—	9.3	9.3	12.3	3.4	15.6	1.1	7.7	2.1	7.8	10.3	0.2	79.1		79.1

*On Production 1984
(Month/Day)

MISSION CANYON 3aA POOL
0343A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
OMEGA HYDROCARBONS LTD.																	
7-23-1-26*	OIL	222.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	222.5
	WATER	2 485.8	—	—	—	—	—	—	—	—	—	—	—	—	—		2 485.8
8-23-1-26		877.1	9.3	15.8	15.6	15.2	13.8	14.4	9.4	8.1	10.8	4.3	—	239.8	356.5	1.13	1 233.6
		1 045.4	52.2	44.2	33.7	25.3	32.5	30.0	25.0	26.6	12.5	4.6	—	57.4	344.0		1 389.4
9-23MC3a-1-26 **(04/04)		—	—	—	—	96.7	7.5	0.5	1.0	9.0	0.7	—	—	—	115.4	0.75	115.4
		—	—	—	—	183.4	356.0	298.2	299.7	328.6	19.1	—	—	—	1 485.0		1 485.0
10-23-1-26		655.7	32.7	12.5	13.3	21.0	9.0	—	—	—	—	—	—	—	88.5	0.65	744.2
		316.1	22.1	19.3	22.1	6.9	2.3	—	—	—	—	—	—	—	72.7		388.8
15-23MC3a-1-26		237.6	6.2	—	—	—	—	—	—	—	—	—	—	20.4	26.6	1.33	264.2
		1 184.7	332.6	—	—	—	—	—	—	—	—	-	—	17.0	349.6		1 534.3
1-24-1-26 Prov.		3 034.9	3.9	9.1	24.5	24.3	23.5	28.8	18.9	14.7	36.4	162.8	75.6	35.1	457.6	1.37	3 492.5
		355.4	0.9	1.7	4.3	2.2	27.7	14.5	7.8	—	1.0	8.5	3.1	3.5	75.2		430.6
8-24-1-26 Prov.		2 101.9	108.5	227.3	242.0	185.1	208.8	203.1	186.2	151.8	58.9	82.0	54.6	38.4	1 746.7	5.73	3 848.6
		298.4	6.0	7.7	10.4	5.0	20.4	11.4	4.0	24.4	6.6	—	1.3	3.4	100.6		399.0
13-24-1-26		912.2	16.3	54.1	40.8	53.2	55.3	89.5	78.1	77.6	42.0	17.3	43.5	14.5	582.2	1.68	1 494.4
		2 077.3	160.8	193.7	224.3	221.1	230.8	177.6	152.0	216.8	224.0	299.8	99.4	167.6	2 367.9		4 445.2
1-25-1-26		2 475.3	60.2	76.1	53.1	39.3	18.0	8.5	8.0	13.6	69.5	49.3	59.8	8.3	463.7	1.49	2 939.0
		2 393.7	227.0	156.9	196.1	208.7	112.9	128.9	132.0	164.8	160.5	199.3	128.7	205.0	2 020.8		4 414.5
3-25MC3a-1-26		593.0	40.5	49.5	46.3	39.7	33.9	35.1	34.8	25.5	26.5	37.0	31.6	37.5	437.9	1.29	1 030.9
		30.7	0.9	1.9	1.6	2.1	3.1	2.8	3.7	10.1	9.9	7.4	14.5	18.8	76.8		107.5
TOTAL OIL		11 110.2	277.6	444.4	435.6	474.5	369.8	379.9	336.4	300.3	244.8	352.7	265.1	394.0	4 275.1		15 385.3
TOTAL WATER		10 187.5	802.5	425.4	492.5	654.7	785.7	663.4	624.2	771.3	433.6	519.6	247.0	472.7	6 892.6		17 080.1
ROXY PETROLEUM LTD.																	
A6-23-1-26	OIL	—	—	—	—	—	Abandoned Dry - March 22, 1984				—	—	—	—	—	—	—
	WATER	86.4	101.6	—	—	—	—	—	—	—	—	—	—	—	101.6		188.0
9-26MC3a-1-26		31.6	21.7	23.8	30.4	27.0	26.9	20.6	22.3	18.8	17.3	16.3	17.0	17.8	259.9	0.71	291.5
		170.4	112.6	86.1	65.7	51.9	56.2	92.9	61.6	50.3	91.4	97.2	109.5	73.2	948.6		1 119.0
TOTAL OIL		31.6	21.7	23.8	30.4	27.0	26.9	20.6	22.3	18.8	17.3	16.3	17.0	17.8	259.9		291.5
TOTAL WATER		256.8	214.2	86.1	65.7	51.9	56.2	92.9	61.6	50.3	91.4	97.2	109.5	73.2	1 050.2		1 307.0
PREVIOUS PRODUCERS	OIL	4 550.9															4 550.9
	WATER	4 161.8															4 161.8
MISSION CANYON 3aA POOL																	
TOTAL OIL		15 692.7	299.3	468.2	466.0	501.5	396.7	400.5	358.7	319.1	262.1	369.0	282.1	411.8	4 535.0		20 227.7
TOTAL WATER		14 606.1	1 016.7	511.5	558.2	706.6	841.9	756.3	685.8	821.6	525.0	616.8	356.5	545.9	7 942.8		22 548.9

*Transferred to 0329A - June 17, 1984
**On Production 1984 (Month/Day)

MISSION CANYON 3aB POOL
0343B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
OCRVAIR OILS LTD.																	
12-23-1-25	OIL	6 132.7	32.5	25.6	34.5	26.2	29.9	28.4	30.7	26.8	23.9	27.6	25.8	30.4	342.3	0.94	6 475.0
	WATER	241.5	5.4	5.1	5.6	4.8	5.3	6.1	6.5	6.3	6.7	3.6	3.4	2.7	61.5		303.0
PREVIOUS PRODUCERS MISSION CANYON 3aB POOL	OIL	399.0															399.0
	WATER	26.4															26.4
TOTAL OIL		6 531.7	32.5	25.6	34.5	26.2	29.9	28.4	30.7	26.8	23.9	27.6	25.8	30.4	342.3		6 874.0
TOTAL WATER		267.9	5.4	5.1	5.6	4.8	5.3	6.1	6.5	6.3	6.7	3.6	3.4	2.7	61.5		329.4

MISSION CANYON 3aC POOL
0343C

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
OMEGA HYDROCARBONS LTD.																	
5-26MC3a-1-26	OIL	558.4	56.2	39.6	30.1	25.1	39.4	39.2	31.3	22.5	26.6	21.1	23.9	33.5	388.5	1.12	946.9
	WATER	90.0	13.1	8.5	28.0	16.0	13.2	11.2	9.7	20.7	12.6	5.5	5.5	20.0	164.0		254.0
11-26MC3a-1-26		891.0	16.3	28.5	37.9	38.2	11.6	0.5	1.8	—	10.5	32.6	51.1	12.5	241.5	0.95	1 132.5
		1 331.5	37.3	48.5	50.7	79.7	228.7	463.1	281.0	—	77.5	240.0	71.8	116.8	1 695.1		3 026.6
12-26-1-26		751.2	2.9	2.7	3.2	7.1	—	1.6	1.8	5.3	5.0	6.4	7.6	8.4	52.0	0.14	803.2
		200.3	4.7	4.4	1.6	5.1	9.5	5.5	1.0	6.0	4.3	23.9	11.7	14.2	91.9		292.2
3-27MC3a-1-26		367.7	42.1	43.7	99.0	21.8	33.9	26.4	[illegible]	37.3	49.3	21.2	26.3	21.8	452.8	1.24	820.5
		1 276.6	157.0	161.5	279.1	217.7	250.5	220.7	214.8	267.9	244.2	213.3	118.8	194.7	2 540.2		3 816.8
6-27-1-26		2 768.8	39.7	23.4	11.3	56.8	100.3	79.5	149.0	234.1	130.0	107.2	102.2	78.3	1 111.8	3.19	3 880.6
		1 312.	12.9	26.2	33.0	151.3	409.1	314.7	470.8	439.1	406.3	596.9	359.7	427.3	3 647.3		4 959.7
12-27MC3a-1-26		63.8	33.5	36.3	69.0	53.1	32.5	49.8	24.9	51.7	44.9	33.0	20.9	29.4	479.0	1.38	542.8
		922.1	158.0	135.9	138.5	201.8	263.7	179.9	248.7	257.9	177.8	231.4	137.5	158.5	2 289.6		3 211.7
TOTAL OIL		5 400.9	190.7	174.2	250.5	202.1	217.7	197.0	238.8	350.9	266.3	221.5	232.0	183.9	2 725.6		8 126.5
TOTAL WATER		5 132.9	383.0	385.0	530.9	671.6	1 174.7	1 195.1	1 226.0	991.6	922.7	1 311.0	705.0	931.5	10 428.1		15 561.0

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
PREVIOUS PRODUCERS MISSION CANYON 3aC POOL	OIL	129.1															129.1
	WATER	508.5															508.5
TOTAL OIL		5 530.0	190.7	174.2	250.5	202.1	217.7	197.0	238.8	350.9	266.3	221.5	232.0	183.9	2 725.6		8 255.6
TOTAL WATER		5 641.4	383.0	385.0	530.9	671.6	1 174.7	1 195.1	1 226.0	991.6	922.7	1 311.0	705.0	931.5	10 428.1		16 069.5

MISSION CANYON 3aD POOL
0343D

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
OMEGA HYDROCARBONS LTD.																	
10-30-1-25	OIL	138.8	38.9	20.8	18.0	—	—	334.8	359.8	269.4	153.8	258.3	186.9	187.1	1 827.8	7.28	1 966.6
	WATER	38.5	14.6	38.6	39.1	—	—	39.1	41.4	93.2	89.8	159.7	62.8	7.6	585.9		624.4
TUNDRA OIL & GAS																	
6-19-1-25 *(04/14)	OIL	—	—	—	—	6.7	18.5	17.8	17.0	14.7	12.4	5.2	13.8	14.3	120.4	0.52	120.4
	WATER	—	—	—	—	0.5	4.7	2.6	2.6	3.4	7.1	3.7	41.6	45.8	112.0		112.0
PREVIOUS PRODUCERS MISSION CANYON 3aD POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		138.8	38.9	20.8	18.0	6.7	18.5	352.6	376.8	284.1	166.2	263.5	200.7	201.4	1 948.2		2 087.0
TOTAL WATER		38.5	14.6	38.6	39.1	0.5	4.7	41.7	44.0	96.6	96.9	163.4	104.4	53.4	697.9		736.4

*On Production 1984 (Month/Day)

WASKADA FIELD

MISSION CANYON 3aF POOL
0343E

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
CHEVRON CANADA RESOURCES LIMITED																	
9-1-1-26** *(02/02)	OIL	—	—	84.6	52.7	13.1	27.7	78.1	46.9	—	—	—	—	—	303.1	2.33	303.1
	WATER	—	—	64.9	62.5	16.1	46.0	106.5	100.3	—	—	—	—	—	396.3		396.3
15-1-1-26**		54.5	16.4	20.1	6.4	0.4	26.3	1.7	1.0	—	—	—	—	—	72.3	0.39	126.8
		109.3	170.7	115.5	84.8	89.2	72.6	130.6	80.6	—	—	—	—	—	744.0		853.3
16-1-1-26***		30.4	6.9	—	—	—	—	—	—	—	—	—	—	—	6.9	0.22	37.3
		6.6	44.4	—	—	—	—	—	—	—	—	—	—	—	44.4		51.0
2-12-1-26**		486.0	125.8	62.4	56.1	69.0	91.7	75.7	64.4	—	—	—	—	—	545.1	2.85	1 031.1
		249.2	68.0	61.6	50.0	43.1	52.4	57.3	56.7	—	—	—	—	—	389.1		638.3
3-12-1-26 Prov.****		5.6	27.4	44.0	43.3	40.2	38.8	78.8	1.0	—	—	—	—	—	273.5	1.43	279.1
		5.6	63.5	94.9	66.2	75.1	104.5	52.9	131.2	—	—	—	—	—	588.3		593.9
6-12-1-26 Prov.****		12.3	56.8	54.9	26.0	34.9	40.4	31.3	21.8	—	—	—	—	—	266.1	1.39	278.4
		12.3	28.5	1.0	4.5	9.4	3.4	3.4	5.3	—	—	—	—	—	55.5		67.8
TOTAL OIL		588.8	233.3	266.0	184.5	157.6	224.9	265.6	135.1	—	—	—	—	—	1 467.0		2 055.8
TOTAL WATER		383.0	375.1	337.9	268.0	232.9	278.9	350.7	374.1	—	—	—	—	—	2 217.6		2 600.6
NEWSCOPE RESOURCES LIMITED																	
14-7-1-25	OIL	1 438.1	82.0	87.5	88.9	71.2	86.5	82.8	95.1	98.4	97.2	52.6	53.8	57.7	953.7	2.64	2 391.8
	WATER	254.4	15.3	42.7	63.1	64.1	56.2	72.1	61.3	41.7	256.6	8.7	14.2	14.6	710.6		965.0
16-12-1-26		2 374.4	129.3	101.8	96.4	151.8	132.6	184.7	144.1	167.2	109.9	117.1	87.8	105.8	1 528.5	4.37	3 902.9
		1 157.2	44.2	44.7	61.8	115.9	182.1	338.6	241.7	121.1	102.3	82.2	47.7	44.7	1 427.0		2 584.2
TOTAL OIL		3 812.5	211.3	189.3	185.3	223.0	219.1	267.5	239.2	265.6	207.1	169.7	141.6	163.5	2 482.2		6 294.7
TOTAL WATER		1 411.6	59.5	87.4	124.9	180.0	238.3	410.7	303.0	162.8	358.9	90.9	61.9	59.3	2 137.6		3 549.2
OMEGA HYDROCARBONS LTD.																	
1-13MC3a-1-26	OIL	238.2	92.1	57.5	21.6	22.5	20.2	12.3	11.2	22.4	13.7	8.8	17.8	19.7	319.8	1.00	558.0
	WATER	9.4	4.8	4.4	4.3	1.7	—	—	4.3	—	1.8	2.4	1.3	—	25.0		34.4
PREVIOUS PRODUCERS	OIL	1.5															1.5
	WATER	15.5															15.5
MISSION CANYON 3aF POOL TOTAL OIL		4 641.0	536.7	512.8	391.4	403.1	464.2	545.4	385.5	288.0	220.8	178.5	159.4	183.2	4 269.0		8 910.0
TOTAL WATER		1 819.5	439.4	429.7	397.2	414.6	517.2	761.4	681.4	162.8	360.7	93.3	63.2	59.3	4 380.2		6 199.7

*On Production 1984
(Month/Day)

**Recompleted to 0329A - July 1984

***Recompleted to 0329A - January 30, 1984

****Recompleted to 0329A - August 1984

WASKADA FIELD

MISSION CANYON 3aF POOL
0343F

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
WILDMOUNT RESOURCES LTD.																	
15-5-1-25	OIL	300.6	24.3	15.0	17.8	16.2	21.8	19.0	18.1	16.1	18.3	19.4	13.0	16.0	215.0	0.64	515.6
	WATER	56.0	4.5	2.9	3.0	2.8	4.0	3.7	3.2	2.8	3.3	3.9	6.6	26.4	67.1		123.1
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aF POOL TOTAL OIL		300.6	24.3	15.0	17.8	16.2	21.8	19.0	18.1	16.1	18.3	19.4	13.0	16.0	215.0		515.6
TOTAL WATER		56.0	4.5	2.9	3.0	2.8	4.0	3.7	3.2	2.8	3.3	3.9	6.6	26.4	7.1		123.1

MISSION CANYON 3aG POOL
0343G

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
OMEGA HYDROCARBONS LTD.																	
12-31-1-25*	OIL	494.6	17.6	59.9	53.1	39.0	47.8	37.4	—	—	—	—	—	—	254.8	1.53	749.4
	WATER	1 283.6	97.6	120.8	133.8	121.9	101.5	83.3	—	—	—	—	—	—	658.9		1 942.5
9-36-1-26**	OIL	792.1	13.5	2.3	—	—	—	—	—	—	—	—	—	—	15.8	0.45	807.9
	WATER	593.9	110.8	22.5	—	—	—	—	—	—	—	—	—	—	133.3		727.2
TOTAL OIL		1 286.7	31.1	62.2	53.1	39.0	47.8	37.4	—	—	—	—	—	—	270.6		1 557.3
TOTAL WATER		1 877.5	208.4	143.3	133.8	121.9	101.5	83.3	—	—	—	—	—	—	792.2		2 669.7
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aG POOL TOTAL OIL		1 286.7	31.1	62.2	53.1	39.0	47.8	37.4	—	—	—	—	—	—	270.6		1 557.3
TOTAL WATER		1 877.5	208.4	143.3	133.8	121.9	101.5	83.3	—	—	—	—	—	—	792.2		2 669.7

*Recompleted to 0329A - July 30, 1984

**Recompleted to 0329A - February 8, 1984

MISSION CANYON 3aH POOL
0343H

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
SASKO OIL & GAS LIMITED																	
6-18-2-25	OIL	6.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	6.0
	WATER	30.8	—	—	—	—	—	—	—	—	—	—	—	—	—		30.8
PREVIOUS PRODUCERS MISSION CANYON 3aH POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		6.0	—	—	—	—	—	—	—	—	—	—	—	—	—		6.0
TOTAL WATER		30.8	—	—	—	—	—	—	—	—	—	—	—	—	—		30.8

MISSION CANYON 3aI POOL
0343I

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
OMEGA HYDROCARBONS LTD.																	
7-35-1-26 *(11/14)	OIL	—	—	—	—	—	—	—	—	—	—	—	34.4	43.8	78.2	1.86	78.2
	WATER	—	—	—	—	—	—	—	—	—	—	—	5.6	14.9	20.5		20.5
9-35-1-26	OIL	393.1	64.2	54.3	40.4	63.2	63.1	56.3	44.0	25.2	40.2	47.7	47.7	47.9	594.2	1.62	987.3
	WATER	56.5	33.9	15.3	22.3	31.9	12.7	10.3	16.1	10.9	5.5	9.2	3.4	7.1	178.6		235.1
10-35-1-26	OIL	641.4	86.4	71.0	75.3	86.2	72.8	67.1	50.5	49.3	44.0	61.2	50.1	43.2	757.1	2.07	1 398.5
	WATER	174.6	27.4	11.9	16.6	13.8	9.2	13.7	23.9	13.6	23.5	5.3	7.0	19.2	185.1		359.7
11-35-1-26	OIL	534.4	100.4	72.3	84.5	50.7	89.5	87.2	73.3	58.8	58.0	66.1	72.8	65.5	879.1	2.48	1 413.5
	WATER	152.3	14.3	27.6	28.4	2.8	10.8	8.5	11.8	16.9	6.8	12.9	6.8	18.3	165.9		318.2
12-36-1-26	OIL	264.8	48.5	53.1	49.2	52.8	47.6	51.5	32.1	28.2	25.1	23.3	32.2	30.6	474.2	1.30	739.0
	WATER	429.3	72.5	55.0	59.6	48.4	57.2	45.9	59.0	84.3	62.1	80.2	33.9	46.6	704.7		1 134.0
TOTAL OIL		1 833.7	299.5	250.7	249.4	252.9	273.0	262.1	199.9	161.5	167.3	198.3	237.2	231.0	2 782.8		4 616.5
TOTAL WATER		812.7	148.1	109.8	126.9	96.9	89.9	78.4	110.8	125.7	97.9	107.6	56.7	106.1	1 254.8		2 067.5
PREVIOUS PRODUCERS MISSION CANYON 3aI POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		1 833.7	299.5	250.7	249.4	252.9	273.0	262.1	199.9	161.5	167.3	198.3	237.2	231.0	2 782.8		4 616.5
TOTAL WATER		812.7	148.1	109.8	126.9	96.9	89.9	78.4	110.8	125.7	97.9	107.6	56.7	106.1	1 254.8		2 067.5

*On Production 1984 (Month/Day)

MISSION CANYON 3aJ POOL
0343J

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
OMEGA HYDROCARBONS LTD.																	
11-34-1-26	OIL	302.0	66.9	137.2	90.0	61.1	63.7	120.1	118.7	110.4	108.9	119.3	113.3	110.6	1 220.2	3.35	1 522.2
	WATER	16.1	12.8	5.8	3.1	0.8	1.4	1.8	0.1	1.7	10.3	11.6	7.9	17.7	75.0		91.1
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aJ POOL																	
TOTAL OIL		302.0	66.9	137.2	90.0	61.1	63.7	120.1	118.7	110.4	108.9	119.3	113.3	110.6	1 220.2		1 522.2
TOTAL WATER		16.1	12.8	5.8	3.1	0.8	1.4	1.8	0.1	1.7	10.3	11.6	7.9	17.7	75.0		91.1

MISSION CANYON 1A POOL
0344A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	1 860.7															1 860.7
	WATER	10 780.4															10 780.4
MISSION CANYON 1A POOL																	
TOTAL OIL		1 860.7	—	—	—	—	—	—	—	—	—	—	—	—	—		1 860.7
TOTAL WATER		10 780.4	—	—	—	—	—	—	—	—	—	—	—	—	—		10 780.4

MISSION CANYON 1B POOL
0344B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
OMEGA HYDROCARBONS LTD.																	
A9-13-1-26	OIL	1 545.6	38.8	102.7	77.3	111.1	90.2	125.7	134.2	148.3	117.7	103.0	53.2	46.4	1 148.6	3.16	2 694.2
	WATER	8 161.7	433.7	299.1	353.4	279.5	281.3	204.0	201.3	203.5	162.0	219.5	160.9	273.6	3 071.8		11 233.5
A16-13-1-26	OIL	2 751.3	142.7	219.8	108.3	304.0	247.8	233.6	183.9	219.5	100.9	196.1	266.4	204.1	2 427.1	7.31	5 178.4
	WATER	12 161.4	910.5	692.4	930.6	486.1	710.3	313.4	229.9	714.6	645.7	615.5	141.4	527.6	6 918.0		19 079.4
TOTAL OIL		4 296.9	181.5	322.5	185.6	415.1	338.0	359.3	318.1	367.8	218.6	299.1	319.6	250.5	3 575.7		7 872.6
TOTAL WATER		20 323.1	1 344.2	991.5	1 284.0	765.6	991.6	517.4	431.2	918.1	807.7	835.0	302.3	801.2	9 989.8		30 312.9
TUNDRA OIL & GAS																	
A13-18-1-25 Prov.	OIL	223.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	223.0
	WATER	1 324.0	—	—	—	—	—	—	—	—	—	—	—	—	—		1 324.0
3-19-1-25** *(06/16)		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	10.9	—	—	—	—	—	—	—	10.9		10.9
TOTAL OIL		223.0	—	—	—	—	—	—	—	—	—	—	—	—	—		223.0
TOTAL WATER		1 324.0	—	—	—	—	10.9	—	—	—	—	—	—	—	10.9		1 334.9
PREVIOUS PRODUCERS	OIL	1 386.2															1 386.2
MISSION CANYON 1B POOL	WATER	12 380.9															12 380.9
TOTAL OIL		5 906.1	181.5	322.5	185.6	415.1	338.0	359.3	318.1	367.8	218.6	299.1	319.6	250.5	3 575.7		9 481.8
TOTAL WATER		34 028.0	1 344.2	991.5	1 284.0	765.6	1 002.5	517.4	431.2	918.1	807.7	835.0	302.3	801.2	10 000.7		44 028.7

MISSION CANYON 1C POOL
0344C

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
SASKO OIL & GAS LIMITED																	
6-22-1-25	OIL	335.2	43.0	40.3	27.7	5.2	—	42.1	33.4	27.1	32.4	10.4	—	10.5	272.1	1.05	607.3
	WATER	144.5	59.2	88.5	122.6	46.5	—	122.8	56.6	109.2	103.0	62.2	—	43.6	814.2		958.7

*On Production 1984 (Month/Day)

**Recompleted to 0329A - May 15, 1984

MISSION CANYON 1C POOL
0344C

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS MISSION CANYON 1C POOL	OIL	235.2															235.2
	WATER	120.0															120.0
TOTAL OIL		570.4	43.0	40.3	27.7	5.2	—	42.1	33.4	27.1	32.4	10.4	—	10.5	272.1		842.5
TOTAL WATER		264.5	59.2	88.5	122.6	46.5	—	122.8	56.6	109.2	103.0	62.2	—	43.6	814.2		1 078.7

MISSION CANYON 1D POOL
0344D

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
OMEGA HYDROCARBONS LTD.																	
3-8-2-25** *(07/19)	OIL	—	—	—	—	—	—	—	17.6	22.1	1.7	—	—	—	41.4	0.58	41.4
	WATER	—	—	—	—	—	—	—	31.6	80.8	91.8	—	—	—	204.2		204.2
8-8-2-25 *(08/01)		—	—	—	—	—	—	—	—	152.4	89.5	62.7	105.5	74.3	484.4	3.48	484.4
		—	—	—	—	—	—	—	—	70.2	103.5	80.1	86.7	115.3	455.8		455.8
TOTAL OIL		—	—	—	—	—	—	—	17.6	174.5	91.2	62.7	105.5	74.3	525.8		525.8
TOTAL WATER		—	—	—	—	—	—	—	31.6	151.0	195.3	80.1	86.7	115.3	660.0		660.0
RUKY PETROLEUM LTD.																	
4-9-2-25***	OIL	171.5	4.0	5.8	3.9	2.3	4.8	8.8	0.5	39.8	—	—	—	—	69.9	0.37	241.4
	WATER	4 339.2	262.9	319.5	269.2	97.1	310.1	369.7	484.4	827.1	—	—	—	—	2 940.0		7 279.2
PREVIOUS PRODUCERS MISSION CANYON 1D POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		171.5	4.0	5.8	3.9	2.3	4.8	8.8	18.1	214.3	91.2	62.7	105.5	74.3	595.7		767.2
TOTAL WATER		4 339.2	262.9	319.5	269.2	97.1	310.1	369.7	516.0	978.1	195.3	80.1	86.7	115.3	3 600.0		7 939.2

*On Production 1984 (Month/Day)

**Recompleted to 0329A - September 30, 1984

***Recompleted to 0329A - September 8, 1984

MISSION CANYON 1E POOL
0344E

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PETRO-CANADA INC.																	
6-33-1-25*	OIL	378.0	21.6	1.8	—	—	—	—	—	—	—	—	—	—	23.4	0.41	401.4
	WATER	3 290.2	427.4	483.5	—	—	—	—	—	—	—	—	—	—	910.9		4 201.1
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 1E POOL	WATER	—															—
TOTAL OIL		378.0	21.6	1.8	—	—	—	—	—	—	—	—	—	—	23.4		401.4
TOTAL WATER		3 290.2	427.4	483.5	—	—	—	—	—	—	—	—	—	—	910.9		4 201.1

MISSION CANYON 1F POOL
0344F

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
VOYAGER PETROLEUMS II LTD.																	
2-27-1-25	OIL	161.4	47.4	7.5	—	—	—	—	—	—	—	—	—	—	54.9		216.3
	WATER	1 561.3	467.6	33.8	—	—	—	—	—	—	—	—	—	—	501.4		2 062.7
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 1F POOL	WATER	—															—
TOTAL OIL		161.4	47.4	7.5	—	—	—	—	—	—	—	—	—	—	54.9		216.3
TOTAL WATER		1 561.3	467.6	33.8	—	—	—	—	—	—	—	—	—	—	501.4		2 062.7

*Recompleted to 0329A - February 29, 1984

CONFIDENTIAL 03X

WASKADA FIELD

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
NEWSCOPE RESOURCES LIMITED																	
1-3-1-25	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	46.4	56.5	36.6	18.7	—	—	—	158.2		158.2
PETRO-CANADA INC.																	
8-32-1-25 *(07/10)	OIL	—	—	—	—	—	—	—	55.5	64.8	64.9	52.3	48.7	47.3	333.5	1.94	333.5
	WATER	—	—	—	—	—	—	—	20.1	3.1	11.4	55.9	3.0	5.0	98.5		98.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	192.6															192.6
CONFIDENTIAL WELLS																	
TOTAL OIL		—	—	—	—	—	—	—	55.5	64.8	64.9	52.3	48.7	47.3	333.5		333.5
TOTAL WATER		192.6	—	—	—	—	—	46.4	76.6	39.7	30.1	55.9	3.0	5.0	256.7		449.3

*On Production 1984 (Month/Day)

WASKADA FIELD

Pool		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
Lower Amaranth A Pool	OIL	265 381.8	20 090.8	18 388.7	18 398.5	16 209.6	16 234.4	17 200.3	18 553.2	19 790.4	19 564.1	19 194.3	19 574.0	19 951.8	223 150.1		488 531.9
	WATER	247 512.6	24 807.2	24 940.9	26 677.9	23 628.8	24 829.3	25 278.4	27 789.1	32 751.9	26 123.[illegible]	29 072.0	23 269.2	28 062.0	317 230.0		564 742.6
Lower Amaranth D Pool		947.9	35.2	22.5	19.3	27.2	26.7	5.2	110.3	61.2	66.8	56.3	72.3	53.3	556.3		1 504.2
		1 999.6	23.6	18.3	14.5	304.3	224.8	352.6	381.5	559.4	353.1	228.4	242.6	262.5	2 965.6		4 965.2
Mission Canyon 3bA Pool		122 783.0	322.8	301.0	431.5	315.2	297.0	304.2	326.5	401.5	314.6	325.8	314.1	339.9	3 994.1		126 777.1
		56 665.1	1 106.3	970.4	1 234.8	1 273.6	1 195.0	1 099.0	1 430.6	1 374.8	1 164.9	1 222.4	1 070.3	1 430.2	14 572.3		71 237.4
Mission Canyon 3bB Pool		14 391.3	967.9	1 040.1	1 150.2	1 025.2	923.8	938.6	1 023.9	992.8	1 137.1	985.5	1 005.0	1 109.4	12 304.5		26 695.8
		8 170.3	936.1	1 025.8	1 004.1	1 580.9	991.7	1 053.0	1 179.1	1 502.5	1 012.4	1 477.0	827.2	1 238.1	13 827.9		21 998.2
Mission Canyon 3bC Pool		8 948.6	277.8	276.4	221.7	252.6	317.3	310.6	319.5	370.7	283.3	181.1	172.4	107.7	3 091.1		12 039.7
		10 685.9	807.1	786.0	614.9	806.6	779.4	1 047.0	1 139.3	1 004.5	981.2	1 165.7	1 230.0	1 193.3	11 555.0		22 240.9
Mission Canyon 3bD Pool		—	198.4	212.4	442.9	232.7	342.9	344.9	358.1	353.8	261.1	270.4	291.0	286.4	3 595.0		3 595.0
		—	106.0	153.1	171.9	120.3	174.6	129.2	243.7	320.0	201.4	206.3	127.0	207.9	2 161.4		2 161.4
Mission Canyon 3bE Pool		—	—	23.1	26.2	11.8	28.6	10.[illegible]	27.9	22.6	25.5	37.8	43.1	43.6	300.5		300.5
		—	—	9.3	9.3	12.3	3.4	15.6	1.1	7.7	2.1	7.8	10.3	0.2	79.1		79.1
Mission Canyon 3aA Pool		15 692.7	299.3	468.2	466.0	501.5	396.7	400.5	358.7	319.1	262.1	369.0	282.1	411.8	4 535.0		20 227.7
		14 606.1	1 016.7	511.5	558.2	706.6	841.9	756.3	685.8	821.6	525.0	616.8	356.5	545.9	7 942.8		22 548.9
Mission Canyon 3aB Pool		6 531.7	32.5	25.6	34.5	26.2	29.9	28.4	30.7	26.8	23.9	27.6	25.8	30.4	342.3		6 874.0
		267.9	5.4	5.1	5.6	4.8	5.3	6.1	6.5	6.3	6.7	3.6	3.4	2.7	61.5		329.4
Mission Canyon 3aC Pool		5 530.0	190.7	174.2	250.5	202.1	217.7	197.0	238.8	350.9	266.3	221.5	232.0	183.9	2 725.6		8 255.6
		5 641.4	383.0	385.0	530.9	671.6	1 174.7	1 195.1	1 226.0	991.6	922.7	1 311.0	705.0	931.5	10 428.1		16 069.5
Mission Canyon 3aD Pool		138.8	38.9	20.8	18.0	6.7	18.5	352.6	376.8	284.1	166.2	263.5	200.7	201.4	1 948.2		2 087.0
		38.5	14.6	38.6	39.1	0.5	4.7	41.7	44.0	96.6	96.9	163.4	104.4	53.4	697.9		736.4
Mission Canyon 3aE Pool		4 641.0	536.7	512.8	391.4	403.1	464.2	545.4	385.5	288.0	220.8	178.5	159.4	183.2	4 269.0		8 910.0
		1 819.5	439.4	429.7	397.2	414.6	517.2	761.4	681.4	162.8	360.7	93.3	63.2	59.3	4 380.2		6 199.7
Mission Canyon 3aF Pool		300.6	24.3	15.0	17.8	16.2	21.8	19.0	18.1	16.1	18.3	19.4	13.0	16.0	215.0		515.6
		56.0	4.5	2.9	3.0	2.8	4.0	3.7	3.2	2.8	3.3	3.9	6.6	26.4	67.1		123.1
Mission Canyon 3aG Pool		1 286.7	31.1	62.2	53.1	39.0	47.8	37.4	—	—	—	—	—	—	270.6		1 557.3
		1 877.5	208.4	143.3	133.8	121.9	101.5	83.3	—	—	—	—	—	—	792.2		2 669.7
Mission Canyon 3aH Pool		6.0	—	—	—	—	—	—	—	—	—	—	—	—	—		6.0
		30.8	—	—	—	—	—	—	—	—	—	—	—	—	—		30.8
Mission Canyon 3aI Pool		1 833.7	299.5	250.7	249.4	252.9	273.0	262.1	199.9	161.5	167.3	198.3	237.2	231.0	2 782.8		4 616.5
		812.7	148.1	109.8	126.9	96.9	89.9	78.4	110.8	125.7	97.9	107.6	56.7	106.1	1 254.8		2 067.5
Mission Canyon 3aJ Pool		302.0	66.9	137.2	90.0	61.1	63.7	120.1	118.7	110.4	108.9	119.3	113.3	110.6	1 220.2		1 522.2
		16.1	12.8	5.8	3.1	0.8	1.4	1.8	0.1	1.7	10.3	11.6	7.9	17.7	75.0		91.1
Mission Canyon 1A Pool		1 860.7	—	—	—	—	—	—	—	—	—	—	—	—	—		1 860.7
		10 780.4	—	—	—	—	—	—	—	—	—	—	—	—	—		10 780.4
Mission Canyon 1B Pool		5 906.1	181.5	322.5	185.6	415.1	338.0	359.3	318.1	367.8	218.6	299.1	319.6	250.5	3 575.7		9 481.8
		34 028.0	1 344.2	991.5	1 284.0	765.6	1 002.5	517.4	431.2	918.1	807.7	835.0	302.3	801.2	10 000.7		44 028.7
Mission Canyon 1C Pool		570.4	43.0	40.3	27.7	5.2	—	42.1	33.4	27.1	32.4	10.4	—	10.5	272.1		842.5
		264.5	59.2	88.5	122.6	46.5	—	122.8	56.6	109.2	103.0	62.2	—	43.6	814.2		1 078.7

WASKADA FIELD

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
Mission Canyon 1D Pool	OIL	171.5	4.0	5.8	3.9	2.3	4.8	8.8	18.1	214.3	91.2	62.7	105.5	74.3	595.7		767.2
	WATER	4 339.2	262.9	319.5	269.2	97.1	310.1	369.7	516.0	978.1	195.3	80.1	86.7	115.3	3 600.0		7 939.2
Mission Canyon 1E Pool		378.0	21.6	1.8	—	—	—	—	—	—	—	—	—	—	23.4		401.4
		3 290.2	427.4	483.5	—	—	—	—	—	—	—	—	—	—	910.9		4 201.1
Mission Canyon 1F Pool		161.4	47.4	7.5	—	—	—	—	—	—	—	—	—	—	54.9		216.3
		1 561.3	467.6	33.8	—	—	—	—	—	—	—	—	—	—	501.4		2 062.7
Confidential Wells		—	—	—	—	—	—	—	55.5	64.8	64.9	52.3	48.7	47.3	333.5		333.5
		192.6	—	—	—	—	—	46.4	76.6	39.7	30.1	55.9	3.0	5.0	256.7		449.3
FIELD TOTAL																	
TOTAL OIL		457 763.9	23 710.3	22 308.8	22 478.2	20 005.7	20 046.8	21 486.8	22 876.7	24 223.9	23 293.4	22 872.8	23 209.2	23 643.0	270 155.6		727 919.5
TOTAL WATER		404 656.2	32 580.5	31 452.3	33 201.0	30 656.5	32 251.4	36 958.9	36 002.6	41 775.0	32 998.0	36 724.0	28 472.3	35 102.3	404 174.8		808 831.0

LODGEPOLE WL A POOL
0452A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
ANDEX OIL CO. LTD.																	
1-23-1-21 Prov.	OIL	342.1	22.5	25.3	45.7	36.7	34.4	36.2	37.2	36.5	35.0	37.1	34.8	36.7	418.1	1.15	760.2
	WATER	477.6	35.5	27.6	40.8	4.0	41.5	42.4	44.1	8.0	42.6	44.0	42.6	44.1	417.2		894.8
8-23-1-21 Prov.		1 504.9	59.9	53.7	51.4	46.2	57.8	55.0	57.3	63.2	56.9	54.2	60.4	47.9	663.9	1.83	2 168.8
		31.7	1.6	3.2	11.9	10.9	6.4	10.2	12.1	12.8	11.6	12.3	54.2	6.0	153.2		184.9
TOTAL OIL		1 847.0	82.4	79.0	97.1	82.9	92.2	91.2	94.5	99.7	91.9	91.3	95.2	84.6	1 082.0		2 929.0
TOTAL WATER		509.3	37.1	30.8	52.7	14.9	47.9	52.6	56.2	20.8	54.2	56.3	96.8	50.1	570.4		1 079.7
FAWN PETROLEUMS LTD.																	
15-14-1-21 Prov.	OIL	10 940.4	14.9	15.7	18.6	14.9	12.2	16.1	7.8	4.8	4.6	3.5	—	—	113.1	0.39	11 053.5
	WATER	64 648.2	360.7	346.1	368.3	323.5	318.8	307.3	265.2	260.3	257.4	202.0	—	—	3 009.6		67 657.8
16-14-1-21 Prov. (Dual)		12 656.2	33.1	35.1	43.2	34.8	33.7	40.8	33.5	19.9	36.6	49.6	38.3	45.6	444.2	1.24	13 100.4
		55 627.0	476.2	450.8	460.8	418.4	434.0	426.0	430.9	451.1	422.7	444.1	434.3	439.0	5 288.3		60 915.3
2-23-1-21 Prov.		10 113.0	15.3	16.5	17.0	6.2	7.8	20.2	12.1	10.7	13.5	8.4	—	—	127.7	0.51	10 240.7
		37 228.2	311.9	298.6	281.7	95.8	96.9	237.1	219.6	213.7	200.2	163.0	—	—	2 118.5		39 346.7
TOTAL OIL		33 709.6	63.3	67.3	78.8	55.9	53.7	77.1	53.4	35.4	54.7	61.5	38.3	45.6	685.0		34 394.6
TOTAL WATER		157 503.4	1 148.8	1 095.5	1 110.8	837.7	849.7	970.4	915.7	925.1	880.3	809.1	434.3	439.0	10 416.4		167 919.8
PREVIOUS PRODUCERS	OIL	—															—
LODGEPOLE WL A POOL	WATER	—															—
TOTAL OIL		35 556.6	145.7	146.3	175.9	138.8	145.9	168.3	147.9	135.1	146.6	152.8	133.5	130.2	1 767.0		37 323.6
TOTAL WATER		158 012.7	1 185.9	1 126.3	1 163.5	852.6	897.6	1 023.0	971.9	945.9	934.5	865.4	531.1	489.1	10 986.8		168 999.5
FIELD TOTAL																	
TOTAL OIL		35 556.6	145.7	146.3	175.9	138.8	145.9	168.3	147.9	135.1	146.6	152.8	133.5	130.2	1 767.0		37 323.6
TOTAL WATER		158 012.7	1 185.9	1 126.3	1 163.5	852.6	897.6	1 023.0	971.9	945.9	934.5	865.4	531.1	489.1	10 986.8		168 999.5

NORTH VIRDEN SCALLION UNIT #1 (Effective August 1, 1962)

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
11-2-11-26	OIL	3 484.6	8 161.0	13.8	12.8	13.6	11.9	7.1	—	10.2	10.0	9.7	9.9	18.7	19.3	137.0	0.41	8 298.0
	WATER	2 400.9	13 305.6	30.3	29.1	30.3	25.8	15.5	—	25.4	26.8	24.2	26.6	53.2	52.6	339.8		13 645.4
13-2-11-26		7 765.9	22 949.7	55.2	51.3	54.4	45.9	29.0	25.9	26.0	22.3	25.0	25.6	48.1	49.5	458.2	1.27	23 407.9
		3 142.4	12 502.5	54.5	52.4	54.5	44.7	28.4	28.4	30.4	27.8	29.0	32.0	63.8	63.2	509.1		13 011.6
14-2-11-26		5 657.8	14 846.3	35.9	33.3	35.4	31.0	18.8	15.8	16.1	15.7	15.3	7.1	13.4	13.8	251.6	0.69	15 097.9
		4 254.3	11 287.8	24.2	23.3	24.3	20.7	12.6	11.0	12.0	12.5	11.3	72.9	145.6	143.9	514.3		11 802.1
16-2-11-26		2 260.3	7 108.5	22.1	20.5	21.8	19.1	11.6	11.5	11.6	11.4	11.1	11.4	21.4	22.0	195.3	0.53	7 304.0
		1 469.3	7 632.0	42.4	40.6	42.4	36.2	22.0	22.1	23.6	25.0	22.6	24.9	49.6	49.1	400.7		8 032.7
9-9-11-26		6 449.9	28 068.0	13.8	12.8	13.6	12.9	14.6	14.4	14.6	20.6	19.6	19.9	18.7	19.3	194.8	0.53	28 262.8
		12 489.5	99 663.1	393.9	378.8	394.0	364.0	413.7	409.6	443.4	497.8	440.2	480.7	479.1	473.7	5 168.9		104 832.0
15-9-11-26		1 079.5	2 152.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 152.0
		958.0	4 690.1	—	—	—	—	—	—	—	—	—	—	—	—	—		4 690.1
16-9-11-26		21 391.5	52 473.0	22.1	20.5	21.8	22.0	23.4	23.0	23.3	11.8	11.2	11.4	10.7	11.0	212.2	0.58	52 685.2
		3 914.4	21 943.3	54.5	52.4	54.5	53.7	57.2	56.7	61.4	62.7	55.5	60.5	60.4	59.6	689.1		22 632.4
1-10-11-26		6 869.9	15 811.3	22.1	20.5	21.8	19.1	11.6	11.5	10.2	10.0	9.7	9.9	18.7	19.3	184.4	0.50	15 995.7
		2 883.6	11 258.9	33.3	32.1	33.3	28.4	17.4	17.3	16.9	17.8	16.1	17.8	35.4	35.1	300.9		11 559.8
3-10-11-26		1 703.9	2 588.6	—	—	—	—	3.6	11.5	10.6	—	—	—	—	—	25.7	0.37	2 614.3
		4 024.6	7 241.5	—	—	—	—	74.4	236.3	233.0	—	—	—	—	—	543.7		7 785.2
5-10-11-26		7 871.1	22 971.7	35.9	33.3	35.4	34.3	29.1	28.3	29.1	28.5	28.0	28.5	26.7	27.5	364.6	1.00	23 336.3
		22 877.9	176 764.8	727.4	699.3	727.6	683.8	693.8	675.4	743.7	777.9	710.8	776.2	773.7	764.9	8 754.5		185 519.3
6-10-11-26		12 614.3	33 939.9	44.1	39.9	43.6	41.9	17.7	16.3	16.9	17.1	16.8	17.1	16.0	16.2	303.6	0.84	34 243.5
		11 599.8	108 608.4	672.8	628.3	672.9	628.8	593.6	550.5	608.9	660.1	603.3	658.7	656.7	640.4	7 575.0		116 183.4
7-10-11-26		11 327.7	31 535.1	11.0	10.3	10.9	11.0	11.7	11.2	11.4	8.5	8.5	8.5	8.0	8.3	119.3	0.33	31 654.4
		2 158.5	50 330.1	106.0	102.0	106.1	104.4	111.4	107.5	116.8	113.2	105.2	113.9	113.6	112.3	1 312.4		51 642.5
8-10-11-26		13 928.1	40 129.7	41.3	38.5	40.8	35.1	21.7	21.6	21.7	15.7	15.3	15.6	29.4	30.3	327.0	0.89	40 456.7
		2 192.3	15 099.3	151.5	145.7	151.5	126.7	78.9	78.8	84.5	25.0	22.6	24.9	49.8	49.1	988.8		16 088.1
9-10-11-26		12 600.6	33 616.7	38.6	35.9	38.1	33.4	20.2	20.1	20.2	14.3	13.9	14.2	26.7	27.5	303.1	0.83	33 919.8
		1 547.8	9 604.9	78.7	75.8	78.8	67.2	41.0	340.3	43.9	17.8	16.1	17.8	35.4	35.1	847.9		10 452.8
11-10-11-26		21 012.8	39 160.3	27.5	25.7	27.2	20.9	23.4	23.0	22.7	22.8	22.5	22.8	21.4	22.0	281.9	0.77	39 442.2
		3 904.2	32 537.7	87.9	84.5	87.9	48.1	54.1	53.6	56.5	60.7	55.5	60.5	60.4	59.6	769.3		33 307.0
13-10-11-26		16 471.6	41 224.8	49.6	46.2	49.0	48.8	52.5	51.8	52.5	51.4	50.5	51.2	48.1	49.5	601.1	1.64	41 825.9
		1 837.5	45 209.3	115.1	110.7	115.1	111.4	120.9	119.7	129.6	96.3	88.0	96.1	95.8	96.7	1 293.4		46 502.7
14-10-11-26		18 833.3	48 539.8	33.1	30.8	32.7	32.5	15.8	7.4	20.6	20.6	19.6	19.9	18.7	19.3	271.0	0.80	48 810.8
		693.3	36 344.3	166.7	160.3	166.7	161.2	162.2	76.2	227.0	243.4	215.2	235.0	234.2	231.6	2 279.7		38 624.0
15-10-11-26		14 407.7	43 400.9	2.8	2.6	2.7	2.4	1.4	1.3	1.4	1.4	2.8	2.8	5.4	5.5	32.5	0.09	43 433.4
		2 576.3	17 335.9	30.3	29.1	30.3	25.8	15.7	15.2	16.9	17.5	8.2	8.8	17.9	17.5	233.2		17 569.1
16-10-11-26 Fr. Prov.		6 505.9	30 148.5	49.6	46.2	49.0	49.6	52.5	51.8	52.5	11.4	11.2	11.4	10.7	11.0	406.9	1.11	30 555.4
		6 306.7	23 172.5	160.6	154.4	160.7	158.0	168.7	167.0	180.8	71.4	65.2	71.2	71.0	70.2	1 499.2		24 671.7
1-11-11-26 Prov.		6 609.7	16 361.0	13.8	12.8	13.6	11.9	7.3	7.1	7.2	7.0	7.1	7.1	13.4	13.8	122.1	0.33	16 483.1
		1 149.0	10 156.6	63.7	61.2	63.7	54.3	33.6	32.6	33.8	35.1	32.9	35.6	71.0	70.2	587.7		10 744.3
3-11-11-26 Prov.		6 821.4	18 377.8	13.9	12.8	13.7	11.7	7.3	7.2	7.3	7.1	7.1	7.1	13.5	13.8	122.5	0.33	18 500.3
		2 340.3	13 053.0	58.1	55.4	58.1	48.1	30.4	29.9	34.4	35.7	32.9	35.6	71.6	70.2	560.4		13 613.4

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
5-11-11-26 Prov.	OIL	5 599.0	17 766.3	41.7	38.5	41.2	35.8	22.0	21.6	19.1	18.6	18.4	18.5	35.1	35.8	346.3	0.95	18 112.6
	WATER	594.4	4 964.6	24.4	23.3	24.4	20.7	12.8	12.6	13.8	14.3	13.2	14.2	28.6	28.1	230.4		5 195.0
7-11-11-26 Prov.		5 608.8	15 587.7	13.8	12.8	13.6	11.7	7.2	7.2	5.8	5.7	5.6	5.7	10.7	11.0	110.8	0.30	15 698.5
		414.9	8 725.4	78.7	75.8	78.8	65.9	41.0	41.0	37.2	39.3	35.5	39.2	78.0	77.2	687.6		9 413.0
10-11-11-26 Prov.		1 692.8	1 782.0	—	—	—	—	—	—	—	—	—	—	—	—	—		1 782.0
		2 162.0	2 599.2	—	—	—	—	—	—	—	—	—	—	—	—	—		2 599.2
11-11-11-26 Prov.		3 718.4	11 671.8	27.5	25.7	27.2	27.1	29.1	28.8	40.8	40.0	39.3	39.9	37.4	38.5	401.3	1.10	12 073.1
		1 151.0	16 414.1	109.1	104.9	109.1	105.6	114.6	113.4	102.3	107.0	97.8	106.8	106.4	105.3	1 282.3		17 696.4
13A-11-11-26 Prov.		859.5	3 604.9	8.3	7.7	8.1	7.9	8.7	8.6	35.0	34.2	33.7	34.2	32.1	33.0	251.5	0.73	3 856.4
		278.7	4 195.4	30.3	29.1	30.3	28.5	31.8	31.5	68.2	71.4	65.2	71.2	71.0	70.2	598.7		4 794.1
14-11-11-26 Prov.		1 177.7	2 210.5	27.5	25.7	27.2	27.1	29.1	28.8	40.8	40.0	39.3	39.9	37.4	38.5	401.3	1.10	2 611.8
		1 795.0	11 596.4	260.6	250.6	260.7	252.2	273.7	270.9	197.8	207.0	189.1	206.5	205.8	203.5	2 778.4		14 374.8
5-13-11-26		5 541.0	20 219.0	73.4	69.3	73.5	74.4	78.8	77.0	77.2	48.5	48.1	48.4	45.5	46.8	760.9	2.08	20 979.9
		3 713.3	76 348.9	457.4	445.8	463.8	456.2	487.0	478.0	512.0	349.7	322.2	348.9	347.8	343.8	5 012.6		81 361.5
7-13-11-26		4 128.8	8 755.4	27.5	25.7	27.2	27.5	29.1	28.8	28.7	28.5	22.5	22.8	21.4	22.0	311.7	0.85	9 067.1
		3 176.7	18 485.3	90.9	87.4	90.9	89.5	95.4	94.5	100.4	107.0	221.7	242.1	241.4	238.6	1 699.8		20 185.1
11-13-11-26		10 920.3	74 113.9	170.9	159.0	168.7	168.2	181.0	178.5	177.4	177.0	165.7	167.9	157.9	160.1	2 032.3	5.57	76 146.2
		5 534.4	153 782.7	736.4	708.1	736.6	713.5	773.4	765.6	813.2	867.1	890.2	972.0	969.0	945.0	9 890.1		163 672.8
13-13-11-26		4 024.6	36 838.3	132.4	123.1	130.7	132.2	140.1	69.1	140.1	134.1	132.0	133.8	125.9	129.3	1 522.7	4.17	38 361.0
		2 993.1	49 428.9	194.0	186.5	194.0	190.8	203.7	100.8	218.3	249.9	228.2	249.2	248.4	245.6	2 509.3		51 938.2
15-13-11-26		2 507.3	4 146.4	—	—	—	—	—	—	—	27.8	87.8	37.9	43.2	44.0	240.7	1.93	4 387.1
		4 904.9	7 660.3	—	—	—	—	—	—	—	44.6	131.1	109.8	132.4	129.8	547.7		8 208.0
3-14-11-26		2 538.1	9 150.4	38.6	35.9	38.1	33.4	20.2	40.3	7.2	7.3	7.0	7.1	13.4	13.8	262.3	0.72	9 412.7
		1 333.1	11 469.3	18.1	17.5	18.1	15.5	9.4	18.9	18.6	20.2	17.8	19.5	39.0	38.6	251.2		11 720.5
4-14-11-26		2 307.4	4 948.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 948.0
		1 192.7	3 787.4	—	—	—	—	—	—	—	—	—	—	—	—	—		3 787.4
5-14-11-26		9 677.1	67 626.5	113.1	105.2	111.6	111.0	111.9	118.0	102.1	99.9	98.3	99.6	93.7	96.3	1 260.7	3.46	68 887.2
		4 407.2	135 723.0	381.8	367.1	381.9	369.4	374.9	397.0	358.2	374.7	342.4	373.9	372.7	368.4	4 462.4		140 185.4
6-14-11-26		3 566.9	30 915.4	75.1	69.3	74.1	73.1	79.5	77.7	76.5	76.7	73.6	74.0	70.2	71.5	891.3	2.44	31 806.7
		282.5	13 285.7	82.5	78.7	82.5	79.1	86.6	85.1	75.7	81.1	72.3	78.3	78.7	77.2	957.8		14 243.5
7A-14-11-26		—	20 843.4	30.3	28.2	29.9	30.3	32.4	31.7	68.7	68.5	67.4	68.3	64.2	66.0	585.9	1.60	21 429.3
		—	72 395.4	130.3	125.3	130.3	128.2	138.0	135.5	488.6	521.0	476.0	519.8	518.1	512.3	3 823.4		76 218.8
9-14-11-26		5 490.8	123 906.1	330.8	305.3	323.9	327.8	271.2	93.3	346.3	336.8	339.8	341.6	323.9	330.2	3 670.9	10.06	127 577.0
		3 203.6	424 147.4	2 010.4	1 917.3	1 994.7	1 962.0	1 634.5	564.4	2 463.4	2 561.4	2 400.3	2 599.2	2 612.8	2 561.3	25 281.7		449 429.1
13-14-11-26		2 548.0	7 302.8	74.3	79.5	84.4	83.9	70.6	—	10.9	14.3	14.1	14.2	13.4	13.8	473.4	1.50	7 776.2
		2 442.7	9 869.3	181.9	201.1	209.2	202.3	171.4	—	74.0	103.5	94.6	103.3	103.0	101.8	1 546.1		11 415.4
15-14-11-26		2 699.6	41 498.6	27.5	25.7	27.2	27.5	29.1	28.8	64.1	61.7	61.7	62.6	58.8	60.5	535.2	1.46	42 033.8
		5 105.2	315 208.2	1 682.0	1 617.2	1 682.5	1 654.8	1 766.4	1 748.5	1 774.0	1 824.5	1 695.6	1 851.5	1 845.6	1 824.5	20 967.1		336 175.3
16-14-11-26		4 955.8	66 295.1	170.9	159.0	168.7	170.8	183.9	178.5	257.6	252.6	252.7	256.2	240.9	247.7	2 539.5	6.96	68 834.6
		2 645.3	148 591.9	742.5	713.9	742.7	730.5	779.8	771.9	722.9	757.9	704.3	769.1	766.6	757.9	8 960.0		157 551.9
1-15-11-26		5 506.6	59 900.5	52.4	48.7	51.7	51.4	55.4	54.7	58.4	57.1	56.2	56.9	53.5	55.0	651.4	1.78	60 551.9
		1 554.0	51 615.8	227.3	218.5	227.3	220.0	238.7	236.3	300.2	314.0	286.9	313.3	312.3	308.8	3 203.6		54 819.4

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
3-15-11-26	OIL	25 342.3	76 856.7	27.5	25.7	21.8	21.7	23.4	23.0	23.3	23.6	22.5	22.8	21.4	22.0	278.7	0.76	77 135.4
	WATER	6 725.0	94 965.4	590.9	568.2	560.9	542.4	588.8	582.8	631.2	682.1	603.3	658.7	656.7	649.1	7 315.1		102 280.5
4-15-11-26		25 617.6	80 936.4	55.2	51.3	54.4	55.1	61.3	60.4	61.3	59.9	59.0	59.8	56.2	57.8	691.7	1.90	81 628.1
		465.8	57 601.3	424.3	407.9	424.4	417.4	502.8	497.8	539.0	563.8	515.1	562.6	560.7	554.4	5 970.2		63 571.5
5-15-11-26		26 929.4	139 439.8	480.6	443.5	459.7	476.7	505.2	497.7	299.3	279.7	284.5	298.9	283.4	281.1	4 590.3	12.68	144 030.1
		42 185.7	979 692.8	4 757.1	4 536.9	4 604.9	4 642.5	4 955.5	4 905.4	6 732.6	6 727.3	6 356.3	7 192.2	7 229.8	6 897.0	69 537.5		1 049 230.3
6-15-11-26		25 077.6	79 004.2	22.1	20.5	21.8	35.8	29.6	8.5	38.0	37.1	36.5	37.0	34.8	34.6	356.3	1.05	79 360.5
		603.8	30 181.1	384.9	370.1	385.0	348.9	290.6	83.9	399.2	417.5	381.5	416.6	415.3	397.3	4 290.8		34 471.9
7-15-11-26		20 967.4	70 061.7	8.2	7.7	8.1	8.1	8.7	8.6	8.7	8.6	8.4	42.7	40.1	39.9	197.8	0.54	70 259.5
		241.8	26 825.0	21.0	20.4	21.2	23.5	25.5	25.2	27.3	28.5	26.1	35.6	35.4	34.0	323.7		27 148.7
8-15-11-26		16 769.5	84 203.5	101.2	94.9	100.8	58.6	47.5	109.4	110.8	47.0	106.7	108.2	101.7	101.2	1 088.0	3.21	85 291.5
		366.9	21 762.0	81.1	78.7	81.8	43.2	35.3	163.8	177.4	80.4	169.6	185.1	184.6	176.6	1 457.6		23 219.6
9-15-11-26		3 090.6	16 666.0	30.0	28.2	29.9	30.3	32.1	31.7	32.1	31.4	30.9	31.3	29.4	29.3	366.6	1.00	17 032.6
		108.7	8 291.7	51.1	49.5	51.6	50.7	54.1	53.6	58.0	60.7	55.5	60.5	60.4	57.7	663.4		8 955.1
11-15-11-26		16 207.1	67 710.0	102.1	94.9	100.8	21.0	26.3	25.9	26.3	25.7	25.3	25.6	24.1	24.0	522.0	1.44	68 232.0
		1 648.9	23 813.4	166.7	160.3	166.7	141.9	178.2	176.4	191.0	199.8	182.6	199.4	198.8	190.1	2 151.9		25 965.3
12-15-11-26		27 858.7	66 548.5	66.2	61.6	65.3	60.6	64.2	63.3	64.1	62.8	61.7	62.6	58.8	54.7	745.9	2.06	67 294.4
		6 156.2	68 544.3	357.6	343.8	357.7	256.4	273.7	270.9	293.3	306.9	280.4	306.2	305.2	272.5	3 624.6		72 168.9
13-15-11-26		7 640.2	38 632.0	108.1	107.7	115.3	115.7	122.6	120.9	123.5	119.9	118.9	119.6	113.4	115.6	1 401.2	3.86	40 033.2
		1 090.3	4 814.6	11.3	11.7	12.2	11.9	12.7	12.6	13.8	14.3	13.2	14.2	14.3	14.0	156.2		4 970.8
14-15-11-26		4 277.2	15 750.7	25.0	23.1	24.7	21.5	1.4	1.4	1.4	1.4	1.4	1.4	2.5	2.8	108.0	0.30	15 858.7
		656.0	3 234.8	15.3	14.6	15.3	12.9	4.8	4.7	5.1	5.5	4.9	5.3	10.0	10.5	108.9		3 343.7
15-15-11-26		2 962.4	10 598.1	22.1	20.5	21.8	16.0	17.5	16.9	17.5	17.1	16.8	17.1	16.0	16.5	215.8	0.59	10 813.9
		493.5	24 187.3	66.6	64.1	66.6	63.4	70.0	67.7	75.0	78.5	71.7	78.3	78.0	77.2	857.1		25 044.4
16-15-11-26		2 105.2	10 534.8	27.8	25.7	27.2	23.9	5.8	5.7	5.8	5.9	5.7	5.7	10.7	11.0	160.9	0.44	10 695.7
		3 246.2	45 363.7	165.0	157.3	163.7	139.5	20.5	20.2	22.0	23.9	21.4	23.1	46.2	45.6	848.4		46 212.1
1-16-11-26		8 208.5	28 034.6	63.4	59.0	62.6	63.4	67.1	66.2	54.4	56.0	53.3	54.1	50.8	52.3	702.6	1.92	28 737.2
		3 668.8	69 800.6	393.9	378.8	394.0	387.6	413.7	409.6	401.6	442.5	391.3	427.3	425.9	421.0	4 887.2		74 687.8
2-16-11-26		14 130.6	20 182.7	8.3	7.7	8.1	7.2	4.4	4.3	4.4	2.9	2.7	2.8	5.3	5.5	63.6	0.17	20 246.3
		10 767.7	27 161.1	36.4	35.0	36.4	31.0	18.9	18.9	20.3	23.9	21.0	23.1	46.2	45.6	356.7		27 517.8
8-16-11-26		16 298.8	23 910.6	46.6	50.2	53.6	45.2	34.5	55.4	26.3	6.4	7.6	49.2	—	—	375.0	1.66	24 285.6
		20 856.1	272 547.2	2 998.1	3 330.8	3 489.2	2 858.8	2 199.9	3 542.8	1 795.7	463.9	512.9	3 600.3	—	—	24 792.4		297 339.6
9-16-11-26 Prov.		25 213.5	98 492.4	217.0	203.5	217.8	208.2	235.5	230.3	235.3	227.1	138.1	200.4	207.8	204.8	2 525.8	7.18	101 018.2
		36 357.5	1 355 111.9	7 602.0	7 365.7	7 730.0	7 181.0	8 182.1	8 033.5	8 770.5	9 228.1	5 212.4	8 146.0	8 958.6	8 487.0	94 896.9		1 450 008.8
15-16-11-26 Prov.		18 872.2	79 597.5	111.2	102.6	108.9	102.8	47.5	11.5	418.1	524.5	444.1	482.7	488.0	494.8	3 336.7	10.76	82 934.2
		51 969.1	971 956.9	5 988.3	5 711.1	5 941.7	5 454.5	2 535.8	617.5	923.3	1 237.2	974.6	1 140.7	1 224.1	1 191.9	32 940.7		1 004 897.6
16-16-11-26 Prov.		28 478.7	84 652.8	157.2	146.2	155.2	157.0	167.8	164.1	151.7	153.4	126.4	143.2	139.2	142.1	1 803.5	5.00	86 456.3
		994.4	46 148.6	260.6	250.6	260.7	256.4	275.9	270.9	300.2	324.5	248.4	303.2	312.3	306.7	3 370.4		49 519.0
1-21-11-26		27 769.7	138 856.1	136.8	128.3	136.1	137.7	145.9	143.9	145.8	146.0	140.4	142.3	133.8	136.7	1 673.7	4.57	140 529.8
		494.0	28 164.0	429.8	416.7	433.5	429.4	458.3	453.7	491.3	526.0	469.5	512.7	511.1	501.9	5 633.9		33 797.9
2-21-11-26		28 052.1	107 400.3	322.7	300.1	318.5	341.6	282.6	214.1	361.8	362.3	348.2	353.0	331.9	338.9	3 875.7	11.17	111 276.0
		1 322.6	117 377.7	642.5	617.7	642.7	715.6	596.2	453.7	818.8	876.6	782.6	854.5	851.8	836.4	8 689.1		126 066.8

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
3-21-11-26	OIL	28 053.1	144 895.8	413.6	384.8	397.2	402.2	426.2	420.2	414.5	413.2	409.9	415.6	390.8	399.1	4 887.3	13.39	149 783.1
	WATER	2 603.1	144 460.3	606.1	582.8	589.8	626.2	668.3	661.6	697.0	743.0	684.7	747.7	745.3	731.8	8 084.3		152 544.6
6-21-11-26		7 179.9	11 019.2	—	—	—	Abandoned Producer - May 23, 1984				—	—	—	—	—	—	—	11 019.2
		1 684.7	5 354.3	—	—	—	—	—	—	—	—	—	—	—	—	—		5 354.3
7-21-11-26		20 039.0	91 438.0	195.8	182.1	193.3	231.4	245.2	241.8	245.1	237.7	235.9	231.4	224.8	229.5	2 694.0	7.38	94 132.0
		3 627.8	104 473.0	678.9	652.7	679.1	715.6	763.8	756.1	818.8	849.2	782.6	827.0	851.8	836.4	9 212.0		113 685.0
8-21-11-26		16 314.7	144 517.5	350.2	325.8	345.7	263.6	289.0	285.0	288.8	292.0	278.0	281.8	265.0	272.4	3 537.3	9.66	148 054.8
		739.6	62 399.1	536.4	515.8	536.6	527.5	582.4	576.5	624.3	674.7	596.7	651.6	649.5	642.1	7 114.1		69 513.2
9-21-11-26		18 658.6	145 666.3	46.9	43.6	46.3	97.5	105.1	103.6	105.0	102.7	101.1	102.5	96.4	99.1	1 049.8	2.88	146 716.1
		266.0	157 693.7	909.2	874.2	909.4	615.7	668.3	661.6	716.4	749.3	684.7	747.7	745.3	736.8	9 018.6		166 712.3
11-21-11-26		993.5	2 489.8	11.1	10.3	11.0	9.6	3.2	1.9	5.9	3.6	4.7	—	—	—	61.3	0.29	2 551.1
		2 546.1	4 368.7	42.8	40.8	42.8	36.2	12.3	7.4	24.1	15.8	19.2	—	—	—	241.4		4 610.1
14-21-11-26		9 905.2	31 143.1	41.3	38.5	40.8	41.3	43.8	34.5	35.0	34.2	29.2	34.2	32.1	33.0	437.9	1.21	31 581.0
		3 933.5	37 649.1	112.2	107.8	112.2	110.3	117.8	94.5	102.3	107.0	84.6	106.8	106.4	105.3	1 267.2		38 916.3
14A-21-11-26		—	4 233.6	38.9	35.9	38.4	38.6	41.2	48.9	50.0	48.5	41.7	48.4	45.9	46.8	523.2	1.45	4 756.8
		—	1 968.8	33.6	32.1	33.6	32.8	35.3	12.6	13.8	14.3	11.4	14.2	14.3	14.0	262.0		2 230.8
15-21-11-26		5 018.2	39 954.9	33.1	29.9	32.7	33.1	35.0	37.4	[illegible]	37.1	29.5	37.0	32.7	35.8	411.3	1.14	40 366.2
		4 455.7	26 880.8	154.5	144.3	154.6	152.1	162.3	119.7	125.6	135.6	100.3	135.3	126.6	133.3	1 648.2		28 529.0
16-21-11-26		14 095.2	107 824.7	88.2	82.1	87.1	88.2	93.4	80.6	81.7	79.9	68.1	79.7	74.9	77.0	980.9	2.71	108 805.6
		233.2	31 382.0	387.9	373.0	388.0	381.7	407.4	315.1	341.2	356.8	282.2	356.1	354.9	350.9	4 295.2		35 677.2
1-22-11-26		946.6	6 148.2	[illegible]	28.2	29.9	26.3	16.0	15.8	10.2	10.3	9.7	9.9	18.7	19.3	223.8	0.61	6 372.0
		233.9	5 395.8	[illegible]	32.1	33.3	28.4	17.4	17.3	49.0	53.4	46.9	51.6	103.0	101.8	566.6		5 962.4
3-22-11-26		10 007.2	57 030.8	27.5	25.7	13.6	13.8	11.3	5.3	14.6	14.7	14.1	14.2	13.4	13.8	182.0	0.54	57 212.8
		358.8	36 371.0	242.5	233.1	342.6	336.9	277.8	130.5	385.5	416.6	368.5	402.3	401.1	396.5	3 933.9		40 304.9
5-22-11-26		14 159.0	122 477.2	104.7	97.5	103.4	101.7	110.9	109.4	110.8	112.1	104.9	108.2	101.7	104.6	1 269.9	3.47	123 747.1
		239.9	63 741.0	484.9	466.2	485.0	463.9	509.2	504.1	545.9	589.9	512.9	569.7	567.9	561.4	6 261.0		70 002.0
6-22-11-26		13 737.5	138 999.1	269.7	248.8	266.2	267.2	285.5	279.2	261.8	234.6	252.0	253.3	240.2	241.6	3 100.1	8.54	142 099.2
		218.6	23 837.3	330.0	314.7	330.1	322.0	346.5	340.3	457.4	438.3	437.3	473.5	476.0	460.4	4 726.5		28 563.8
7-22-11-26		10 323.0	75 001.2	88.2	82.1	87.1	19.3	20.4	20.1	20.4	20.6	19.6	19.9	18.7	19.3	435.7	1.19	75 436.9
		2 476.1	37 514.2	327.3	314.7	327.4	360.8	385.1	381.2	412.8	440.1	394.6	430.8	429.5	424.5	4 634.8		42 149.0
8-22-11-26		7 879.1	54 261.8	85.8	80.3	87.1	88.3	96.4	83.1	95.3	97.3	92.7	93.9	88.4	90.8	1 079.4	2.96	55 341.2
		2 405.2	60 725.7	359.7	347.9	369.8	289.9	318.3	275.7	337.5	368.7	326.1	356.1	354.9	350.9	4 055.5		64 781.2
9-22-11-26		9 759.9	95 731.0	161.2	148.8	159.2	159.8	170.7	166.9	238.3	154.1	229.4	230.6	218.6	222.9	2 260.5	6.37	97 991.5
		806.7	16 745.4	177.2	169.0	177.3	172.9	186.1	182.7	120.4	85.3	115.1	124.6	125.3	122.8	1 756.7		18 502.1
11-22-11-26		20 719.6	154 144.6	157.2	146.2	155.2	157.0	166.4	164.1	166.3	154.1	151.6	153.7	144.5	148.6	1 864.9	5.10	156 009.5
		494.1	148 923.5	1 378.9	1 325.8	1 379.3	1 356.7	1 448.1	1 433.5	1 552.2	1 741.3	1 591.2	1 737.5	1 734.1	1 712.2	18 388.8		167 312.3
13-22-11-26		16 284.3	96 878.9	35.9	33.3	35.7	35.8	29.6	22.5	37.6	94.4	89.9	88.6	85.7	88.1	677.1	1.95	97 556.0
		379.3	111 280.6	788.0	757.6	794.6	775.2	645.9	491.5	878.6	1 338.4	1 183.6	1 257.7	1 288.4	1 273.6	11 473.1		122 753.7
14-22-11-26		7 886.9	53 415.7	55.2	51.3	54.4	55.1	58.4	55.4	58.0	59.0	56.2	56.9	54.0	55.0	668.9	1.83	54 084.6
		449.0	40 052.9	454.5	437.1	454.7	453.2	483.8	460.3	515.0	560.4	495.6	541.2	544.0	533.3	5 933.1		45 986.0
14A-22-11-26		—	22 665.7	165.5	153.9	163.3	165.3	175.2	172.7	174.1	146.2	148.8	146.8	143.1	145.8	1 900.7	5.22	24 566.4
		—	16 673.3	318.2	306.0	318.3	313.1	334.2	330.8	356.2	427.7	404.3	429.7	443.8	435.1	4 417.4		21 090.7

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
15-22-11-26	OIL	3 295.0	38 814.4	50.0	46.2	49.4	49.6	53.0	51.8	49.6	34.0	43.1	48.4	45.9	46.8	572.8	1.61	39 387.2
	WATER	1 571.2	16 941.2	55.0	52.4	55.0	53.7	57.8	56.7	47.8	35.0	46.0	49.8	50.1	49.1	608.4		17 549.6
16-22-11-26		3 427.0	20 772.7	61.2	56.4	59.8	60.6	64.2	63.3	32.4	22.0	30.9	31.3	29.7	30.3	542.1	1.52	21 314.8
		5 713.6	19 624.0	122.2	116.6	121.3	119.3	127.3	126.0	54.9	40.0	52.2	57.0	57.3	56.1	1 050.2		20 674.2
16A-22-11-26		—	12 485.0	154.4	143.7	152.5	154.3	163.5	161.2	86.9	88.5	58.7	85.4	81.0	82.6	1 412.7	3.97	13 897.7
		—	26 874.5	169.7	163.2	169.8	167.0	178.2	176.4	152.4	165.9	102.4	160.2	161.1	157.9	1 924.2		28 798.7
5-23-11-26		6 712.8	35 739.8	77.2	71.8	76.2	74.6	81.7	80.6	64.1	64.9	61.7	62.6	58.8	60.5	834.7	2.29	36 574.5
		1 429.2	24 554.4	54.5	52.4	54.5	51.9	57.2	56.7	47.7	51.6	45.6	49.8	49.6	49.1	620.6		25 175.0
6-23-11-26		1 499.5	7 179.4	11.0	10.3	10.9	11.0	8.4	—	11.7	11.8	11.2	17.1	15.9	16.5	135.3	0.42	7 315.2
		3 541.3	42 889.6	103.0	99.1	103.0	101.4	77.4	—	115.9	125.4	110.8	413.0	408.3	407.0	2 064.3		44 953.9
9-23-11-26		5 477.0	26 209.2	85.5	79.5	84.4	85.4	90.5	77.7	75.8	79.6	75.8	76.9	72.2	74.3	957.6	2.62	27 166.8
		9 199.4	93 424.4	527.3	507.0	527.4	518.8	553.7	485.2	505.5	567.8	502.1	548.3	546.5	540.3	6 329.9		99 754.3
10-23-11-26		2 135.6	16 896.5	22.1	20.5	21.8	22.0	23.4	17.3	17.3	17.7	16.8	17.1	15.4	16.5	227.9	0.62	17 124.4
		2 152.8	46 702.7	218.2	209.8	218.3	214.7	229.2	182.7	195.2	213.9	189.1	206.5	197.8	203.5	2 473.9		49 181.6
11-23-11-26		3 719.3	17 992.8	85.5	79.5	84.4	85.4	90.5	86.3	86.3	88.5	84.2	85.4	80.3	82.6	1 018.9	2.78	19 011.7
		5 727.3	31 115.9	178.8	171.9	178.8	175.9	187.8	163.8	175.0	191.7	169.6	185.1	184.6	182.5	2 145.5		33 261.4
13-23-11-26		4 468.6	65 209.3	144.6	133.4	142.7	143.3	153.1	143.9	144.7	147.5	141.6	142.3	133.8	137.6	1 708.5	4,67	66 917.8
		2 262.9	26 782.8	85.5	81.6	85.6	83.5	89.8	85.1	91.3	99.6	88.8	96.1	95.8	94.7	1 077.4		27 860.2
13A-23-11-26		—	15 078.5	175.1	161.6	172.9	173.6	185.4	198.6	193.7	203.5	195.4	196.4	186.2	189.9	2 232.3	6.[illegible]	17 310.8
		—	2 037.0	—	—	—	—	—	—	—	—	—	—	—	—	—		2 037.0
15-23-11-26		3 131.2	22 585.5	91.0	84.7	89.9	90.9	96.4	95.0	95.0	95.7	92.7	93.9	88.4	90.8	1 104.4	3.02	23 689.9
		5 510.3	79 417.0	294.0	282.6	294.1	289.2	308.7	305.6	326.4	351.8	316.3	345.4	344.3	340.3	3 798.7		83 215.7
2-24-11-26 Prov.		1 302.4	2 779.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 779.7
		6 834.9	30 393.8	—	—	—	—	—	—	—	—	—	—	—	—	—		30 393.8
3-24-11-26		6 360.7	55 253.6	139.0	127.1	137.2	135.4	135.4	131.3	135.3	130.1	130.3	129.8	124.2	122.0	1 577.1	4.32	56 830.7
		5 053.2	47 476.0	88.6	83.8	88.6	85.0	99.5	96.8	106.6	109.7	101.9	109.5	111.0	104.8	1 185.8		48 661.8
4-24-11-26		955.8	10 553.9	47.3	43.3	46.7	46.0	88.3	85.6	87.5	84.9	84.9	85.4	81.0	79.5	860.4	2.36	11 414.3
		1 224.5	56 578.0	467.5	442.0	467.6	448.5	388.2	378.1	412.8	428.2	397.9	430.8	433.1	409.2	5 103.9		61 681.9
5-24-11-26		780.2	15 046.8	75.1	68.6	74.1	66.3	35.3	34.3	35.3	34.0	34.0	33.9	32.4	31.8	555.1	1.53	15 601.9
		873.6	43 512.3	330.0	312.0	330.1	287.1	346.5	337.4	371.4	382.2	355.1	381.4	386.5	365.1	4 184.8		47 697.1
11-24-11-26 Prov.		3 125.9	10 270.1	77.8	71.2	76.8	76.5	58.5	59.1	64.7	62.2	62.3	62.1	59.4	58.3	788.9	2.19	11 059.0
		6 473.2	34 249.4	131.4	124.2	131.4	127.1	92.7	94.1	110.1	113.2	105.2	113.0	114.5	108.2	1 365.1		35 614.5
13-24-11-26 Prov.		4 759.4	26 546.2	66.7	61.0	65.9	56.7	47.1	45.7	47.1	45.7	45.3	45.2	43.2	42.4	612.0	1.70	27 158.2
		3 317.3	57 247.0	531.6	502.6	531.8	445.3	474.9	462.4	509.0	528.1	486.6	522.7	529.7	500.4	6 025.1		63 272.1
13A-24-11-26 Prov.		—	21 835.4	139.0	127.1	137.2	137.7	147.2	175.6	177.1	179.9	172.7	173.6	164.7	161.7	1 893.5	5.17	23 778.9
		—	11 693.7	152.8	144.4	152.8	149.1	160.4	126.0	135.7	147.5	131.5	142.4	143.2	135.3	1 721.1		13 414.8
14-24-11-26 Prov.		9 567.3	41 919.6	100.2	183.1	197.6	124.0	132.4	129.5	130.6	128.4	127.4	128.1	121.5	119.3	1 722.1	4.72	43 641.7
		40 832.6	81 254.9	55.0	51.9	55.0	89.5	96.3	94.5	101.7	107.0	98.6	106.8	107.4	101.4	1 065.1		82 320.0
15-24-11-26 Prov.		1 806.8	9 647.9	22.2	20.3	22.0	21.9	23.5	22.8	23.2	23.6	22.7	22.6	21.6	21.2	267.6	0.73	9 915.5
		2 004.7	20 997.9	70.3	66.4	70.3	68.0	73.8	75.0	81.4	88.5	78.9	84.8	85.9	81.2	924.5		21 922.4
3-25-11-26		4 695.5	18 448.1	83.4	74.0	82.3	81.9	88.3	54.2	55.1	56.0	53.8	53.6	51.3	51.8	785.7	2.15	19 233.8
		852.1	8 577.4	91.7	84.1	91.7	88.7	96.3	59.3	64.5	70.1	62.5	67.1	68.0	66.1	910.1		9 487.5
4-25-11-26		10 642.5	57 184.7	139.0	127.1	137.2	136.5	108.9	105.6	107.4	109.1	104.8	104.5	97.8	101.8	1 379.7	3.77	58 564.4
		1 261.3	24 527.1	91.7	86.6	91.7	88.7	118.7	115.6	125.6	136.4	121.7	130.7	129.7	129.8	1 366.9		25 894.0
5-25-11-26		3 051.6	28 296.9	80.6	73.8	79.6	79.2	82.4	79.9	81.2	82.6	79.3	79.1	75.6	77.0	950.3	2.60	29 247.2
		4 264.3	34 159.7	131.4	124.2	131.4	127.1	134.8	131.2	142.5	154.9	138.1	148.3	150.3	147.4	1 661.6		35 821.3

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
1-26-11-26	OIL	3 580.2	28 204.1	30.6	28.0	30.2	30.0	32.4	31.4	31.9	32.4	31.1	31.0	29.7	30.3	369.0	1.09	28 573.1
	WATER	1 077.2	41 049.2	314.7	297.5	314.8	304.5	330.5	324.9	352.9	383.5	342.0	367.3	372.2	364.9	4 069.7		45 118.9
2-26-11-26		6 536.6	34 396.3	97.3	89.0	96.1	95.6	103.0	48.5	48.1	50.1	48.1	48.0	45.9	46.4	816.1	2.24	35 212.4
		1 643.1	31 218.7	204.7	193.5	204.8	198.1	215.0	215.6	228.3	254.4	226.9	243.7	247.0	240.2	2 672.2		33 890.9
3-26-11-26		2 359.8	8 726.7	11.1	10.1	11.0	9.5	3.4	4.3	4.3	4.4	4.2	4.3	4.2	6.3	77.1	0.23	8 803.8
		2 605.3	17 303.8	30.6	28.7	30.6	25.5	12.4	15.8	16.6	18.2	16.4	18.0	18.7	26.8	258.3		17 562.1
4-26-11-26		5 867.0	51 382.7	75.1	68.6	74.1	71.7	79.5	77.0	86.8	87.0	84.9	84.7	81.0	81.4	951.8	2.60	52 334.5
		1 152.2	43 482.0	192.5	182.0	192.5	181.1	202.1	196.8	230.1	246.3	223.6	240.2	243.4	235.4	2 566.0		46 048.0
5-26-11-26		2 837.7	12 188.6	58.4	53.2	57.6	57.4	76.5	74.2	75.8	76.7	73.6	73.4	70.2	71.5	818.5	2.24	13 007.1
		1 742.7	21 459.0	149.7	141.0	149.8	144.9	121.9	118.7	129.6	140.1	124.9	134.2	136.0	133.3	1 624.1		23 083.1
7-26-11-26		11 444.7	145 514.1	297.5	274.5	293.7	294.8	314.9	279.2	283.8	274.2	274.7	273.9	261.8	266.9	3 389.9	9.26	148 904.0
		1 328.9	48 598.6	354.4	338.0	354.5	345.9	372.2	371.8	403.6	417.0	388.0	416.7	422.3	414.0	4 598.4		53 197.0
10-26-11-26		5 986.6	32 630.4	139.0	128.3	137.2	137.7	106.0	103.6	105.0	106.2	101.9	102.5	97.2	99.1	1 363.7	3.73	33 994.1
		2 391.7	8 041.2	39.7	37.9	39.7	38.8	19.3	18.9	20.4	22.1	19.7	21.4	21.5	21.1	320.5		8 361.7
11-26-11-26		3 090.6	33 047.6	83.4	77.0	82.3	82.6	85.4	83.5	84.6	85.5	82.1	82.5	78.3	79.8	987.0	2.70	34 034.6
		1 354.2	14 248.2	88.6	84.5	88.6	86.5	138.0	135.5	146.7	158.5	141.4	153.1	153.9	150.9	1 526.2		15 774.4
12-26-11-26		4 913.5	32 747.7	55.6	49.1	54.9	54.5	38.3	37.1	38.2	38.3	36.8	36.7	35.1	35.8	510.4	1.40	33 258.1
		896.8	23 691.0	106.9	97.6	107.0	103.2	77.0	75.0	82.5	88.5	78.9	84.8	85.9	84.2	1 071.5		24 762.5
1-27-11-26		5 887.6	30 837.3	27.8	25.2	27.4	27.3	41.2	39.9	39.7	41.3	39.6	39.5	37.8	38.3	425.0	1.16	31 262.3
		2 868.6	20 828.9	134.4	126.0	134.5	130.1	186.1	181.2	191.9	213.9	190.7	204.8	207.6	202.4	2 103.6		22 932.5
2-27-11-26		5 332.2	28 421.3	41.7	37.8	41.2	73.7	79.5	77.0	78.9	79.6	76.2	76.2	72.9	74.3	809.0	2.21	29 230.3
		3 151.8	21 984.0	30.6	28.6	30.6	53.2	57.8	56.2	61.6	66.4	59.0	63.5	64.4	63.2	635.1		22 619.1
3-27-11-26		7 707.8	62 461.8	108.4	98.3	107.0	83.3	91.2	88.5	90.7	91.4	87.8	87.5	83.7	85.3	1 103.1	3.01	63 564.9
		349.1	12 756.1	76.4	71.5	76.4	63.9	70.6	68.7	75.2	81.1	72.3	77.6	78.7	77.2	889.6		13 645.7
3A-27-11-26		—	14 056.0	38.9	35.3	38.4	42.5	47.1	45.7	46.6	47.2	45.3	45.2	43.2	44.0	519.4	1.42	14 575.4
		—	19 820.5	244.4	229.1	244.5	252.9	282.4	274.9	299.4	324.5	289.4	310.8	315.0	308.8	3 376.1		23 196.6
4-27-11-26		12 863.9	108 367.8	403.1	372.0	381.5	372.3	409.1	400.1	406.7	392.8	393.6	395.7	375.2	382.5	4 684.6	12.83	113 052.4
		227.5	4 249.3	143.6	137.0	61.1	57.9	64.2	63.0	68.5	70.7	65.8	71.2	71.6	70.2	944.8		5 194.1
4A-27-11-26		—	38 112.7	230.7	210.4	216.8	217.6	232.5	227.4	232.4	223.3	223.7	224.9	213.2	217.4	2 670.3	7.32	40 783.0
		—	5 606.9	137.5	129.6	119.2	116.3	125.1	122.9	134.1	137.9	128.2	138.9	139.6	136.8	1 566.1		7 173.0
5-27-11-26		8 559.9	98 585.4	278.0	256.5	279.9	281.0	300.2	293.6	300.0	288.3	288.8	290.3	275.3	280.7	3 412.6	9.35	101 998.0
		181.7	8 434.4	91.7	87.4	222.1	217.7	234.2	230.0	251.1	258.0	240.0	259.9	261.3	256.1	2 610.5		11 044.9
7-27-11-26		4 323.5	25 1[illegible].0	44.5	40.3	43.9	65.6	70.6	68.5	70.6	70.8	67.7	67.8	64.8	66.0	741.1	2.02	25 850.1
		4 360.3	33 654.4	33.6	31.4	33.6	106.4	115.5	112.5	123.8	132.7	117.8	127.1	128.8	126.3	1 189.5		34 843.9
9-27-11-26		9 000.0	67 074.4	86.2	78.8	85.1	84.7	61.8	60.0	61.8	61.9	59.5	59.3	56.7	57.8	813.6	2.22	67 888.0
		1 693.5	37 598.3	287.2	271.5	287.3	277.9	269.5	262.4	288.9	309.7	276.2	296.7	300.6	294.7	3 422.6		41 020.9
10-27-11-26		8 372.8	52 940.0	72.3	65.5	71.4	73.9	66.1	41.7	85.3	85.5	81.7	81.9	78.3	79.8	883.4	2.58	53 823.4
		2 617.5	50 034.[illegible]	311.6	292.1	311.7	245.5	221.1	140.2	306.1	328.2	291.4	314.4	318.5	312.3	3 393.1		53 427.6
11-27-11-26		8 524.6	52 426.9	91.7	83.2	43.9	42.2	47.1	41.1	47.1	47.2	45.3	45.2	43.2	44.0	621.2	1.72	53 048.1
		3 729.0	22 990.8	201.6	189.0	146.7	137.2	154.0	134.8	165.1	177.0	157.8	169.5	171.8	168.4	1 972.9		24 963.7
12-27-11-26		11 363.5	71 307.1	111.2	101.7	109.8	106.2	117.7	114.2	117.7	100.7	113.3	112.9	108.0	110.1	1 323.5	3.66	72 630.6
		1 320.7	16 086.1	119.2	112.6	119.2	126.4	141.2	137.5	151.3	138.4	144.7	155.4	157.5	154.4	1 657.8		17 743.9
13-27-11-26		9 081.9	64 601.5	69.5	63.6	68.6	54.6	58.9	119.8	123.5	109.7	118.9	118.5	113.4	115.6	1 134.6	3.13	65 736.1
		2 413.0	19 407.5	168.0	158.9	168.1	153.8	166.8	162.5	178.8	169.8	171.0	183.7	186.1	182.5	2 050.0		21 457.5

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

LODGEPOLE A POOL
0559A

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
14A-27-11-26	OIL	—	17 297.7	19.5	17.8	54.2	54.6	58.9	57.1	58.8	59.0	56.3	56.5	54.0	55.0	601.7	1.64	17 899.4
	WATER	—	21 768.4	275.0	259.9	244.2	239.5	259.9	253.1	278.6	298.7	265.2	286.1	289.9	284.2	3 234.3		25 002.7
15-27-11-26		10 869.1	78 153.0	66.7	60.5	65.9	65.6	103.0	99.9	103.0	103.2	99.1	98.8	94.5	96.3	1 056.5	2.89	79 209.5
		1 799.5	35 558.2	171.1	160.4	171.1	165.6	259.9	253.1	278.6	298.7	266.3	286.1	289.9	284.2	2 885.0		38 443.2
16-27-11-26		3 797.5	16 437.6	32.3	30.8	32.9	28.7	17.1	17.2	17.6	17.7	17.0	17.1	32.4	33.0	293.9	0.81	16 731.5
		1 967.3	5 813.7	23.7	23.3	24.4	20.7	12.4	12.6	13.8	14.7	13.2	14.2	28.6	28.1	229.7		6 043.4
1-28-11-26		8 431.9	57 670.3	63.9	59.0	63.1	63.4	67.7	66.2	67.7	65.6	65.1	64.1	62.1	63.3	771.2	2.11	58 441.5
		2 383.0	20 472.1	180.3	171.9	180.3	175.9	189.3	185.9	202.9	210.5	194.0	205.6	211.2	207.0	2 314.8		22 786.9
1A-28-11-26		—	14 812.5	141.8	130.8	140.0	140.5	150.1	146.8	150.0	145.6	144.4	145.2	137.7	140.3	1 713.2	4.69.	16 525.7
		—	1 686.4	39.7	37.9	39.7	38.8	41.7	41.0	44.7	46.4	42.7	46.3	46.5	45.6	511.0		2 197.4
2-28-11-26		12 963.2	92 342.2	194.6	179.6	192.1	192.8	141.3	138.2	141.2	137.0	135.9	133.7	129.6	132.1	1 848.1	5.05	94 190.3
		2 181.1	9 014.1	33.6	32.1	33.6	32.8	9.6	9.5	10.3	10.7	9.9	10.5	10.7	10.5	213.8		9 227.9
3-28-11-26		9 430.4	64 082.6	63.9	59.0	63.1	62.8	43.6	71.7	76.5	73.5	63.8	74.0	69.6	71.1	792.6	2.22	64 875.2
		2 242.9	44 000.4	278.0	265.2	278.1	269.0	142.5	314.0	357.7	368.0	296.4	370.3	369.1	362.4	3 670.7		47 671.1
5-28-11-26		1 449.9	8 773.4	27.8	25.7	27.4	23.6	5.9	2.8	2.8	2.8	1.9	2.9	5.4	5.5	134.5	0.37	8 907.9
		1 063.7	6 056.8	36.7	35.0	36.7	30.7	16.0	7.8	8.3	8.8	5.5	14.9	28.6	27.8	256.8		6 313.6
7-28-11-26		10 797.9	53 482.7	52.8	48.7	52.1	51.9	22.8	10.6	29.4	29.5	28.3	28.2	27.0	27.5	408.8	1.20	53 891.5
		2 424.6	28 084.0	363.6	346.7	363.7	351.8	198.7	92.4	275.1	295.0	263.0	282.5	286.3	280.7	3 399.5		31 483.5
9-28-11-26		11 558.3	64 062.1	19.5	18.0	19.2	19.1	20.6	20.0	20.6	20.6	19.8	19.7	18.9	19.3	235.3	0.64	64 297.4
		2 607.8	46 496.0	354.4	338.0	354.5	343.0	372.2	362.4	399.0	427.7	381.4	409.7	415.2	407.0	4 564.5		51 060.5
10-28-11-26		11 326.6	75 591.5	88.5	81.4	87.8	87.4	88.3	85.6	88.2	84.9	84.9	82.8	81.0	82.6	1 023.4	2.80	76 614.9
		3 382.5	34 085.5	188.4	179.1	189.5	183.3	176.5	171.8	189.2	194.6	180.8	190.1	196.9	193.0	2 233.2		36 318.7
11-28-11-26		10 012.1	45 221.3	38.9	35.6	38.4	38.2	32.4	31.4	32.4	31.1	27.0	30.0	29.7	30.0	395.1	1.09	45 616.4
		2 626.9	28 772.1	244.4	231.1	244.5	236.5	192.5	187.5	206.4	212.3	171.0	205.0	214.7	208.8	2 554.7		31 326.8
12-28-11-26		4 781.0	18 188.7	66.7	61.0	64.1	65.6	17.7	17.1	17.6	16.9	14.7	16.3	16.2	16.3	390.2	1.08	18 578.9
		2 491.1	37 973.1	226.1	213.7	220.0	218.8	144.4	140.6	154.8	159.3	128.2	153.8	161.1	156.6	2 077.4		40 050.5
13-28-11-26		5 036.3	26 153.7	19.5	17.8	19.2	19.1	20.6	20.0	20.6	19.8	17.2	19.9	18.9	19.1	231.7	0.64	26 385.4
		8 647.4	95 202.9	195.5	184.9	195.6	189.2	205.3	200.0	220.1	226.5	182.4	227.9	229.1	222.7	2 479.2		97 682.1
15-28-11-26		10 237.3	48 267.8	69.5	63.6	68.6	68.3	73.6	71.4	73.2	73.7	70.8	70.6	67.5	68.8	839.6	2.29	49 107.4
		1 713.2	21 220.4	128.3	121.3	128.4	124.1	134.8	131.2	143.7	154.9	138.1	148.3	150.3	147.4	1 650.8		22 871.2
16-32-11-26		2 035.8	5 468.7	11.1	10.3	11.0	10.9	9.1	6.1	35.3	17.3	34.0	34.2	30.2	32.1	241.6	0.72	5 710.3
		1 558.9	6 754.3	94.7	90.3	94.7	91.6	77.0	52.1	65.3	34.3	62.5	67.6	63.5	64.9	858.5		7 612.8
1-33-11-26		1 691.9	14 827.3	13.9	12.7	13.7	13.7	14.7	14.3	14.7	14.7	14.2	14.2	13.5	13.7	168.0	0.46	14 995.3
		2 450.8	13 718.9	64.2	60.7	64.2	56.2	61.0	59.3	65.3	70.1	62.5	67.6	68.0	66.1	765.2		14 484.1
3-33-11-26		8 381.2	46 450.9	150.1	138.5	148.2	90.9	97.1	95.0	97.1	97.3	93.4	93.9	89.1	90.8	1 281.4	3.50	47 732.3
		75.8	18 328.9	113.0	107.8	113.1	149.1	160.4	157.5	172.0	184.4	164.4	178.0	179.0	175.4	1 854.1		20 183.0
3-33-11-26		13 611.4	54 777.1	55.6	50.9	60.4	60.1	50.1	38.0	64.7	32.9	62.3	62.1	59.4	60.5	657.0	1.98	55 434.1
		1 446.7	45 209.5	244.4	231.1	204.8	198.1	166.4	126.7	230.4	125.5	220.3	236.6	239.8	235.1	2 459.2		47 668.7
4-33-11-26		6 531.0	21 784.2	58.4	53.4	41.2	41.0	44.1	42.8	44.1	41.0	39.6	42.3	40.5	41.3	529.7	1.46	22 313.9
		4 813.9	61 910.9	363.6	343.7	418.7	405.1	439.6	428.1	471.2	468.5	420.4	483.9	490.3	480.7	5 213.8		67 124.7
5-33-11-26		2 870.9	16 222.9	41.7	38.1	41.2	24.6	26.5	25.7	25.8	26.5	23.8	24.9	24.3	24.8	347.9	0.96	16 570.8
		7 728.3	55 309.4	397.2	375.5	397.3	103.5	112.3	109.3	117.5	129.1	107.4	121.3	125.3	122.8	2 218.5		57 527.9
7-33-11-26		6 950.9	41 647.6	83.4	76.3	96.1	95.6	103.0	99.9	103.0	95.7	99.1	99.6	94.5	95.5	1 141.7	2.14	42 789.3
		1 426.7	22 292.4	171.1	161.8	158.9	153.8	166.8	162.5	178.8	177.8	171.0	185.1	186.1	181.0	2 054.7		24 347.1

*Includes Pre-Unit Production

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
9-33-11-26	OIL	1 575.8	15 599.0	100.1	91.6	98.8	38.6	41.2	39.9	41.2	41.3	36.8	39.[illegible]	37.8	38.5	645.7	1.77	16 244.7
	WATER	67.1	58 472.8	165.0	155.9	165.0	241.5	259.9	253.1	278.6	298.7	247.5	288.[illegible]	289.9	284.2	2 927.7		61 400.5
10-33-11-26		9 476.0	60 180.2	152.9	139.9	150.9	163.9	176.6	171.3	176.5	164.1	169.9	170.8	162.1	163.8	1 962.6	5.39	62 142.8
		5 612.0	32 001.0	168.0	158.9	168.1	118.3	128.3	125.0	137.6	136.8	131.5	142.4	143.2	139.2	1 697.[illegible]		33 698.[illegible]
11-33-11-26		7 821.6	60 869.7	72.3	66.1	71.4	49.1	53.0	51.3	52.9	26.9	51.0	49.9	48.4	47.5	642.0	1.83	61 511.7
		1 089.3	26 773.9	213.9	202.2	213.9	215.9	234.2	228.1	251.1	136.8	240.0	252.9	261.3	256.1	2 706.4		29 480.3
12-33-11-26		7 726.5	36 687.0	94.5	86.4	93.3	71.0	76.5	74.2	76.5	34.6	73.6	72.0	70.2	71.5	894.3	[illegible]	37 581.3
		2 245.3	27 321.8	155.8	147.3	155.9	180.4	195.7	190.6	209.8	101.6	200.6	211.3	218.3	214.0	2 181.3		29 503.1
13-33-11-26	Fr. Prov.	8 421.8	53 087.3	122.3	108.6	120.8	92.8	100.1	97.0	100.0	50.9	96.3	96.0	91.8	93.6	1 170.2	3.33	54 257.5
		425.9	25 407.3	201.6	185.1	201.7	159.6	173.3	168.7	185.7	101.1	177.6	190.7	193.3	189.5	2 127.9		27 535.2
15-33-11-26		7 866.4	93 893.9	216.8	200.1	214.1	184.6	197.2	186.4	197.1	172.1	189.7	190.7	180.8	184.4	2 314.0	6.41	96 207.9
		354.2	12 238.0	128.3	122.4	128.4	164.0	176.5	167.5	189.2	176.6	180.8	195.8	196.9	193.0	2 019.4		14 257.4
3-34-11-26		6 317.6	51 120.8	86.2	79.5	85.1	84.7	111.8	108.4	111.8	107.5	107.6	107.3	102.6	103.7	1 196.2	3.28	52 317.0
		1 736.8	19 201.7	79.4	75.8	79.5	76.8	80.2	78.1	86.0	88.5	82.2	88.3	89.5	87.0	991.3		20 193.0
4-34-11-26		338.2	369.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	369.6
		103.2	120.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	120.3
5-34-11-26		1 267.5	5 863.7	11.1	10.3	10.6	9.1	5.9	5.7	5.9	5.8	5.7	5.8	10.8	10.9	97.6	0.27	5 961.3
		710.6	12 312.5	51.9	49.5	50.3	41.8	20.8	20.2	22.3	23.6	21.4	23.5	46.5	45.3	417.1		12 729.6
7-34-11-26		4 216.5	10 990.0	5.6	5.1	5.5	4.7	2.9	2.8	2.9	2.9	2.8	2.8	5.4	5.4	48.8	0.13	11 038.8
		2 505.4	18 266.2	58.1	55.4	58.1	48.6	22.5	21.6	24.1	25.3	23.0	25.3	50.1	48.7	460.8		18 727.0
11-34-11-26		3 922.5	15 829.9	36.1	33.3	35.7	35.5	44.1	42.8	42.7	44.2	39.5	41.0	40.5	41.3	476.7	1.31	16 306.6
		2 005.1	44 694.4	366.6	349.7	366.7	354.8	417.1	406.1	432.7	479.3	397.2	444.1	465.3	456.1	4 935.7		49 630.1
12-34-11-26		1 562.7	7 279.3	2.8	2.6	2.7	2.4	13.2	12.8	13.0	13.0	12.7	13.0	23.9	24.8	136.9	0.37	7 416.2
		330.4	4 355.5	9.2	8.7	9.2	7.7	3.2	3.0	3.3	3.6	3.3	3.6	7.0	7.0	68.8		4 424.3
13-34-11-26		6 124.4	41 196.8	66.7	61.6	65.9	65.6	58.9	57.1	58.8	59.0	56.6	56.5	54.0	54.6	715.3	1.95	41 912.1
		514.6	28 203.0	223.0	212.7	223.1	215.9	369.0	359.3	395.5	424.0	378.1	406.1	411.6	400.2	4 018.5		32 221.5
14-34-11-26		569.1	8 783.6	47.3	43.6	46.7	46.5	35.3	31.9	35.3	35.4	34.0	34.2	32.4	33.0	455.6	1.25	9 239.2
		347.7	19 233.7	210.8	201.1	210.9	204.0	160.4	145.7	172.6	184.4	164.4	178.0	179.0	175.4	2 186.1		21 419.8
3-3-12-26		4 878.7	48 998.4	139.0	127.1	137.2	136.5	141.3	137.0	141.2	71.9	135.9	136.6	129.6	131.0	1 564.3	4.46	50 562.7
		304.6	36 811.0	275.0	259.9	275.1	266.1	231.0	224.9	247.6	134.9	236.7	256.4	257.7	250.6	2 915.9		39 726.9
5-3-12-26		4 568.5	19 [illegible]7.7	36.1	33.1	35.7	35.5	41.2	39.9	41.2	20.9	39.6	39.9	37.8	38.2	439.1	1.25	19 736.8
		80.9	16 4[illegible].2	106.9	101.1	107.0	103.5	105.9	103.1	113.5	61.8	108.5	117.5	118.1	114.9	1 261.8		17 668.0
6-3-12-26		381.7	2 796.0	—	—	—	—	—	—	—	—	—	—	1.8	2.0	3.8	0.09	2 799.8
		1 040.1	32 403.0	—	—	—	—	—	—	—	—	—	—	2.4	2.6	5.0		32 408.0
1-4-12-26		4 526.2	39 174.1	161.2	147.5	154.9	159.8	90.4	201.5	205.9	193.1	198.2	199.3	188.9	192.6	2 093.3	5.98	41 267.4
		439.4	7 776.8	55.0	51.9	53.5	53.7	24.6	56.7	61.9	62.1	59.2	64.1	64.4	63.2	670.3		8 447.1
3-4-12-26		15 264.4	102 019.8	194.6	178.0	187.0	185.9	164.8	159.8	164.7	138.5	158.6	158.1	151.2	154.1	1 995.3	5.5[illegible]	104 015.1
		1 433.2	40 985.2	305.5	288.9	297.4	287.4	247.1	240.6	264.8	238.1	253.2	272.0	275.6	270.2	3 240.8		44 226.0
5-4-12-26		11 491.6	47 131.3	66.7	61.0	65.9	71.3	82.4	79.9	82.4	82.6	79.3	79.1	75.6	77.0	903.2	2.48	48 034.5
		1 766.4	13 675.1	48.9	46.2	48.9	52.4	61.0	59.3	65.3	70.1	62.5	67.1	58.0	66.[illegible]	716.4		14 391.5
7-4-12-26		2 045.8	12 074.5	16.7	15.2	16.5	16.3	21.3	9.2	23.5	23.6	22.7	22.6	21.6	22.0	231.2	0.6[illegible]	12 305.7
		871.9	15 691.3	42.8	40.4	42.8	41.3	72.5	31.5	86.0	92.2	82.2	88.3	89.5	85.7	797.2		16 488.5
8-4-12-26		2 010.4	31 747.4	44.5	40.7	43.9	43.7	47.1	45.7	47.1	24.0	45.3	45.5	43.2	44.0	514.7	1.4[illegible]	32 262.1
		367.1	21 749.3	195.5	184.9	195.6	189.2	215.0	209.3	230.4	125.5	220.3	238.6	239.8	235.1	2 479.2		24 228.5

*Includes Pre-Unit Production

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

LODGEPOLE A POOL
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VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
9-4-12-26	OIL	5 656.6	29 718.0	119.5	109.3	118.0	49.1	53.0	51.3	52.9	26.9	51.0	51.2	48.6	49.1	779.9	2.22	30 497.9
	WATER	796.9	28 756.5	131.4	124.2	131.4	212.9	231.0	224.9	247.6	134.9	236.7	256.4	257.7	250.6	2 439.7		31 196.2
11-4-12-26		5 894.0	52 208.0	144.6	132.2	142.7	142.1	147.2	142.7	147.1	147.5	141.6	141.1	135.0	137.6	1 701.4	4.65	53 909.4
		708.7	41 874.7	238.3	225.3	238.4	230.6	112.3	109.3	120.4	129.1	115.1	123.6	125.3	122.8	1 890.5		43 765.2
13-4-12-26		6 468.0	32 152.7	33.4	30.5	32.9	43.7	47.1	45.7	47.1	47.2	45.3	45.2	43.2	42.9	504.2	1.38	32 656.9
		908.7	59 557.5	314.7	297.5	314.8	266.1	288.8	281.1	309.5	331.8	295.9	317.8	322.1	307.3	3 647.4		63 204.9
14-4-12-26		5 932.7	44 574.1	125.1	114.5	123.5	84.7	53.0	146.8	150.0	150.4	144.4	145.2	137.7	140.3	1 515.6	4.29	46 089.7
		1 271.8	24 498.6	137.5	130.0	137.5	141.9	89.4	239.4	261.4	280.2	249.9	270.6	272.0	266.7	2 476.5		26 975.1
15-4-12-26		2 379.0	28 401.5	30.6	28.0	30.2	30.0	35.3	29.6	35.3	35.4	34.0	34.2	32.4	32.8	387.8	1.07	28 789.3
		3 436.9	64 256.7	302.5	286.0	302.6	292.7	340.1	286.6	364.6	390.8	348.5	377.4	379.4	368.9	4 040.1		68 296.8
1-5-12-26		7 817.7	30 211.8	55.6	50.9	54.9	54.6	58.9	57.1	38.2	34.3	36.8	37.0	35.1	35.8	549.2	1.51	30 761.0
		1 553.1	15 735.9	91.7	86.6	91.7	88.7	96.3	93.7	130.7	125.4	124.9	135.3	136.0	133.3	1 334.3		17 070.2
7-5-12-26		1 285.6	3 339.0	22.2	20.3	21.3	21.9	18.2	13.8	23.5	23.6	22.7	22.8	21.6	16.3	248.2	0.73	3 587.2
		1 928.8	15 675.6	220.0	208.0	214.1	212.9	178.9	138.0	251.1	269.2	240.0	259.9	261.3	190.0	2 643.4		18 319.0
8-5-12-26		3 742.6	19 504.9	63.9	58.5	63.1	55.5	33.8	26.9	27.9	27.1	26.9	27.0	51.3	52.3	514.2	1.40	20 019.1
		3 839.2	10 598.2	30.6	28.8	30.6	26.0	16.0	20.2	22.3	23.2	21.4	23.1	46.5	45.6	334.3		10 932.5
9-5-12-26		3 689.1	14 318.5	38.9	35.6	38.4	38.2	40.1	31.4	32.4	32.4	31.1	31.3	29.7	30.3	409.8	1.12	14 728.3
		3 294.7	16 955.2	61.1	57.8	61.1	59.1	62.4	68.7	75.7	81.1	72.3	78.3	78.7	77.2	833.5		17 788.7
16-5-12-26		1 194.0	9 698.7	11.1	10.2	11.0	9.6	5.9	8.4	8.8	8.6	8.5	8.5	16.2	16.5	123.3	0.46	9 822.0
		682.3	17 475.9	48.9	46.2	48.9	41.7	25.7	37.2	41.3	42.8	39.5	42.7	85.9	84.2	585.0		18 060.9
Previous Producers		461 492.2	526 190.0															526 190.0
		194 406.2	296 467.0															296 467.0
NORTH VIRDEN SCALLION UNIT #1																		
TOTAL OIL		1 883 804.3	8 227 612.5	14 699.4	13 584.4	14 458.1	13 836.5	13 739.1	13 185.5	14 333.7	13 618.6	13 698.3	13 990.0	13 511.8	13 738.0	166 393.4		8 394 005.9
TOTAL WATER		801 592.7	10 832 726.4	60 526.9	58 385.3	60 975.9	57 675.8	55 746.6	52 390.9	60 371.9	60 997.1	53 484.0	64 576.7	62 770.6	60 999.3	708 901.0		11 541 627.4

*Includes Pre-Unit Production

LODGEPOLE A POOL
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		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
BEAVERHEAD RESOURCES LTD.																	
13-16-11-26	OIL	16 611.8	Converted to S.W.D. - July 20, 1984				—	—	—	—	—	—	—	—	—	—	16 611.8
	WATER	138 275.8	—	—	—	—	—	—	—	—	—	—	—	—	—		138 275.8
9-17-11-26		50 593.1	—	9.5	—	1.0	—	—	53.5	73.2	48.9	51.7	50.4	57.5	339.7	2.07	50 932.8
		428 007.2	—	—	—	—	21.4	—	1 497.7	4 156.4	3 470.3	4 634.6	4 474.9	4 587.7	22 846.0		450 853.2
10-17-11-26		16 990.4	—	—	—	—	—	—	22.5	30.8	29.2	37.1	34.2	34.1	187.9	1.17	17 178.3
		439 668.0	—	—	—	—	—	—	586.8	1 714.3	1 431.3	1 761.5	1 700.8	1 743.7	8 938.4		448 606.4
A15-17-11-26		537.9	100.6	107.9	106.3	72.9	91.2	73.1	90.6	86.2	74.5	81.7	76.1	60.2	1 021.3	2.79	1 559.2
		1 279.2	404.5	428.7	476.3	354.4	486.8	426.9	503.6	483.7	403.8	493.9	476.9	488.9	5 428.4		6 707.6
16-17-11-26		21 370.1	—	—	—	—	—	—	33.8	41.2	32.8	38.5	38.7	38.8	223.8	1.40	21 593.9
		583 369.3	—	—	—	—	—	—	1 209.2	2 954.2	2 466.5	2 967.5	2 865.2	2 937.4	15 400.0		598 769.3
16-18-11-26		20 002.8	1.5	1.1	0.3	0.4	0.5	0.5	29.0	58.2	35.2	36.9	33.8	34.7	232.1	1.42	20 234.9
		288 712.1	18.2	19.3	5.4	5.4	6.9	6.0	835.9	2 578.4	2 152.8	2 565.6	2 477.2	2 539.7	13 210.8		301 922.9
TOTAL OIL		126 106.1	102.1	118.5	106.6	74.3	91.7	73.6	229.4	289.6	220.6	245.9	233.2	219.3	2 004.8		128 110.9
TOTAL WATER		1 879 311.6	422.7	448.0	481.7	384.2	493.7	432.9	4 633.2	11 887.0	9 924.7	12 423.1	11 995.0	12 297.4	65 823.6		1 945 135.2
CANADIAN RESERVE OIL & GAS LTD.																	
1-19-11-26	OIL	25 660.9	37.3	34.7	37.0	35.8	37.3	33.2	36.2	29.8	28.7	28.8	26.8	26.0	391.6	1.08	26 052.5
	WATER	200 157.2	885.4	828.2	885.4	856.8	885.4	799.7	871.1	885.4	856.8	856.8	273.6	247.0	9 131.6		209 288.8
2-19-11-26		8 822.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	8 822.5
		173 311.3	—	—	—	—	—	—	—	—	—	—	—	—	—		173 311.3
8-19-11-26		24 159.4	44.7	41.6	44.4	42.9	37.3	35.5	36.2	37.2	35.0	57.6	53.6	50.2	516.2	1.43	24 675.6
		140 048.0	855.6	800.4	855.6	828.0	855.6	828.0	841.8	855.6	807.3	828.0	511.2	444.5	9 311.6		149 359.6
9-19-11-26		19 655.6	22.4	20.8	22.2	21.5	22.4	21.3	21.7	22.3	21.1	14.4	13.4	14.6	238.1	0.65	19 893.7
		14 152.4	22.3	20.9	22.3	21.6	22.3	21.6	22.0	22.3	21.1	21.6	28.8	29.2	276.0		14 428.4
10-19-11-26		13 566.1	44.8	41.6	44.4	42.9	44.7	42.7	43.4	44.5	43.2	50.4	46.9	51.1	540.6	1.48	14 106.7
		118 354.1	766.3	716.9	766.3	741.6	766.3	741.6	754.0	766.3	741.6	741.6	511.2	518.3	8 532.0		126 886.1
15-19-11-26		13 838.4	37.3	34.7	37.0	35.7	37.3	35.5	36.2	29.7	28.7	22.3	18.1	21.9	374.4	1.03	14 212.8
		60 944.3	342.2	320.2	342.2	331.2	342.2	331.2	336.7	342.2	331.2	342.2	298.1	335.8	3 795.4		64 939.7
16A-19-11-26		22 532.2	67.2	62.4	66.5	64.4	67.1	64.0	65.0	66.9	64.7	52.1	42.2	51.1	733.6	2.02	23 265.8
		6 212.9	22.3	20.9	22.3	21.6	22.3	21.6	22.0	22.3	21.6	22.3	19.4	21.9	260.5		6 473.4
TOTAL OIL		128 235.1	253.7	235.8	251.5	243.2	246.1	232.2	238.7	230.4	221.4	225.6	201.0	214.9	2 794.5		131 029.6
TOTAL WATER		713 180.2	2 894.1	2 707.5	2 894.1	2 800.8	2 894.1	2 743.7	2 847.6	2 894.1	2 779.6	2 812.5	1 642.3	1 596.7	31 507.1		744 687.3

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		Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	Daily m3	CUM. TOTAL m3
CHEVRON CANADA RESOURCES LIMITED																	
11-16-11-26	OIL	21 661.0	50.2	45.7	30.3	26.1	7.3	2.2	43.1	26.0	33.0	31.4	24.1	28.8	348.2	1.19	22 009.2
	WATER	394 315.0	5 663.8	4 866.6	3 038.8	2 012.4	436.3	211.1	363.9	356.8	398.1	413.9	394.6	449.4	18 605.7		412 920.7
12-16-11-26		18 659.5	15.5	14.1	12.6	10.9	23.2	20.0	18.8	13.4	16.4	15.9	12.4	14.4	187.6	0.52	18 847.1
		260 864.9	1 833.3	1 575.3	1 329.5	888.3	1 447.6	879.1	840.6	978.1	1 047.2	1 112.8	1 076.7	1 191.9	14 200.4		275 065.3
14-16-11-26		61 441.1	39.0	35.1	31.5	27.4	58.4	85.1	79.9	57.2	67.3	67.7	52.8	61.2	662.6	1.84	62 103.7
		747 553.1	4 196.6	3 576.9	3 018.9	2 016.9	3 313.6	3 868.8	3 699.6	4 304.5	4 454.2	4 897.5	4 738.7	5 245.5	47 331.7		794 884.8
11-17-11-26		14 404.5	7.1	8.0	7.4	6.4	7.3	9.5	9.1	9.7	4.5	3.7	3.7	3.8	80.2	0.22	14 484.7
		262 250.2	1 102.8	1 122.1	1 152.2	1 036.2	994.4	1 032.3	1 061.3	1 009.4	779.4	475.3	467.5	341.4	10 574.3		272 824.5
12-17-11-26		24 154.1	30.8	34.8	32.0	28.7	30.9	21.3	20.3	21.1	2.4	8.0	6.4	6.5	243.2	0.63	24 397.3
		525 305.6	2 004.3	2 039.3	2 094.0	1 937.0	1 748.6	1 715.8	1 747.4	1 623.6	304.8	760.3	600.7	423.8	16 999.6		542 305.2
13-17-11-26		20 558.2	18.1	—	—	16.3	41.8	40.3	38.8	41.0	18.9	15.8	15.6	16.0	262.6	0.88	20 820.8
		463 066.3	2 215.6	—	—	2 127.6	2 257.2	2 342.9	2 405.7	2 291.1	1 769.2	1 079.0	1 061.0	754.9	18 304.2		481 370.5
14-17-11-26		34 621.8	26.1	29.4	27.0	21.0	27.0	23.7	23.0	24.2	11.1	9.3	9.2	9.6	240.6	0.66	34 862.4
		173 305.2	628.1	639.0	656.2	526.0	566.3	390.7	612.2	577.6	446.0	272.0	267.5	195.3	5 976.9		179 282.1
TOTAL OIL		195 500.2	186.8	167.1	140.8	136.8	195.9	202.1	233.0	192.6	153.6	151.8	124.2	140.3	2 025.0		197 525.2
TOTAL WATER		2 826 660.3	17 644.5	13 819.2	11 289.6	10 544.4	10 764.0	10 640.7	10 730.7	11 141.1	9 198.9	9 010.8	8 606.7	8 602.2	131 992.8		2 958 653.1
DOME PETROLEUM LIMITED																	
4-29-11-26 Prov.	OIL	18 711.8	34.3	31.5	39.1	36.5	37.0	34.8	20.7	—	41.1	50.9	43.2	47.6	416.7	1.34	19 128.5
	WATER	8 732.0	49.4	45.3	55.3	53.8	54.6	54.5	30.4	—	74.4	82.0	78.0	80.1	657.8		9 389.8
5-29-11-26 Prov.		10 303.0	39.0	33.9	31.7	30.1	30.9	29.4	29.7	29.2	25.0	38.6	36.3	39.7	393.5	1.10	10 696.5
		6 712.3	44.6	38.5	34.4	32.7	33.4	33.5	31.5	35.3	78.7	156.7	158.8	164.0	842.1		7 554.4
TOTAL OIL		29 014.8	73.3	65.4	70.8	66.6	67.9	64.2	50.4	29.2	66.1	89.5	79.5	87.3	810.2		29 825.0
TOTAL WATER		15 444.3	94.0	83.8	89.7	86.5	88.0	88.0	61.9	35.3	153.1	238.7	236.8	244.1	1 499.9		16 944.2
ICG RESOURCES LTD.																	
13-21-11-26	OIL	521.6	76.5	69.3	72.8	68.0	64.8	60.3	59.4	54.9	53.4	54.2	51.7	51.8	737.1	2.01	1 258.7
	WATER	72.2	5.1	14.8	19.6	14.8	15.9	13.9	19.6	17.0	15.0	21.5	15.8	14.1	187.1		259.3
4-28-11-26		431.0	92.5	85.8	81.8	69.6	66.7	58.6	54.5	50.5	44.3	44.1	38.0	35.7	722.1	1.98	1 153.1
		213.7	50.7	44.3	42.8	66.3	60.2	44.5	56.4	39.1	36.0	42.1	32.7	24.2	539.3		753.0
12-29-11-26 Prov.		517.8	36.4	31.5	34.7	31.6	40.2	37.8	37.6	36.1	35.8	35.4	33.2	26.1	416.4	1.14	934.2
		186.4	18.9	16.4	11.8	12.1	17.4	15.9	15.4	15.8	14.6	14.8	14.0	14.1	181.2		367.6
13-29-11-26 Prov.		1 075.0	58.2	50.5	63.6	57.9	55.6	52.3	52.1	49.9	47.8	47.2	44.2	42.3	621.6	1.70	1 696.6
		147.2	11.4	9.8	11.8	12.1	17.4	15.9	15.4	15.8	14.6	14.8	14.0	17.6	170.6		317.8
14-29-11-26 Prov.		1 312.1	116.3	100.9	40.5	36.8	30.9	29.1	28.9	27.8	26.9	26.6	24.9	22.8	512.4	1.40	1 824.5
		337.5	56.8	49.1	50.3	51.2	52.1	47.5	46.2	47.4	43.9	44.4	41.9	60.0	590.8		928.3
9-30-11-26		558.3	135.7	117.7	104.0	94.7	80.3	67.8	75.1	72.0	68.7	67.9	63.6	61.9	1 009.4	2.79	1 567.7
		209.3	68.2	59.1	106.4	108.5	93.8	76.9	83.1	85.2	79.0	79.8	75.5	74.1	989.6		1 198.9

		Cum. Prod. Dec. 31/73 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
ICG RESOURCES LTD. (Cont'd)																	
A15-30-11-26	OIL	69.6	20.2	29.4	34.7	31.6	24.7	24.2	23.2	22.2	20.2	20.7	19.4	16.3	286.8	0.82	356.4
	WATER	20.4	6.8	9.8	5.9	6.0	7.0	6.3	6.2	6.3	5.7	5.9	5.6	10.6	82.1		102.5
16-30-11-26		834.2	75.1	65.1	75.1	68.4	74.1	59.7	69.4	66.6	46.0	62.0	58.0	58.6	788.1	2.21	1 622.3
		168.1	22.7	19.7	23.7	24.1	38.2	34.8	33.9	34.7	23.6	32.5	30.7	21.2	339.8		507.9
1-31-11-26		309.3	111.9	100.1	105.3	103.9	89.8	97.5	99.3	93.3	89.8	90.5	84.4	84.4	1 150.2	3.18	1 459.5
		33.0	16.4	10.8	14.1	11.6	9.6	11.1	13.0	11.9	8.7	16.9	14.4	11.6	150.1		183.1
3-32-11-26		576.3	38.8	33.6	66.5	60.5	71.0	66.8	66.5	63.8	62.7	62.0	58.0	65.2	715.4	1.96	1 291.7
		582.2	79.6	68.9	32.5	33.2	45.2	41.2	40.0	41.0	38.0	38.4	36.3	45.9	540.2		1 122.4
4-32-11-26		1 082.8	65.4	56.7	72.3	65.8	67.9	63.9	63.6	61.0	59.7	59.1	55.3	61.9	752.6	2.06	1 835.4
		78.6	11.4	9.8	14.8	15.1	24.3	22.2	21.5	22.1	20.5	20.7	19.6	24.7	226.7		305.3
5-32-11-26		389.0	63.0	54.6	66.5	60.5	58.7	55.1	55.0	52.7	50.8	50.2	47.0	45.4	659.5	1.83	1 048.5
		32.2	11.4	9.8	5.9	6.0	7.0	6.3	6.2	6.3	5.8	5.9	5.6	12.3	88.5		120.7
6-32-11-26		124.1	33.9	29.4	23.1	21.1	15.4	14.5	12.1	11.6	12.0	11.8	11.1	13.0	209.0	0.58	333.1
		42.1	15.2	13.1	23.7	24.1	27.8	25.3	20.6	21.2	23.4	23.7	22.3	17.6	258.0		300.1
TOTAL OIL		7 801.1	923.9	824.6	840.9	770.4	740.1	697.6	696.7	662.4	618.1	631.7	588.8	585.4	8 580.6		16 381.7
TOTAL WATER		2 122.9	374.6	335.4	363.3	385.1	415.9	361.8	377.5	363.8	328.8	361.4	328.4	348.0	4 344.0		6 466.9
KRANZ OIL LIMITED																	
10-30-11-26	OIL	997.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	997.3
	WATER	2 712.4	—	—	—	—	—	—	—	—	—	—	—	—	—		2 712.4
NEWSCOPE RESOURCES LIMITED																	
8-7-11-26		3 747.0	—	—	8.7	8.0	7.9	8.0	8.3	10.7	10.4	11.2	11.6	9.9	94.7	0.32	3 841.7
		65 972.0	—	—	150.0	133.1	140.0	148.1	167.1	247.7	239.9	222.4	221.1	215.6	1 885.0		67 857.0
9C-7-11-26		619.4	12.6	11.7	9.3	8.7	8.6	7.9	7.2	5.0	4.8	0.4	—	—	76.2	0.28	695.6
		13 758.9	754.0	713.0	718.0	693.4	686.1	685.2	666.4	373.0	360.4	25.8	—	—	5 675.3		19 434.2
10-7-11-26		2 135.0	11.9	11.0	7.3	8.0	8.0	7.2	7.4	10.3	9.9	10.7	11.1	9.5	112.3	0.31	2 247.3
		80 659.4	838.0	803.0	670.0	770.4	758.1	753.3	773.5	861.3	850.2	804.3	750.1	759.4	9 396.6		90 056.0
15-7-11-26		4 816.6	17.0	15.4	13.9	13.8	12.6	12.7	11.6	12.5	12.1	12.9	13.3	11.1	158.9	0.44	4 975.5
		124 6 .1	997.0	944.0	945.0	941.5	897.2	942.3	941.6	955.6	949.6	886.8	831.2	846.2	11 078.0		135 740.1
16-7-11-26		11 898.2	—	—	42.5	44.6	30.2	38.9	39.0	37.8	36.5	39.0	29.6	34.0	372.1	1.27	12 270.3
		99 231.4	—	—	483.0	498.3	375.1	479.2	530.3	543.5	476.8	524.3	377.1	476.0	4 763.6		103 995.0
5-8-11-26		10 401.6	30.7	28.1	30.5	29.8	26.2	26.0	26.7	30.6	29.3	28.9	29.3	25.3	341.4	0.94	10 743.0
		133 922.9	1 316.0	1 252.0	1 305.0	1 268.7	1 161.2	1 201.4	1 347.8	1 591.3	1 570.0	1 539.2	1 413.3	1 381.1	16 347.0		150 269.9
6-8-11-26		1 776.2	14.7	13.6	11.5	10.9	10.6	10.1	10.7	13.4	8.4	8.4	8.8	7.5	128.6	0.35	1 904.8
		38 464.9	760.0	724.0	719.0	693.4	686.1	695.2	796.5	1 180.2	1 178.5	1 183.7	1 102.2	1 125.7	10 844.5		49 309.4
7-8-11-26	*(10/20)	—	—	—	—	—	—	—	—	—	—	17.2	3.2	7.9	28.3	0.47	28.3
		—	—	—	—	—	—	—	—	—	—	243.0	318.3	428.5	989.8		989.8
12-8-11-26		10 912.4	29.0	25.7	28.2	27.9	25.4	25.3	24.3	27.4	26.0	22.3	22.6	19.9	304.5	0.83	11 216.9
		178 798.8	1 982.0	1 831.0	1 990.0	1 959.9	1 896.4	1 925.7	2 019.2	2 126.8	2 088.0	2 020.8	1 870.3	1 834.2	23 544.3		202 343.1

*On Production 1984
(Month/Day)

		Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	Daily m3	CUM. TOTAL m3
NEWSCOPE RESOURCES LIMITED (Cont'd)																	
13-8-11-26	OIL	4 794.6	11.2	10.3	7.5	6.9	6.7	6.4	6.7	8.4	7.5	—	4.5	0.3	76.4	0.27	4 871.0
	WATER	122 501.9	688.0	648.0	656.0	636.3	638.1	636.2	651.4	605.6	544.1	—	99.0	27.9	5 830.6		128 332.5
13A-8-11-26		2 059.9	33.8	29.4	34.2	33.4	30.3	30.7	27.8	20.6	20.2	23.5	24.2	20.9	329.0	0.90	2 388.9
		33 466.1	936.0	871.0	935.0	910.5	892.2	911.3	929.4	827.2	822.2	831.1	773.1	785.4	10 424.4		43 890.5
14-8-11-26		7 682.8	30.1	27.2	30.3	30.1	28.0	27.3	24.0	15.2	14.3	14.1	14.6	12.6	267.8	0.73	7 950.6
		112 250.3	816.0	766.0	893.0	856.4	873.2	845.3	879.5	695.9	690.6	815.2	775.1	789.4	9 695.6		121 945.9
A11-12-11-26 Prov. *(10/03)		—	—	—	—	—	—	—	—	—	—	23.9	16.7	1.9	42.5	0.56	42.5
		—	—	—	—	—	—	—	—	—	—	44.2	166.3	111.9	322.4		322.4
TOTAL OIL		60 843.7	191.0	172.4	223.9	222.1	194.5	200.5	193.7	191.9	179.4	213.0	189.5	160.8	2 332.7		63 176.4
TOTAL WATER		1 003 688.7	9 087.0	8 552.0	9 464.0	9 361.9	9 003.7	9 223.2	9 707.7	10 008.1	9 770.3	9 140.8	8 697.1	8 781.3	110 797.1		1 114 485.8
SASKOIL RESOURCES INC.																	
A16-3-11-26	OIL	271.0	—	—	—	4.1	6.6	1.9	2.4	—	4.6	—	—	—	19.6	3.92	290.6
	WATER	1 857.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 857.4
SHANNON OILS LIMITED																	
11-18-11-26	OIL	3 439.5	—	—	—	7.0	27.0	28.5	25.3	23.1	22.4	22.5	21.7	22.7	200.2	0.70	3 639.7
	WATER	85 616.1	—	—	—	365.0	870.0	840.0	870.0	850.0	849.9	880.0	803.0	855.0	7 182.9		92 799.0
12-18-11-26		1 884.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	1 884.4
		17 838.5	—	—	—	—	—	—	—	—	—	—	—	—	—		17 838.5
2-13-11-27		31 842.6	—	—	—	16.2	60.2	58.4	54.9	50.7	44.2	45.3	40.4	42.0	412.3	1.61	32 254.9
		74 554.6	—	—	—	190.0	326.0	426.0	500.0	501.0	485.1	509.0	480.0	506.0	3 923.1		78 477.7
TOTAL OIL		37 166.5	—	—	—	23.2	87.2	86.9	80.2	73.8	66.6	67.8	62.1	64.7	612.5		37 779.0
TOTAL WATER		178 009.2	—	—	—	555.0	1 196.0	1 266.0	1 370.0	1 351.0	1 335.0	1 389.0	1 283.0	1 361.0	11 106.0		189 115.2
SUNCOR INC.																	
1-20-11-26	OIL	24 358.8	4.7	4.2	4.5	4.4	4.6	4.0	4.3	4.1	6.7	4.1	3.8	4.0	53.4	0.15	24 412.2
	WATER	115 847.8	320.0	297.3	329.7	307.3	283.6	219.4	221.3	219.4	241.8	223.6	217.3	225.2	3 105.9		118 953.7
3-20-11-26		26 044.4	63.0	56.8	60.6	55.8	62.3	62.5	66.6	67.8	67.6	72.0	65.9	69.7	770.6	2.12	26 815.0
		439 860.3	7 328.2	6 809.1	7 550.5	6 655.8	6 493.3	5 797.1	5 761.9	6 119.6	6 292.9	6 584.8	6 400.0	6 630.3	78 423.5		518 283.8
4-20-11-26		19 778.8	22.7	20.4	21.8	18.6	19.5	15.6	16.8	15.9	15.1	16.0	14.8	15.6	212.8	0.59	19 991.6
		125 997.9	1 020.5	948.2	1 051.4	860.2	783.9	846.3	853.4	846.0	824.3	862.6	838.3	868.6	10 603.7		136 601.6
5-20-11-26		11 974.9	37.0	33.4	35.5	34.6	18.1	19.6	21.2	20.1	18.0	20.3	22.0	23.3	303.1	0.83	12 278.0
		197 403.0	1 218.2	1 131.9	1 255.2	1 169.8	1 105.2	1 065.8	1 074.6	1 065.3	980.4	1 086.2	829.8	857.3	12 839.7		210 242.7
6-20-11-26		23 186.9	41.7	37.6	40.0	37.6	42.8	28.8	31.1	29.6	27.9	29.8	25.9	27.4	400.2	1.09	23 587.1
		75 780.5	70.8	65.8	72.9	65.5	64.7	32.0	32.3	32.0	31.1	32.6	30.1	31.2	561.0		76 341.5
11-20-11-26		5 057.1	13.0	11.7	12.5	11.8	13.3	17.3	18.7	17.7	16.7	17.9	16.4	17.3	184.3	0.50	5 241.4
		9 413.3	72.5	67.4	74.8	67.1	66.3	76.8	77.4	76.7	74.8	78.3	76.0	78.8	886.9		10 300.2

*On Production 1984 (Month/Day)

LODGEPOLE A POOL
0559A

Well		Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	1984 PRODUCTION Daily m3	CUM. TOTAL m3
SUNCOR INC. (Cont'd)																	
12-20-11-26	OIL	26 371.6	28.2	25.4	27.1	26.3	28.7	31.1	33.6	32.0	32.6	32.2	29.4	31.3	357.9	0.98	26 729.5
	WATER	272 506.6	940.3	873.8	968.8	903.0	859.8	1 116.9	1 126.3	1 116.4	1 178.5	1 138.3	1 106.4	1 152.3	12 480.8		284 987.4
13-20-11-26		5 905.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 905.3
		47 413.2	—	—	—	—	—	—	—	—	—	—	—	—	—		47 413.2
4-21-11-26		31 270.5	14.0	12.7	13.5	13.1	14.3	14.8	16.2	15.4	20.1	15.5	12.2	15.0	176.8	0.49	31 447.3
		119 557.8	633.5	588.5	652.7	608.3	579.2	803.7	821.8	814.6	725.2	830.6	697.1	836.3	8 591.5		128 149.3
TOTAL OIL		173 948.3	224.3	202.2	215.5	202.2	203.6	193.7	208.5	202.6	204.7	207.8	190.4	203.6	2 459.1		176 407.4
TOTAL WATER		1 403 780.4	11 604.0	10 782.0	11 956.0	10 637.0	10 236.0	9 958.0	9 969.0	10 290.0	10 349.0	10 837.0	10 195.0	10 680.0	127 493.0		1 531 273.4
TRANS-CANADA RESOURCES LTD.																	
14-19-11-26	OIL	13 877.9	40.8	37.8	39.9	37.5	38.3	36.7	37.5	37.1	23.7	38.1	21.7	9.5	398.6	1.54	14 276.5
	WATER	30 050.3	159.3	140.0	150.5	142.5	148.3	142.4	147.6	148.4	91.0	164.9	86.3	35.5	1 556.7		31 607.0
14-20-11-26		21 835.1	47.0	46.6	48.8	47.1	47.9	46.1	46.9	46.6	44.0	46.6	44.3	44.6	556.5	1.52	22 391.6
		3 372.0	20.1	19.0	17.8	18.2	17.9	17.7	18.2	18.4	17.2	18.2	18.0	18.6	219.3		3 591.3
3-29-11-26 Prov.		11 416.1	34.1	33.9	35.7	34.4	34.5	33.4	34.2	33.8	31.8	33.8	31.8	32.4	403.8	1.11	11 819.9
		2 449.0	20.1	19.1	17.8	18.2	18.0	17.6	18.2	18.4	17.1	18.3	17.5	17.8	218.1		2 667.1
1-30-11-26		28 461.0	90.9	83.5	88.3	83.6	86.1	82.4	84.2	82.9	52.3	86.1	81.9	85.5	987.7	2.79	29 448.7
		6 013.7	36.7	32.3	34.1	32.8	34.2	32.8	34.0	34.2	21.0	38.0	35.2	37.4	402.7		6 416.4
2-30-11-26		29 022.0	64.9	59.4	63.0	60.1	61.7	58.8	60.4	59.1	37.2	61.2	59.0	61.7	706.5	2.00	29 728.5
		10 102.6	86.5	76.0	82.2	77.3	80.5	77.3	80.1	80.5	49.3	89.4	79.9	82.9	941.9		11 044.5
3-30-11-26		17 451.0	47.6	43.9	46.7	44.1	45.4	43.1	44.0	43.4	27.3	45.1	42.4	44.1	517.1	1.46	17 968.1
		10 595.4	63.3	55.6	59.8	56.6	58.9	56.5	58.6	58.9	36.1	65.5	58.1	60.3	688.2		11 283.6
6-30-11-26		11 522.4	42.2	40.4	42.5	39.1	41.1	39.1	40.1	39.4	25.1	40.7	40.0	39.8	469.5	1.33	11 991.9
		25 875.9	199.5	175.3	187.5	178.4	185.7	178.2	184.8	185.8	113.8	206.3	182.8	183.7	2 161.8		28 037.7
7-30-11-26		7 227.8	17.2	15.3	16.1	15.1	15.5	15.1	15.4	15.5	9.5	15.7	17.2	18.3	185.9	0.53	7 413.7
		3 980.2	19.8	17.4	18.6	17.7	18.4	17.7	18.3	18.4	11.3	20.5	18.4	18.8	215.3		4 195.5
TOTAL OIL		140 813.3	384.7	360.8	381.0	361.0	370.5	354.7	362.7	357.8	250.9	367.3	338.3	335.9	4 225.6		145 038.9
TOTAL WATER		92 439.1	505.3	534.7	568.3	541.7	561.9	540.2	559.8	563.0	356.8	621.1	496.2	455.0	6 404.0		98 843.1
TUNDRA OIL & GAS																	
15A-26-11-26	OIL	7 497.0	38.0	34.7	38.3	35.9	37.1	35.7	35.6	37.9	31.5	36.7	32.9	36.1	430.4	1.20	7 927.4
	WATER	13 810.4	101.8	96.2	104.5	98.7	99.3	94.8	97.9	101.7	93.0	104.1	101.8	101.5	1 195.3		15 005.7

LODGEPOLE A POOL
0559A

	Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS																
NON-UNIT OIL	149 881.6															149 881.6
WATER	1 101 541.7															1 101 541.7
LODGEPOLE A POOL																
TOTAL OIL	9 285 688.5	17 077.2	15 765.9	16 727.4	15 976.3	15 980.3	15 328.6	16 665.0	15 886.8	15 715.8	16 227.1	15 551.7	15 786.3	192 688.4		9 478 376.9
TOTAL WATER	20 067 285.0	103 354.9	95 744.1	98 187.1	93 071.1	91 499.2	87 740.2	100 727.2	109 632.2	97 773.2	111 515.2	106 352.9	105 466.5	1 201 063.8		21 268 348.8

VIRDEN-ROSELEA UNIT #1 (Effective July 1, 1965)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
9A-19-10-25	OIL	720.3	8 542.4	32.9	30.5	32.0	30.7	31.2	33.6	33.3	32.2	31.4	31.7	31.0	31.5	382.0	1.05	8 924.4
	WATER	1 243.1	30 546.6	269.7	330.0	309.8	287.2	319.8	330.6	341.3	319.4	306.2	320.1	303.5	322.8	3 760.4		34 307.0
16A-19-10-25		1 773.6	9 257.3	3.0	2.7	2.8	2.8	23.4	21.2	19.1	20.5	19.9	20.2	19.7	20.1	175.4	0.49	9 432.7
		1 571.0	20 571.6	73.6	87.4	82.4	78.3	55.1	47.8	345.7	358.4	342.7	359.2	340.7	362.2	2 533.5		23 105.1
10-20-10-25 Fr. Prov.		902.1	9 359.1	59.9	55.5	58.2	50.7	58.6	54.9	54.5	52.6	51.3	51.8	50.7	51.6	650.3	1.78	10 009.4
		759.6	12 030.2	113.4	138.8	130.3	109.6	135.9	128.6	132.7	124.2	118.7	124.5	118.0	125.5	1 500.2		13 530.4
11-20-10-25 Fr. Prov.		3 561.8	15 055.0	12.0	11.1	11.6	11.2	9.5	7.7	39.4	38.0	37.1	37.4	36.7	37.2	288.9	0.83	15 343.9
		17 053.9	92 674.1	318.8	390.0	366.1	339.4	309.5	242.0	314.8	294.5	281.6	295.2	280.0	297.7	3 729.6		96 403.7
16-20-10-25 Fr. Prov.		5 342.7	68 542.1	161.6	147.9	144.0	138.2	149.4	139.7	161.0	146.2	143.8	140.4	140.2	143.2	1 755.6	4.80	70 297.7
		5 037.1	424 960.7	1 679.6	2 028.5	1 721.5	1 599.0	1 851.2	1 661.1	1 985.1	1 753.1	1 690.3	1 714.4	1 657.1	1 771.5	21 112.5		446 073.2
6-21-10-25 Fr. Prov.		2 037.0	8 899.5	23.9	22.2	23.3	21.7	11.2	21.4	21.2	20.5	46.0	46.1	45.1	45.8	348.4	0.99	9 247.9
		2 545.1	53 156.7	416.8	510.0	478.8	431.5	266.1	488.6	504.4	472.0	465.3	483.7	458.8	487.7	5 463.7		58 620.4
7-21-10-25		2 249.0	9 376.0	12.0	11.1	11.6	11.2	5.8	6.1	6.0	5.8	8.6	8.6	8.4	14.3	109.5	0.30	9 485.5
		1 574.9	23 253.6	88.9	108.8	102.1	94.6	47.8	47.8	49.3	46.1	78.7	81.8	77.6	104.0	927.5		24 181.1
10-21-10-25		2 457.7	7 978.6	29.9	23.0	28.1	27.9	26.4	27.5	27.3	26.3	31.6	31.7	31.0	31.5	342.2	0.96	8 320.8
		568.7	7 172.2	110.3	111.7	122.6	117.5	66.1	66.1	68.2	63.9	89.0	92.5	87.6	93.2	1 088.7		8 260.9
12-21-10-25 Fr. Prov.		3 489.9	13 295.3	35.9	33.3	34.9	32.5	16.6	12.4	93.9	87.7	89.2	89.3	87.4	88.8	701.9	2.01	13 997.2
		628.4	18 704.9	58.2	71.3	66.9	60.3	44.7	32.1	235.1	212.9	212.1	220.5	209.1	222.3	1 645.5		20 350.4
14-21-10-25		4 332.2	21 009.4	96.0	91.5	96.1	83.6	61.6	64.1	63.7	61.4	86.3	86.4	84.5	85.9	961.1	2.64	21 970.5
		1 051.5	80 339.9	714.6	900.1	845.0	711.4	881.5	881.6	910.2	851.7	756.2	786.0	745.5	792.5	9 776.3		90 116.2
2-28-10-25		1 302.7	5 948.8	17.9	16.6	17.4	16.2	11.9	9.7	15.2	14.6	[illegible]	28.3	28.2	28.6	233.4	0.67	6 182.2
		1 479.6	31 876.6	242.1	296.3	278.1	249.2	226.2	176.8	288.2	269.7	[illegible]	258.6	249.6	265.4	3 053.4		34 930.0
3-28-10-25 Prov.		3 493.2	12 134.6	35.9	33.3	34.9	32.3	35.2	39.7	39.4	38.0	37.4	37.4	36.7	37.2	437.4	1.20	12 572.0
		1 083.6	12 733.2	76.6	93.8	88.0	78.9	91.9	128.6	132.7	124.2	119.8	124.5	118.0	125.5	1 302.5		14 035.7
4-28-10-25 Prov.		4 447.3	15 422.7	29.9	27.7	29.1	27.0	29.3	33.6	33.3	32.2	25.9	25.9	25.4	25.8	345.1	0.95	15 767.8
		2 293.3	33 992.1	165.5	202.5	151.4	135.6	157.9	172.7	178.2	166.8	174.5	181.4	172.0	182.9	2 041.4		36 033.5
1-29-10-25 Prov.		8 049.7	21 859.9	29.9	27.7	26.2	24.3	26.4	27.5	24.2	23.4	22.8	23.0	22.6	22.9	300.9	0.82	22 160.8
		10 029.7	51 116.2	199.2	243.8	228.9	205.0	238.8	238.8	227.6	227.1	217.2	227.6	215.9	229.5	2 699.4		53 815.6
2-29-10-25 Prov.		6 127.7	20 830.9	38.9	36.1	34.9	32.3	35.2	35.1	33.3	35.1	34.2	34.6	33.8	34.4	417.9	1.14	21 248.8
		5 040.3	44 703.8	153.2	187.5	161.9	145.1	168.9	161.9	178.2	170.3	162.9	170.7	161.9	172.1	1 994.6		46 698.4
3-29-10-25 Prov.		15 907.4	46 021.1	36.2	33.3	35.2	35.0	32.7	39.7	38.3	28.3	17.3	17.1	17.0	16.6	346.7	0.98	46 367.8
		8 670.1	55 753.4	1 130.9	1 372.6	1 299.0	1 296.5	1 296.9	1 509.8	1 516.5	1 542.5	1 909.2	1 968.5	1 887.6	1 936.5	18 666.5		74 419.9
4A-29-10-25 Prov.		19 764.3	76 077.0	77.8	71.4	75.7	55.8	58.6	56.5	60.6	58.5	57.0	51.4	50.7	50.7	724.7	1.98	76 801.7
		11 106.5	181 850.1	726.4	881.2	834.4	688.5	775.0	716.9	800.2	748.8	715.9	740.8	708.3	740.9	9 077.3		190 927.4
6-29-10-25 Prov.		5 967.9	23 957.5	50.9	47.2	58.2	55.8	58.6	61.0	60.6	58.5	56.1	57.6	56.4	57.3	678.2	1.85	24 635.7
		7 382.7	42 408.9	183.9	225.0	197.2	182.7	205.7	205.7	212.4	198.7	186.8	199.2	188.9	200.8	2 387.0		44 795.9
8-29-10-25 Prov.		8 791.7	24 627.0	38.9	36.1	37.9	36.2	38.1	36.6	30.3	29.2	33.6	34.6	33.8	34.4	419.7	1.15	25 046.7
		34 637.9	112 440.8	334.1	408.8	380.2	352.4	396.7	365.9	364.1	340.7	333.6	355.7	337.3	358.6	4 328.1		116 768.9
10-29-10-25 Prov.		767.9	3 478.2	15.0	13.9	14.6	11.2	8.8	7.7	12.1	11.7	11.2	11.5	11.3	11.5	140.5	0.40	3 618.7
		420.3	35 772.9	260.5	318.8	299.3	251.3	210.8	179.1	292.1	273.3	256.8	273.9	259.8	276.1	3 151.8		38 924.7
11-29-10-25 Prov.		2 080.4	11 375.8	44.9	41.6	43.7	41.8	43.9	45.8	45.4	43.9	42.8	43.2	42.3	43.0	522.3	1.43	11 898.1
		431.8	10 684.9	73.6	90.0	84.5	78.3	88.2	38.2	91.0	85.2	81.4	85.4	81.0	86.1	1 012.9		11 697.8
12-29-10-25 Prov.		3 469.3	10 392.5	17.9	16.6	17.4	16.7	17.5	18.3	18.1	17.5	17.1	17.3	16.9	17.2	208.5	0.57	10 601.0
		10 284.9	36 180.1	107.2	131.3	123.2	114.2	128.5	128.6	132.7	124.2	118.7	113.8	107.9	114.8	1 445.1		37 625.2

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #1 (Cont'd)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
1-30-10-25	OIL	10 249.2	38 977.7	110.8	102.6	107.8	103.2	108.5	112.9	112.2	108.2	105.5	106.5	104.4	106.0	1 288.6	3.52	40 266.3
	WATER	2 078.8	32 224.5	168.5	206.3	193.6	179.5	202.0	202.0	208.6	195.2	186.6	195.6	185.5	197.2	2 320.6		34 545.1
2-30-10-25		6 046.7	37 180.5	119.7	110.9	116.5	111.5	96.5	105.0	106.0	102.3	100.1	100.8	98.7	95.9	1 263.9	3.46	38 444.4
		1 774.7	52 067.0	349.4	427.5	401.3	372.0	342.0	357.5	375.4	351.3	336.8	352.1	333.9	339.8	4 339.0		56 406.0
3-30-10-25		4 896.7	24 700.2	107.8	99.8	104.8	100.4	105.5	109.9	109.1	105.3	103.0	103.7	101.5	103.1	1 253.9	3.43	25 954.1
		1 950.2	31 049.8	91.9	112.5	105.6	97.9	110.1	110.2	113.7	106.5	102.1	106.7	101.1	107.6	1 265.9		32 315.7
4-30-10-25		7 724.8	27 772.7	59.9	55.5	58.2	55.8	58.6	51.9	51.5	49.7	48.6	48.9	48.0	48.7	635.3	1.74	28 408.0
		2 431.4	74 856.3	422.9	517.5	485.8	450.3	506.8	951.4	982.3	919.1	881.3	921.2	873.7	928.8	8 841.1		83 697.4
6-30-10-25		11 309.5	93 094.9	308.3	285.7	299.9	287.2	301.8	240.1	242.4	188.7	228.8	230.3	219.2	229.2	3 061.6	8.50	96 156.5
		2 134.9	55 515.3	481.2	588.8	552.8	512.3	576.7	1 022.2	1 073.3	809.9	962.9	1 006.5	927.9	1 014.9	9 529.4		65 044.7
8-30-10-25 Fr. Prov.		6 572.8	38 818.4	158.7	147.0	154.4	147.8	125.9	—	155.4	155.0	151.2	152.6	149.5	151.8	1 649.3	5.00	40 467.7
		2 820.8	27 884.3	137.9	168.8	158.5	146.8	133.9	—	165.1	159.7	152.7	160.0	151.8	161.4	1 696.6		29 580.9
9-30-10-25 Fr. Prov.		16 347.2	37 176.1	56.9	52.7	55.3	53.0	55.7	48.8	48.5	46.8	45.6	46.1	45.1	45.8	600.3	1.64	37 776.4
		3 057.2	50 687.5	282.0	345.0	323.9	300.2	337.9	554.7	572.7	535.9	512.3	537.0	509.3	541.5	5 352.4		56 039.9
10-30-10-25		16 801.1	80 735.0	331.7	305.2	323.2	306.2	325.2	324.0	354.6	328.5	333.3	321.4	329.7	332.2	3 915.2	10.76	84 650.2
		2 520.5	24 035.3	108.1	131.3	124.2	114.2	129.6	124.3	137.6	123.6	123.2	123.2	122.5	129.1	1 490.9		25 526.2
11-30-10-25		8 592.0	51 308.6	233.5	216.3	227.2	217.5	228.6	235.0	233.4	225.2	220.2	221.7	217.1	220.6	2 696.3	7.37	54 004.9
		2 877.5	21 741.1	45.9	56.3	52.8	48.9	55.1	253.5	261.7	244.9	234.7	245.4	232.8	247.4	1 979.4		23 720.5
12-30-10-25		7 801.5	27 877.7	27.0	23.3	26.2	25.1	21.3	17.2	26.6	26.3	25.7	22.6	24.6	22.5	288.4	0.85	28 166.1
		2 319.8	145 651.8	625.2	714.5	718.2	665.7	607.2	470.4	754.8	723.9	694.1	631.9	668.9	637.2	7 912.0		153 563.8
15-30-10-25		2 144.8	8 361.0	20.9	19.4	20.4	19.5	20.5	21.4	15.2	14.6	14.0	14.4	14.1	14.3	208.7	0.57	8 569.7
		2 665.3	40 559.2	21.4	26.3	24.6	22.8	25.7	25.7	49.3	46.1	43.3	46.2	43.9	46.6	421.9		40 981.1
9-23-10-26		4 218.1	8 398.0	5.9	4.2	5.8	5.6	5.8	18.5	24.3	23.4	22.8	23.0	22.6	22.4	184.3	0.52	8 582.3
		21 965.9	78 453.0	85.8	80.4	98.6	91.4	102.8	398.3	543.8	507.5	485.2	508.6	482.4	499.7	3 884.5		82 337.5
10-23-10-26		17 052.1	35 290.7	56.9	51.0	55.3	53.0	55.7	42.7	42.6	38.6	39.9	40.3	39.4	39.1	554.5	1.52	35 845.2
		17 721.0	112 026.5	668.1	790.5	767.4	711.4	800.7	635.5	657.9	579.2	587.0	615.3	583.6	604.6	8 001.2		120 027.7
11-23-10-26		15 503.4	31 277.7	68.8	63.8	67.0	64.1	67.4	36.6	35.2	35.1	34.5	34.6	33.8	34.4	575.[illegible]	1.57	31 853.0
		19 210.3	60 095.5	337.1	412.5	387.2	359.0	404.0	323.3	322.9	312.3	301.1	313.0	296.9	315.6	4 084.9		64 180.4
13-23-10-26 Fr. Prov.		7 721.8	13 339.3	15.0	13.9	14.6	12.5	14.6	13.5	23.8	23.4	22.8	23.0	22.6	22.9	222.6	0.62	13 561.9
		28 370.1	37 933.8	12.3	15.0	14.1	11.7	14.6	13.1	18.5	17.7	17.0	17.8	16.9	17.9	186.6		38 120.4
14-23-10-26		11 171.2	16 325.4	62.9	58.2	61.2	58.6	61.6	62.9	63.8	61.4	59.9	60.5	59.2	60.2	730.4	2.00	17 055.8
		22 289.5	39 038.8	548.6	671.3	630.2	584.1	657.5	669.9	707.3	660.1	631.1	661.5	627.4	667.0	7 716.0		46 754.8
16-23-10-26		9 193.1	18 373.9	17.9	16.6	17.4	16.7	14.3	10.6	17.8	17.5	17.1	17.3	16.7	17.2	197.1	0.56	18 571.0
		21 676.3	76 747.9	380.0	465.0	436.6	404.6	370.3	343.8	604.3	574.9	549.6	576.2	540.3	581.0	5 826.6		82 574.5
11-24-10-26		4 104.0	14 640.5	38.9	36.1	37.9	33.8	35.1	54.9	54.7	52.6	51.3	51.8	50.7	51.6	549.4	1.51	15 189.9
		8 487.6	55 880.9	266.6	326.3	306.3	265.0	294.4	356.3	368.9	344.2	329.2	345.0	327.2	347.9	3 877.3		59 758.2
12-24-10-26		4 553.2	12 169.2	27.2	25.0	26.4	24.2	26.6	10.6	33.1	35.1	34.5	34.6	34.1	34.4	345.8	0.96	12 515.0
		2 042.4	9 902.9	27.8	33.8	31.9	28.3	33.3	19.1	165.8	170.3	164.2	170.7	163.3	172.1	1 180.6		11 083.5
14-24-10-26		7 482.9	28 719.7	86.8	80.4	84.5	80.9	85.0	68.4	72.9	70.2	69.0	69.1	67.7	68.8	903.7	2.48	29 623.4
		4 659.4	47 214.2	309.6	378.8	355.6	329.6	371.0	233.1	258.6	241.3	232.7	241.8	229.4	243.9	3 425.4		50 639.6
16-24-10-26		13 484.8	43 383.5	53.8	48.4	52.4	50.2	52.7	45.8	45.5	43.9	42.8	42.0	42.3	43.0	562.8	1.54	43 946.3
		9 175.4	86 641.0	343.3	407.4	394.3	365.5	411.4	459.2	475.3	443.6	424.2	432.6	421.7	448.3	5 026.8		91 667.8
1-25-10-26		9 302.1	37 594.9	106.0	96.8	104.8	100.4	100.1	91.6	91.2	82.7	85.5	86.4	84.5	85.9	1 115.9	3.07	38 710.8
		11 272.9	94 727.7	385.9	465.6	450.6	378.5	404.1	551.0	570.4	502.2	508.9	533.5	505.9	537.9	5 794.5		100 522.2

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #1 (Cont'd)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
2-25-10-26	OIL	10 479.5	39 953.2	104.7	94.1	98.5	77.3	76.5	61.8	97.3	85.7	91.3	92.1	90.2	85.1	1 054.6	3.07	41 007.8
	WATER	5 021.5	90 312.4	511.8	607.4	568.0	461.0	488.4	379.2	619.9	530.2	553.0	579.7	549.8	542.9	6 391.3		96 703.7
3-25-10-26		11 248.8	24 808.8	29.9	27.7	32.0	26.9	32.0	39.7	39.5	49.7	54.2	54.7	52.0	54.2	492.5	1.35	25 301.3
		13 130.8	48 389.4	98.1	120.0	80.9	57.1	73.1	124.9	129.3	401.0	281.6	295.2	272.1	296.0	2 229.3		50 618.7
4-25-10-26		9 520.0	20 313.2	56.9	51.0	60.9	44.6	73.5	47.7	48.6	46.8	51.8	51.8	49.9	50.3	633.8	1.73	20 947.0
		14 145.7	92 759.0	747.8	884.8	817.0	750.5	861.8	833.3	882.2	794.9	759.6	789.6	736.2	775.8	9 633.5		102 392.5
6-25-10-26		14 627.0	40 718.9	68.8	63.8	61.2	58.6	61.6	57.0	54.0	62.7	62.7	63.3	62.0	62.7	738.4	2.03	41 457.3
		22 294.1	114 656.8	389.2	476.3	397.9	368.7	415.1	426.2	419.6	339.3	332.5	348.5	330.5	349.6	4 593.4		119 250.2
8-25-10-26		16 461.6	109 665.5	155.7	144.2	151.4	192.4	202.7	210.6	209.1	201.8	197.3	198.7	194.6	197.7	2 256.2	6.16	111 921.7
		10 360.7	265 648.3	1 639.7	2 006.4	1 883.5	2 088.5	2 357.1	2 351.0	2 427.3	2 271.2	2 177.6	2 276.2	2 158.9	2 295.1	25 932.5		291 580.8
9-25-10-26		9 271.8	61 668.0	167.6	155.3	156.9	145.7	144.0	149.5	142.4	137.4	126.5	126.7	124.1	126.0	1 702.1	4.66	63 370.1
		1 996.9	79 073.1	471.9	577.5	711.2	639.6	1 049.6	1 046.9	910.2	944.0	855.4	889.1	843.3	896.5	9 835.2		88 908.3
10-25-10-26		11 085.7	55 340.3	107.8	99.8	110.6	106.0	102.8	99.7	88.8	96.5	92.0	92.1	90.2	91.7	1 178.0	3.28	56 518.3
		10 814.9	87 603.6	64.4	78.8	221.8	205.6	361.0	336.0	368.4	340.7	321.6	334.3	317.0	337.1	3 286.7		90 890.3
12-25-10-26		17 554.8	35 933.4	44.9	38.4	37.9	62.0	35.3	36.6	36.5	35.1	34.5	34.6	33.8	34.4	464.0	1.28	36 397.4
		5 388.2	18 313.9	119.5	135.3	74.0	126.2	128.9	117.5	121.7	113.6	109.5	113.8	107.9	114.8	1 382.7		19 696.6
14-25-10-26		7 296.5	19 071.5	62.9	58.2	61.2	45.8	49.8	45.3	51.5	49.7	48.5	48.9	48.0	48.7	618.5	1.71	19 690.0
		5 018.0	58 319.3	285.1	348.8	327.4	261.8	304.8	266.0	314.8	298.1	285.0	298.8	283.4	301.2	3 575.2		61 894.5
16-25-10-26		5 180.6	12 501.6	29.9	27.7	29.1	24.3	26.4	27.5	27.3	26.3	25.7	25.9	25.4	25.8	321.3	0.88	12 822.9
		8 429.9	37 587.8	119.5	146.3	137.3	97.8	113.8	113.9	117.5	106.5	101.7	106.7	101.1	107.6	1 369.7		38 957.5
1-26-10-26		1 102.0	2 772.1	23.6	17.5	23.3	21.6	21.9	23.9	23.5	23.4	22.8	23.0	22.6	22.4	269.5	0.75	3 041.6
		2 430.8	47 108.3	910.5	893.3	1 063.2	952.6	1 037.1	1 084.8	1 108.1	1 071.7	1 024.7	1 074.1	1 018.7	1 055.4	12 294.2		59 402.5
4-26-10-26		9 494.0	16 362.0	32.9	30.5	32.0	29.7	32.2	6.1	30.3	29.2	28.5	28.8	28.2	28.6	337.0	0.92	16 699.0
		1 560.5	8 964.6	24.5	30.0	28.2	25.2	29.4	7.3	87.2	81.6	78.0	81.8	77.6	82.5	633.3		9 597.9
8-26-10-26		12 618.7	26 087.5	137.5	86.3	145.6	134.8	147.7	144.5	128.7	172.6	172.5	152.3	170.6	171.9	1 765.0	5.06	27 852.5
		52 956.2	428 199.9	6 898.9	5 715.6	8 625.7	5 362.9	6 295.0	5 915.0	5 478.0	6 913.2	6 775.0	6 209.1	6 735.5	7 100.7	78 024.6		506 224.5
9-26-10-26		8 884.3	19 217.1	66.4	55.5	58.7	53.9	26.6	27.5	26.5	29.2	28.8	28.8	28.4	28.6	452.9	1.24	19 670.0
		30 237.2	40 212.6	71.1	86.3	81.6	72.6	18.5	18.4	18.5	14.2	13.7	14.2	13.6	14.3	437.0		40 649.6
10-26-10-26		8 608.9	12 715.4	84.5	77.7	82.2	110.5	98.4	77.8	114.1	119.9	117.9	118.1	116.6	113.0	1 230.7	3.55	13 946.1
		53 890.7	111 697.9	1 350.3	1 638.9	1 551.0	1 321.7	1 259.6	957.7	1 459.9	1 486.9	1 433.6	1 490.2	1 425.3	1 446.0	16 821.1		128 519.0
15-26-10-26		5 566.0	14 275.9	30.2	27.7	29.4	27.0	29.5	18.3	18.3	17.5	17.3	17.3	17.1	17.2	266.8	0.73	14 542.7
		7 718.8	11 572.7	9.3	11.3	10.6	9.5	11.1	7.3	7.6	7.1	6.8	7.1	6.8	7.2	101.7		11 674.4
1-36-10-26		1 313.0	9 240.4	12.0	11.1	11.7	5.6	5.8	6.1	6.0	5.8	5.5	23.0	22.6	22.9	138.1	0.38	9 378.5
		5 455.4	[illegible]	76.6	93.8	88.7	156.6	176.3	176.3	182.0	170.3	157.4	352.1	333.9	355.0	2 319.0		53 057.0
2-36-10-26		2 782.0	9 042.8	23.9	22.2	23.5	25.1	21.3	17.4	27.3	26.3	42.8	43.2	42.3	43.0	358.3	1.02	9 401.1
		11 153.2	58 682.6	358.6	438.8	415.3	394.9	360.1	281.5	458.9	429.4	400.3	419.7	398.0	423.2	4 778.7		63 461.3
Previous Producers		189 134.0	222 807.3															222 807.3
		301 066.6	405 803.8															405 803.8
VIRDEN-ROSELEA UNIT #1																		
TOTAL OIL		661 538.0	1 921 451.2	4 210.6	3 831.8	4 095.1	3 914.1	3 944.9	3 619.1	4 059.7	3 932.2	4 006.1	4 000.4	3 953.9	4 003.7	47 571.6		1 969 022.8
TOTAL WATER		881 469.5	4 723 501.8	27 743.4	30 759.2	32 449.0	27 399.0	30 195.0	30 517.0	33 800.0	33 651.0	32 998.0	33 600.0	32 822.0	34 557.0	380 490.6		5 103 992.4

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #2 (Effective July 1, 1966)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Production m3	*Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	1984 PRODUCTION Daily m3	CUM. TOTAL m3
5-31-10-25 OIL	186.4	3 244.7	11.6	10.8	11.6	12.3	12.5	12.0	12.1	11.8	12.0	12.1	11.7	11.7	142.2	0.39	3 386.9
WATER	160.4	9 644.2	37.7	32.2	31.1	25.5	26.1	25.4	24.9	44.7	43.8	40.2	36.6	36.4	404.6		10 048.8
13-31-10-25	1 800.9	7 102.9	43.6	40.5	43.4	42.7	45.1	44.4	45.4	59.9	63.2	63.5	61.2	61.6	614.5	1.68	7 717.4
	1 549.4	50 716.8	562.3	480.2	463.3	471.6	500.8	497.0	495.1	564.6	571.9	524.9	478.4	476.1	6 086.2		56 803.0
6-36-10-26	1 201.9	4 514.1	8.7	8.1	8.7	9.3	12.5	12.1	12.1	11.8	12.0	12.2	11.7	11.8	131.0	0.36	4 645.1
	5 362.7	30 548.5	304.7	260.3	251.1	277.2	214.6	210.7	204.7	206.6	202.5	187.3	169.4	169.9	2 659.0		33 207.5
7-36-10-26	7 867.6	21 105.9	46.5	43.3	46.3	27.8	28.0	27.1	27.2	23.6	24.1	24.2	23.3	23.4	364.8	1.00	21 470.7
	9 135.8	67 857.4	402.1	343.4	331.3	317.2	322.0	313.4	307.0	326.6	320.2	293.8	267.8	266.5	3 811.3		71 668.7
9-36-10-26 Prov.	14 092.3	45 542.9	113.4	105.4	108.9	116.2	121.4	105.2	103.4	103.2	105.3	105.7	102.0	99.5	1 289.6	3.52	46 8[illegible]2.5
	11 762.3	256 100.3	1 690.1	1 443.4	1 343.9	1 481.7	1 560.6	1 516.5	1 449.3	1 499.1	1 469.5	1 348.6	1 229.1	1 186.7	17 218.5		273 318.8
11-36-10-26	1 829.5	7 190.9	32.0	29.7	31.8	33.7	27.9	23.0	36.3	35.4	36.1	36.3	35.0	35.2	392.4	1.13	7 583.3
	3 309.8	31 604.1	634.6	541.9	522.9	572.3	385.8	321.0	492.3	496.9	487.1	447.0	407.4	405.4	5 714.6		37 318.7
12-36-10-26	3 960.2	12 342.1	23.3	21.6	23.2	24.5	31.2	30.0	30.3	29.5	30.1	30.2	29.1	29.3	332.3	0.91	12 674.4
	338.3	6 646.8	69.1	59.0	56.9	62.3	69.6	67.8	66.4	67.0	65.7	60.3	54.9	54.7	753.7		7 400.5
15-36-10-26 Prov.	15 586.5	82 977.9	31.4	32.7	21.1	35.4	32.9	36.4	25.8	27.9	24.9	36.6	33.6	35.5	374.2	1.16	83 352.1
	30 454.5	815 375.4	5 228.0	5 001.1	2 906.0	5 045.8	4 719.6	5 262.7	3 627.3	4 063.4	3 490.7	4 678.4	4 065.4	4 243.5	52 331.9		867 707.3
16-36-10-26 Prov.	10 705.9	25 779.2	17.5	16.2	17.4	19.3	16.2	12.0	21.2	20.6	21.1	21.1	20.4	20.5	223.5	0.65	26 002.7
	8 140.1	76 873.6	333.0	284.3	274.4	231.8	197.2	146.8	251.7	254.0	249.0	228.5	208.3	207.3	2 866.3		79 739.9
5-5-11-25	3 761.9	11 349.5	29.1	27.0	28.9	30.6	23.2	18.4	27.2	25.7	27.1	27.2	26.2	26.4	317.0	0.91	11 666.5
	3 666.7	22 264.5	113.1	96.6	93.2	102.0	78.0	62.1	146.6	143.2	145.0	133.1	121.3	120.7	1 354.9		23 619.4
9-5-11-25 Fr. Prov.	1 937.6	7 942.8	34.9	32.5	34.7	36.8	24.9	23.3	24.2	8.6	9.0	9.0	8.7	8.8	255.4	0.70	8 198.2
	1 510.5	27 227.2	197.9	169.0	163.1	178.5	214.6	203.1	204.7	213.4	216.2	198.4	189.8	179.9	2 319.6		29 546.8
11-5-11-25 Prov.	427.3	8 692.8	34.9	32.5	34.7	35.7	37.4	26.6	27.2	26.5	27.1	27.2	26.2	26.4	362.4	0.99	9 055.2
	426.1	11 516.3	84.8	72.4	69.9	74.4	78.3	88.8	88.5	89.3	87.6	80.4	73.2	72.9	960.5		12 476.8
13-5-11-25 Prov.	5 285.4	31 809.4	91.9	94.6	101.3	104.2	108.9	112.3	112.6	102.0	112.4	111.0	110.8	111.3	1 273.3	3.54	33 082.7
	3 912.5	78 613.4	496.6	469.5	453.0	481.9	507.7	505.3	492.6	463.0	578.5	522.4	492.1	489.7	5 952.3		84 565.7
15-5-11-25	5 361.6	25 446.7	90.2	83.8	89.7	75.8	93.4	88.6	90.8	88.4	90.3	90.6	87.4	87.9	1 056.9	2.93	26 503.6
	2 844.6	26 144.0	166.5	142.2	137.2	119.9	185.7	177.7	177.0	178.7	175.1	160.7	146.5	145.8	1 913.0		28 057.0
16-5-11-25 Fr. Prov.	1 999.7	7 132.6	2.9	2.7	2.9	3.1	13.9	11.0	17.7	20.0	21.1	21.1	20.4	20.6	157.4	0.45	7 290.0
	4 416.9	21 705.9	81.7	69.7	67.3	73.6	56.4	44.8	70.1	75.6	76.6	70.3	64.1	63.9	814.1		22 520.0
1-6-11-25 Prov.	9 271.6	40 225.9	32.0	29.7	40.5	42.8	41.7	39.1	45.4	47.2	48.1	48.3	46.6	46.9	508.3	1.39	40 734.2
	6 188.8	175 694.5	863.9	737.8	1 118.2	1 224.0	1 198.6	1 197.4	1 178.2	1 183.6	1 160.3	1 064.8	970.5	965.8	12 863.1		188 557.6
3-6-11-25	5 156.0	23 050.3	47.7	46.0	31.6	33.7	23.5	21.1	3[illegible].3	32.4	25.1	33.2	32.1	32.2	391.9	1.15	23 442.2
	17 418.3	299 255.9	1 846.8	1 636.5	1 625.3	1 793.6	1 257.4	1 141.6	1 750.8	1 767.1	1 311.1	1 589.7	1 448.8	1 441.8	18 610.5		317 866.4
5-6-11-25	3 848.8	15 544.5	60.0	57.3	55.0	56.2	54.2	52.2	42.5	44.2	45.1	45.7	43.7	44.3	600.4	1.68	16 144.9
	25 582.0	121 455.6	1 004.5	879.5	843.9	892.6	866.0	1 081.4	750.3	809.6	793.6	734.2	663.8	665.9	9 985.3		131 440.9
6-6-11-25	4 201.3	28 819.9	110.5	102.7	110.0	94.5	89.9	93.2	96.8	94.3	96.3	96.7	93.3	93.8	1 172.0	3.21	29 991.9
	7 128.0	90 908.6	578.0	493.7	476.3	499.4	478.5	499.9	459.1	463.4	454.3	416.8	379.9	378.1	5 577.4		96 486.0
7-6-11-25 Prov.	9 563.7	60 027.0	68.7	64.9	71.8	76.6	71.7	75.2	69.6	45.3	47.3	52.6	52.5	52.7	748.9	2.08	60 775.9
	11 735.9	234 086.9	1 288.8	1 118.8	1 104.0	1 218.3	1 143.7	1 208.6	1 192.1	1 014.2	1 017.6	1 032.6	972.8	968.1	13 279.6		247 366.5
9-6-11-25 Prov.	3 943.2	27 257.4	72.7	67.6	72.4	74.7	77.9	57.1	56.2	56.0	56.2	57.4	55.4	55.7	759.3	2.08	28 016.7
	3 696.8	189 612.6	1 121.5	957.8	924.1	986.0	1 035.6	816.1	782.1	806.8	777.6	725.8	661.5	658.3	10 253.2		199 865.8

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #2 (Cont'd)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
11-6-11-25 Prov. OIL	4 545.8	24 894.7	69.8	64.9	69.5	73.5	74.7	72.1	72.6	62.6	66.2	66.4	64.1	64.4	820.8	2.24	25 715.5
WATER	3 666.4	48 033.6	285.9	244.1	235.6	257.8	252.4	245.7	240.6	269.4	273.6	251.1	228.9	227.8	3 012.9		51 046.5
13-6-11-25 Prov.	2 299.3	15 190.7	78.5	73.0	78.1	82.7	84.1	78.1	78.7	85.5	85.8	87.7	84.5	85.0	981.7	2.56	16 172.4
	3 012.0	14 864.9	141.4	120.8	116.5	127.5	130.5	124.3	121.7	111.7	107.6	100.5	91.6	91.1	1 385.2		16 250.1
15-6-11-25 Prov.	3 312.0	15 604.0	34.9	32.5	34.7	35.5	27.9	23.0	60.5	51.1	57.7	60.4	58.3	58.6	535.1	1.54	16 139.1
	9 307.3	141 622.6	669.1	571.5	551.4	583.3	461.7	384.2	907.2	792.5	860.2	823.7	750.7	747.1	8 102.6		149 725.2
1-7-11-25	4 655.3	37 503.5	171.5	159.6	170.7	134.7	137.1	132.4	133.1	129.5	132.4	133.0	128.4	125.9	1 688.3	4.61	39 191.8
	7 954.4	101 419.4	700.5	598.3	577.2	634.7	649.7	632.6	619.5	625.3	613.0	562.5	512.7	498.4	7 224.4		108 643.8
3-7-11-25	6 118.7	40 240.6	115.9	108.2	114.8	91.9	90.0	90.1	90.8	88.4	87.3	90.6	87.4	87.9	1 143.3	3.13	41 383.9
	9 713.7	276 260.5	2 343.4	2 009.5	1 923.2	2 023.0	1 997.9	2 016.2	1 974.8	1 993.2	1 888.7	1 793.0	1 634.2	1 626.3	23 223.4		299 483.9
5-7-11-25	165.3	1 369.8	11.6	10.8	10.5	18.3	14.0	1.2	18.2	14.7	15.0	15.1	14.6	14.7	158.7	0.48	1 528.5
	68.8	7 481.6	144.5	123.4	107.5	107.6	82.7	7.2	105.1	53.0	52.0	47.7	43.5	43.3	917.5		8 399.1
6-7-11-25	2 830.8	9 260.6	26.2	24.4	26.0	21.4	21.8	19.6	38.1	44.2	45.1	45.3	43.7	43.9	399.7	1.11	9 660.3
	3 754.8	17 670.2	40.8	34.9	33.7	39.6	40.6	36.8	171.7	206.6	202.5	185.8	169.4	168.5	1 330.9		19 001.1
8-1-11-26	1 074.4	3 845.1	17.5	16.2	17.4	17.9	14.1	5.2	18.2	10.6	10.7	12.1	11.7	11.7	163.3	0.49	4 008.4
	4 314.6	51 992.0	314.1	268.3	258.8	237.5	189.1	69.4	237.9	264.8	258.2	266.2	242.6	241.4	2 848.3		54 840.3
9-1-11-26	2 374.4	9 653.7	32.0	29.7	31.8	17.9	18.9	18.0	18.2	17.7	18.0	18.1	17.5	17.5	255.3	0.70	9 909.0
	441.2	2 922.3	12.6	10.7	10.4	8.3	8.8	8.4	8.3	14.0	13.6	12.6	11.4	11.4	130.5		3 052.8
10-1-11-26	767.9	2 817.7	2.9	2.7	2.9	2.9	9.4	9.0	9.1	26.5	27.1	27.2	26.2	26.4	172.3	0.47	2 990.0
	589.2	5 548.9	9.4	8.0	7.8	8.0	20.5	19.7	19.4	27.9	27.4	25.1	22.9	22.7	218.8		5 767.7
15-1-11-26	799.8	3 073.3	17.5	16.2	17.4	8.6	9.4	8.5	9.1	8.8	9.0	9.0	8.7	8.8	131.0	0.36	3 204.3
	688.4	8 129.4	78.5	67.1	64.7	53.1	58.6	53.2	55.3	44.7	43.8	40.2	36.6	36.4	632.2		8 761.6
16-1-11-26	4 904.0	14 787.1	17.5	16.4	17.4	16.8	34.6	33.3	33.3	27.6	28.5	33.5	32.1	32.5	323.5	0.91	15 110.6
	1 238.6	8 113.7	44.0	37.9	36.2	36.3	14.7	14.2	13.8	11.9	11.8	12.7	11.4	11.5	256.4		8 370.1
1-12-11-26	3 625.5	14 728.7	58.2	54.1	57.9	44.8	47.2	45.1	45.4	39.9	42.1	42.3	40.8	41.0	558.8	1.53	15 287.5
	6 136.7	45 049.9	257.6	220.0	212.3	276.2	293.2	282.4	276.6	213.4	216.2	198.4	180.8	179.9	2 807.0		47 856.9
7-12-11-26	—	12 954.9	32.0	29.7	31.8	38.8	40.9	39.1	39.3	39.9	42.1	42.3	40.8	41.0	457.7	1.25	13 412.6
	—	95 128.6	512.1	437.3	421.9	419.8	445.7	429.2	420.4	343.1	347.5	318.9	290.7	289.3	4 675.9		99 804.5
8-12-11-26	2 374.6	11 907.5	43.6	40.5	43.4	47.4	50.4	48.1	48.4	45.6	48.1	48.3	46.6	46.9	557.3	1.52	12 464.8
	1 165.8	25 873.1	119.4	101.9	98.4	117.7	126.1	121.4	118.9	102.7	104.0	95.4	87.0	86.5	1 279.4		27 152.5
Previous Producers	72 129.4	89 918.2															89 918.2
	103 171.7	357 681.0															357 681.0
VIRDEN-ROSELEA UNIT #2																	
TOTAL OIL	223 966.5	804 849.5	1 733.1	1 628.5	1 710.2	1 639.0	1 662.8	1 543.1	1 670.3	1 606.9	1 649.0	1 693.2	1 636.7	1 641.7	19 814.5		824 664.0
TOTAL WATER	313 964.0	3 851 644.2	22 779.0	20 143.0	17 912.0	21 060.0	19 869.0	19 833.0	19 502.0	19 805.0	18 714.0	19 272.0	17 407.0	17 479.0	233 775.0		4 085 419.2

*Includes Pre-Unit Production

LODGEPOLE B POOL
0559B

VIRDEN FIELD

VIRDEN-ROSELEA UNIT #3 (Effective December 1, 1966)

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec.31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	1984 PRODUCTION Daily m³	CUM. TOTAL m³
8-7-10-25	OIL	3 236.2	9 356.8	28.2	26.6	28.4	27.2	27.4	22.6	28.5	27.7	25.4	27.5	25.5	27.3	322.3	0.90	9 679.1
	WATER	11 127.8	78 448.1	419.5	367.6	437.0	452.0	363.9	257.3	331.8	332.8	324.4	319.4	330.3	342.5	4 278.5		82 726.6
9-7-10-25		4 271.8	8 464.3	19.7	18.6	19.9	18.4	17.4	17.5	18.1	17.6	16.1	17.5	16.2	17.4	214.4	0.58	8 678.7
		8 774.1	47 802.9	331.6	290.5	345.4	344.9	310.	266.1	283.1	283.9	276.8	272.5	281.8	292.2	3 579.2		51 382.1
11-7-10-25		5 895.4	13 051.7	14.1	13.3	14.3	14.0	11.1	9.8	15.5	15.1	13.8	15.0	13.5	14.9	164.4	0.47	13 216.1
		1 775.8	119 519.0	894.9	784.0	932.2	997.4	707.2	530.7	864.3	867.0	845.3	832.3	834.1	892.3	9 981.7		129 500.7
13-7-10-25		4 801.3	13 997.3	8.4	8.0	8.5	8.4	—	—	—	—	—	—	—	—	33.3	0.09	14 030.6
		7 561.4	37 269.5	8.8	7.7	9.1	9.8	3.4	3.0	3.1	3.1	3.0	2.9	3.1	2.4	59.4		37 328.9
15-7-10-25		7 863.7	14 334.6	22.6	21.3	22.8	21.7	18.7	41.2	41.5	40.3	36.9	40.0	37.1	39.7	383.8	1.05	14 718.4
		3 929.2	77 248.6	533.9	467.8	556.2	575.3	571.5	395.4	407.8	409.1	398.3	392.7	406.0	421.0	5 535.5		82 784.1
16-7-10-25		6 237.1	11 885.9	28.2	26.6	28.4	28.1	24.9	25.7	25.9	24.3	23.1	25.0	23.2	24.8	308.2	0.84	12 194.1
		20 554.7	118 332.0	457.7	401.0	476.8	510.1	434.0	383.6	395.6	384.1	386.9	381.0	393.9	408.5	5 013.2		123 345.2
3-18-10-25		11 665.8	33 903.1	33.8	31.9	34.1	33.7	27.4	28.3	28.5	26.8	25.4	27.5	25.5	27.3	350.2	0.96	34 253.3
		7 730.7	92 193.8	287.5	251.9	299.5	320.5	307.2	271.5	280.0	271.8	273.8	269.6	278.8	289.1	3 401.2		95 595.0
5-18-10-25		16 069.5	38 640.0	31.0	29.2	31.3	45.0	39.8	41.2	41.5	40.3	36.9	40.0	37.1	37.7	453.0	1.24	39 093.0
		9 814.3	41 109.4	143.8	126.0	149.8	143.9	146.9	129.8	133.9	134.3	131.0	128.9	133.3	138.2	1 639.8		42 749.2
6-18-10-25		7 688.5	26 289.5	81.8	77.1	82.5	81.5	53.3	56.6	57.0	30.3	50.8	55.1	51.0	49.7	726.7	2.08	27 016.2
		19 992.8	122 125.5	325.7	285.3	339.2	363.0	318.3	289.2	298.2	163.7	291.6	287.2	296.9	279.7	3 538.0		125 663.5
7-18-10-25 Prov.		1 146.7	4 368.8	14.1	13.3	14.3	14.0	9.3	9.8	15.5	15.1	13.8	15.0	13.9	14.9	163.0	0.47	4 531.8
		2 713.5	39 015.4	220.0	192.8	229.2	245.3	186.8	155.1	252.6	253.4	247.0	243.2	251.5	260.8	2 737.7		41 753.1
12-18-10-25		6 114.4	11 581.0	19.7	18.6	19.9	19.7	20.0	20.6	20.8	20.1	18.5	20.0	18.6	19.9	236.4	0.65	11 817.4
		21 039.3	46 855.6	126.1	110.5	131.4	140.6	173.6	153.4	158.3	158.7	154.8	152.4	157.6	163.4	1 780.8		48 636.4
2-1-10-26		7 626.9	27 583.7	93.1	87.7	93.9	92.7	82.4	86.0	85.1	80.7	78.7	85.1	78.8	84.4	1 028.6	2.82	28 612.3
		19 159.0	209 736.6	1 161.9	1 017.9	1 210.3	1 294.9	1 263.5	1 128.7	1 142.2	1 120.5	1 161.0	1 140.0	1 178.8	1 222.2	14 041.9		223 778.5
3-1-10-26		5 955.3	16 963.8	28.2	26.6	28.4	50.6	33.2	29.3	46.7	45.3	41.7	45.1	41.7	44.7	461.5	1.31	17 425.3
		10 433.1	99 007.8	557.4	488.4	580.7	595.1	450.0	340.1	852.2	854.8	835.7	820.6	848.5	879.8	8 103.3		107 111.1
5-1-10-26		1 747.7	4 781.7	5.6	5.3	5.6	5.6	5.0	7.7	7.7	7.5	6.9	7.5	6.9	7.5	78.8	0.22	4 860.5
		4 385.3	16 220.1	55.7	48.8	58.0	62.1	63.4	14.8	15.0	15.3	14.9	14.7	15.2	15.7	393.6		16 613.7
7-1-10-26		4 635.9	13 053.9	39.4	37.2	39.8	39.3	39.7	41.2	41.5	40.3	37.0	40.0	37.1	39.7	472.2	1.29	13 526.1
		10 125.4	54 362.6	575.1	503.8	599.1	640.9	252.4	224.3	231.3	232.0	226.8	222.7	230.3	238.8	4 177.5		58 540.1
11-1-10-26		4 249.7	10 648.5	33.8	31.2	34.1	32.6	62.0	64.3	64.9	62.9	57.9	62.6	58.0	62.1	626.4	1.71	11 274.9
		14 360.5	69 684.4	551.6	473.5	574.6	594.3	813.4	722.9	745.7	748.0	731.2	718.0	742.4	769.8	8 185.4		77 869.8
12-1-10-26		10 630.1	26 978.8	67.7	63.8	58.7	67.4	58.2	60.7	95.2	93.1	85.7	92.6	85.9	91.9	920.9	2.54	27 899.7
		15 000.7	96 456.3	575.1	503.8	514.7	640.9	636.6	568.7	1 129.0	1 141.8	1 116.3	1 096.0	1 133.3	1 175.1	10 231.3		106 687.6
13-1-10-26		4 974.8	8 937.5	36.7	33.8	35.9	36.5	32.4	33.4	33.4	32.7	30.1	32.5	30.2	32.3	399.9	1.09	9 337.4
		6 729.3	53 968.0	451.8	387.9	456.6	503.6	567.6	501.6	513.2	519.0	507.4	498.2	515.1	534.1	5 956.1		59 924.1
5-2-10-26		8 644.9	13 289.2	5.6	5.3	5.6	5.6	5.0	28.3	28.2	27.7	25.5	27.5	25.5	27.3	217.1	0.59	13 506.3
		13 846.5	32 664.1	82.2	72.0	85.6	91.0	93.4	159.3	162.1	164.9	161.2	158.3	163.6	169.7	1 563.3		34 227.4
7-2-10-26 Prov.		2 599.3	5 589.2	19.7	18.6	19.9	19.6	17.4	15.4	15.5	15.1	13.9	15.0	13.9	14.9	198.9	0.54	5 788.1
		16 179.6	30 414.8	155.5	136.2	162.0	172.3	176.9	47.2	48.7	48.8	47.7	46.9	48.5	50.3	1 141.0		31 555.8
9-2-10-26		14 897.2	39 940.6	22.6	21.3	22.8	22.5	20.0	20.6	20.2	20.1	18.6	20.0	18.6	19.9	247.2	0.68	40 187.8
		16 028.2	124 687.6	710.0	622.1	739.6	791.3	807.9	758.3	763.1	784.6	767.0	753.2	778.8	807.5	9 083.4		133 771.0

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #3 (Cont'd)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum.Prod. Dec.31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
10A-2-10-26	OIL	4 866.5	9 709.7	39.4	37.2	39.8	39.3	34.0	36.0	36.3	35.2	32.4	35.0	32.4	30.3	427.3	1.18	10 137.0
	WATER	8 104.8	21 271.1	17.6	15.4	18.3	19.6	19.5	17.7	18.2	18.3	17.9	17.6	18.1	16.4	214.6		21 485.7
11-2-10-26		7 862.5	16 387.8	33.8	31.9	34.1	31.5	22.5	8.1	13.0	12.6	11.6	12.5	11.6	12.4	235.6	0.68	16 623.4
		55 157.5	175 450.0	786.3	688.9	819.1	817.9	672.3	300.9	490.0	491.5	480.5	471.8	487.9	505.9	7 013.0		182 463.0
13-2-10-26		13 982.0	19 451.7	5.6	5.3	5.6	5.4	5.0	5.1	5.1	5.0	4.7	4.8	4.6	0.8	57.0	0.17	19 508.7
		70 552.1	97 138.7	32.3	28.3	33.6	34.6	36.7	32.5	33.5	33.6	32.8	31.2	33.3	158.1	520.5		97 659.2
15-2-10-26		14 567.8	34 437.9	16.9	15.9	17.0	16.8	14.9	25.7	24.2	25.2	23.1	25.0	23.2	24.8	252.7	0.69	34 690.6
		6 260.6	72 046.5	539.9	473.0	562.4	598.3	614.2	525.2	506.4	543.4	531.2	521.6	539.3	559.3	6 514.2		78 560.7
9-3-10-26		5 408.7	8 410.7	11.3	10.6	11.4	11.1	9.9	25.7	25.7	25.2	23.1	25.0	23.2	24.8	227.0	0.68	8 645.7
		6 638.7	21 125.5	85.1	74.5	88.7	94.3	96.8	147.5	150.9	152.6	149.3	146.5	151.5	157.1	1 494.8		22 620.3
1-10-10-26 Prov.		18 580.9	32 051.4	28.2	26.6	28.4	28.1	59.4	11.0	82.3	80.5	74.0	77.4	72.8	79.5	648.2	1.95	32 699.6
		24 137.9	241 759.6	616.1	539.8	641.8	686.7	493.1	77.9	597.7	604.5	590.2	560.8	588.2	622.1	6 618.9		248 378.5
2-10-10-26 Prov.		10 803.2	32 082.2	81.5	74.8	82.5	81.5	149.3	151.8	110.6	82.9	100.1	77.5	98.6	106.8	1 197.9	3.41	33 280.1
		12 032.6	1 171 695.4	8 300.9	7 072.6	8 671.2	9 277.0	9 334.7	8 124.5	8 503.4	6 588.8	8 455.0	5 947.4	8 440.3	8 850.8	97 566.6		1 269 262.0
5-10-10-26		5 571.4	10 867.0	51.7	48.0	56.7	56.2	48.6	43.1	50.6	37.2	46.3	36.1	44.8	49.7	569.0	1.65	11 436.0
		19 947.1	372 040.5	7 213.2	6 225.7	8 169.0	8 763.7	8 729.1	6 634.0	7 957.5	6 048.3	8 009.9	5 658.2	7 848.1	8 420.5	89 677.2		461 717.7
7-10-10-26 Prov.		7 623.7	22 697.1	42.3	39.9	42.7	42.1	29.9	28.3	31.1	30.2	27.7	28.3	27.5	29.8	399.8	1.10	23 096.9
		25 274.5	318 476.7	2 215.2	1 940.7	2 307.6	2 468.9	2 600.6	2 107.0	2 370.8	2 378.2	2 321.8	2 151.0	2 334.2	2 447.6	27 643.6		346 120.3
9-10-10-26		13 344.5	29 639.4	59.2	55.8	59.8	57.2	47.3	48.9	39.6	91.0	87.7	95.1	88.1	94.4	824.1	2.96	30 463.5
		25 810.1	142 272.4	407.8	357.3	424.8	440.7	437.3	386.5	320.9	935.5	958.3	943.6	975.7	1 011.7	7 600.1		149 872.5
11-10-10-26		9 590.4	11 544.2	33.8	31.9	34.1	33.7	18.7	16.3	26.2	25.2	23.3	24.8	22.9	24.8	315.7	0.90	11 859.9
		96 646.7	191 510.7	2 312.0	2 025.5	2 401.9	2 576.8	1 053.5	784.9	2 859.5	2 845.3	2 797.2	2 701.9	2 792.5	2 928.3	28 079.3		219 590.0
12-10-10-26		15 237.2	37 647.4	112.5	106.3	113.8	112.4	120.2	123.5	86.3	83.0	76.8	77.8	75.7	82.0	1 170.3	3.21	38 817.7
		72 490.9	585 331.4	4 710.9	4 138.5	4 920.8	5 264.7	5 319.9	4 677.0	4 909.1	4 884.6	4 802.0	4 417.9	4 794.1	5 027.1	57 866.6		643 198.0
16-10-10-26		7 305.6	15 451.9	45.1	42.5	45.5	45.0	42.3	43.7	44.1	42.8	39.4	42.5	39.5	42.2	514.6	1.41	15 966.5
		8 314.8	41 447.7	187.8	164.5	195.6	209.3	253.7	224.3	231.3	232.0	226.8	222.7	230.3	238.8	2 617.1		44 064.8
1-11-10-26 Prov.		8 101.9	13 365.1	28.2	26.6	28.4	16.9	14.9	15.0	15.4	15.1	13.4	15.0	13.9	14.9	217.7	0.60	13 582.8
		16 315.3	40 473.5	264.0	231.3	275.0	268.1	273.7	235.3	247.5	250.3	235.8	240.3	248.4	257.6	3 027.3		43 500.8
2A-11-10-26 Prov.		7 443.5	30 133.3	33.8	31.9	34.1	45.0	39.8	40.2	41.5	40.3	36.9	40.0	37.1	39.7	460.3	1.26	30 593.6
		3 173.9	45 061.4	284.6	249.3	296.5	327.0	333.8	288.5	304.3	305.3	297.6	293.1	303.0	314.2	3 597.2		48 658.6
2B-11-10-26 Prov.		—	12 756.3	25.4	23.9	25.6	36.5	32.4	33.4	33.7	32.7	30.0	32.5	30.2	32.3	368.6	1.01	13 124.9
		—	46 581.1	299.2	262.2	311.7	346.6	353.8	312.8	322.6	323.6	315.4	310.6	321.2	333.0	3 812.7		50 393.8
3A-11-10-26 Prov.		—	9 211.0	28.2	26.6	28.4	26.4	24.9	15.2	15.4	15.1	13.9	15.0	13.9	14.9	237.9	0.65	9 448.9
		—	9[illegible] 384.0	1 085.5	951.1	1 130.8	1 139.3	1 235.2	1 033.0	1 074.7	1 086.8	1 062.6	1 043.3	1 078.8	1 118.5	13 039.6		108 423.6
4-11-10-26 Prov.		23 978.9	41 581.9	50.7	47.8	51.2	47.6	44.8	46.3	46.7	45.3	41.7	45.1	41.7	44.7	553.6	1.52	42 135.5
		3 701.4	14 335.7	73.4	64.3	76.4	77.0	83.5	73.8	76.1	76.3	74.6	73.3	75.8	78.5	903.0		15 238.7
5-11-10-26 Prov.		16 834.4	26 098.1	33.8	31.9	34.1	33.7	29.9	30.9	31.1	30.2	27.8	30.0	27.8	29.8	371.0	1.01	26 469.1
		50 256.8	123 512.6	762.8	668.3	794.7	850.2	868.0	767.2	791.3	793.7	776.0	762.0	787.9	816.9	9 439.0		132 951.6
7-11-10-26 Prov.		6 855.7	16 557.3	36.7	34.5	37.0	28.1	24.9	25.7	25.9	25.2	23.1	25.0	23.2	24.8	334.1	0.91	16 891.4
		13 577.5	76 865.9	431.3	377.9	449.3	477.4	487.4	430.8	444.3	445.7	435.8	427.9	442.4	458.7	5 308.9		82 174.8
9-11-10-26 Prov.		7 076.4	14 864.8	48.0	45.2	48.4	47.8	42.3	37.9	44.1	42.8	39.4	42.5	39.5	42.2	520.1	1.44	15 384.9
		12 844.3	45 175.9	322.7	282.8	336.2	359.7	367.3	281.3	334.7	335.8	328.3	322.4	333.3	345.6	3 950.1		49 126.0

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #3 (Cont'd)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m^3	1984 Production Daily m^3	Cum. Total m^3
10-11-10-26 Prov. OIL	8 203.1	24 897.5	79.0	74.4	79.7	78.7	69.7	72.0	72.6	70.4	64.8	70.1	65.0	69.5	865.9	2.37	25 763.4
WATER	9 547.2	81 543.4	434.2	380.4	452.4	484.0	494.0	436.7	450.4	451.8	441.7	433.7	448.5	465.0	5 372.8		86 916.2
11-11-10-26 Prov.	11 934.6	26 813.2	33.8	31.9	34.1	30.6	22.3	2.1	30.6	30.2	27.8	30.0	27.8	29.8	331.0	1.01	27 144.2
	19 655.8	49 613.8	93.9	82.3	97.8	95.0	79.7	6.3	95.8	97.7	95.5	93.8	97.0	100.5	1 035.3		50 649.1
13-11-10-26 Prov.	17 931.2	34 407.8	59.2	55.8	59.8	53.6	52.3	48.9	49.3	46.3	44.0	47.6	44.1	47.2	608.1	1.68	35 015.9
	12 023.3	33 642.9	114.4	100.2	119.2	115.9	130.1	109.2	112.6	109.3	110.4	108.4	112.1	116.3	1 358.1		35 001.0
15-11-10-26 Prov.	8 031.9	24 531.2	36.7	34.5	37.0	36.5	32.4	33.3	32.9	32.7	30.1	32.5	30.2	32.3	401.1	1.10	24 932.3
	5 519.8	14 962.2	41.0	36.0	42.7	45.8	46.8	41.1	41.6	42.7	41.8	41.0	42.4	47.1	510.0		15 472.2
3-12-10-26	2 407.0	6 928.9	11.3	10.4	11.4	10.2	37.2	38.6	38.9	37.7	34.7	37.5	34.8	37.3	340.0	0.93	7 268.9
	6 256.2	62 450.6	604.4	516.6	629.6	611.8	614.2	545.9	563.1	564.8	552.1	542.2	560.6	581.3	6 886.6		69 337.2
4-12-10-26	1 258.2	6 906.4	53.6	50.5	54.0	48.5	49.8	51.4	51.5	50.3	46.3	50.1	46.4	49.7	602.1	1.65	7 508.5
	4 646.5	90 137.3	1 214.6	1 064.2	1 265.3	1 229.6	1 245.2	1 100.6	1 125.9	1 138.7	1 113.3	1 093.1	1 130.3	1 172.0	13 892.8		104 030.1
5-12-10-26	4 916.5	10 786.0	25.4	23.9	25.6	22.9	16.8	1.5	33.4	32.7	30.0	32.5	30.2	32.3	307.2	0.93	11 093.2
	9 693.2	72 174.7	413.7	362.4	431.0	418.8	353.6	27.7	392.4	396.9	386.9	381.0	393.9	408.5	4 366.8		76 541.5
12-12-10-26	6 404.9	20 701.5	64.8	61.1	65.4	58.7	74.7	77.2	77.8	71.2	69.2	75.1	69.6	74.5	839.3	2.31	21 540.8
	7 496.1	52 788.6	343.3	300.7	357.6	347.5	634.3	560.6	578.2	547.3	565.4	556.8	575.7	597.0	5 964.4		58 753.0
13-12-10-26	4 461.7	11 667.3	53.6	50.5	54.0	48.5	47.3	38.6	38.9	37.7	34.6	37.5	34.8	37.3	513.3	1.41	12 180.6
	5 349.8	11 863.0	123.2	108.0	128.3	124.7	140.2	47.2	48.7	48.8	47.6	46.9	48.5	50.3	962.4		12 825.4
1-13-10-26 Fr. Prov.	11 122.1	27 257.2	59.2	55.8	59.8	53.6	39.0	34.2	59.6	54.6	53.1	57.6	53.3	57.1	636.9	1.85	27 894.1
	5 595.1	140 163.5	762.8	668.3	794.7	772.3	647.5	485.9	648.3	613.5	634.0	624.2	645.5	669.2	7 966.2		148 129.7
4-13-10-26 Fr. Prov.	22 803.3	52 395.3	228.0	212.5	229.7	203.9	200.6	200.7	204.1	160.2	181.9	196.2	135.7	69.5	2 223.0	6.18	54 618.[illegible]
	3 929.2	8 766.7	3.0	2.6	3.1	2.9	3.4	59.0	61.4	50.0	60.0	58.6	61.1	62.8	427.9		9 194.6
5-13-10-26 Fr. Prov.	7 100.7	19 869.3	53.6	50.5	54.0	48.5	47.3	51.4	51.9	46.3	46.2	50.1	46.4	49.7	595.9	1.64	20 465.2
	3 399.3	13 985.6	61.6	54.0	64.2	62.3	70.1	59.0	60.9	56.1	59.5	58.6	60.6	62.8	729.7		14 715.3
7-13-10-26 Fr. Prov.	4 733.3	19 995.7	45.1	42.5	45.5	40.8	39.8	72.0	72.6	57.5	64.7	70.1	65.0	69.5	685.1	1.90	20 680.8
	2 712.0	39 976.7	246.5	215.9	256.7	249.5	280.4	218.4	225.2	184.6	220.2	216.9	224.2	232.5	2 771.0		42 747.7
8-13-10-26 Fr. Prov.	11 280.2	46 025.2	90.3	85.0	91.1	89.9	79.7	97.7	98.5	78.6	87.7	95.1	88.1	94.4	1 076.1	2.97	47 101.3
	4 474.3	71 075.0	316.9	277.6	330.1	353.2	360.5	498.7	514.4	424.3	503.0	495.3	512.1	531.0	5 117.1		76 192.1
10-13-10-26	16 838.7	75 819.7	126.9	119.6	128.1	126.4	96.9	115.7	116.8	62.1	103.9	112.6	104.4	112.2	1 325.6	3.80	77 145.3
	6 272.6	96 629.6	557.4	488.4	580.7	621.3	548.6	560.6	578.2	318.1	565.4	556.8	575.7	597.0	6 548.2		103 177.8
11-13-10-26	13 552.5	43 959.4	67.7	63.8	68.3	65.2	59.8	61.7	62.3	21.9	20.8	22.5	20.9	22.4	557.3	1.53	44 516.7
	12 654.5	60 166.5	73.4	64.3	76.4	79.0	83.5	73.8	76.1	212.7	214.3	211.0	218.2	226.2	1 608.9		60 775.4
12A-13-10-26	—	7 658.2	31.0	29.2	31.3	29.9	20.4	8.5	28.5	27.7	25.4	27.5	25.1	27.3	311.8	0.92	7 970.0
	—	85 016.4	730.6	640.0	761.1	787.1	620.1	220.4	757.8	760.2	741.1	729.7	741.8	782.3	8 272.2		93 288.6
13-13-10-26	5 906.4	31 638.8	64.8	61.1	65.4	62.5	57.3	59.2	59.6	57.9	53.1	57.6	53.3	57.1	708.9	1.94	32 347.7
	11 025.1	192 187.9	912.5	799.4	950.5	983.1	1 038.2	917.7	946.5	949.4	925.6	911.4	942.4	977.2	11 253.9		203 441.8
15-13-10-26	9 218.4	30 630.8	33.8	31.9	34.1	32.6	29.9	30.9	31.1	30.2	26.9	30.0	27.8	29.8	369.0	1.01	30 999.8
	13 909.8	72 630.9	451.8	395.9	470.6	486.8	514.1	454.4	468.6	470.1	445.5	451.3	466.6	483.9	5 559.6		78 190.5
2-14-10-26	5 178.2	22 207.6	93.7	93.0	99.6	95.1	87.2	90.0	90.8	48.3	80.8	87.6	81.2	86.9	1 039.2	2.95	23 246.8
	1 152.3	39 308.9	334.4	293.0	348.4	360.4	380.6	336.4	346.9	190.9	339.2	334.1	345.4	358.2	3 967.9		43 276.8
3-14-10-26 Fr. Prov.	4 950.7	13 706.0	42.3	39.9	42.7	40.7	37.3	38.6	37.9	37.7	34.6	37.5	34.8	37.3	461.3	1.26	14 167.3
	8 329.6	43 593.7	355.0	311.0	369.9	382.5	404.0	357.0	358.3	369.4	360.2	354.6	366.7	380.2	4 368.8		47 962.5
5-14-10-26 Fr. Prov.	7 487.7	13 921.4	28.2	26.6	28.4	27.2	24.9	25.7	25.9	25.2	23.1	25.0	23.2	24.8	308.2	0.84	14 229.6
	13 466.9	32 305.3	108.6	95.1	113.1	117.0	123.5	109.2	112.6	113.0	110.1	108.4	112.1	116.3	1 339.0		33 644.3

*Includes Pre-Unit Production

VIRDEN-ROSELEA UNIT #3 (Cont'd)

LODGEPOLE B POOL
0559B

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
6-14-10-26	OIL	4 898.2	13 022.5	31.0	29.2	31.3	29.9	20.4	17.9	28.3	27.7	25.4	27.5	25.5	27.3	321.4	0.92	13 343.9
Fr. Prov.	WATER	7 256.0	45 532.4	234.7	205.6	244.5	252.9	199.2	149.5	240.8	244.2	238.1	234.4	242.4	251.4	2 737.7		48 270.1
14-14-10-26 Fr. Prov.		12 643.2	21 061.0	33.8	31.9	33.6	32.6	29.9	30.9	29.0	30.2	27.7	30.0	27.8	29.8	367.2	1.01	21 428.2
		16 055.4	127 967.1	944.7	827.7	968.1	1 017.9	1 074.9	950.1	914.9	983.0	958.3	943.6	975.7	1 011.7	11 570.6		139 537.7
15-14-10-26 Fr. Prov.		18 019.9	34 556.7	33.8	31.9	34.1	65.2	59.8	61.7	62.3	60.4	55.4	60.1	55.7	59.6	640.0	1.75	35 196.7
		31 730.3	70 618.0	140.8	123.4	146.7	154.9	163.6	144.6	149.2	149.6	145.9	143.6	148.5	154.0	1 764.8		72 382.8
16-14-10-26		6 000.1	11 699.4	14.1	13.3	14.3	13.6	12.4	12.9	10.3	10.1	9.2	9.8	6.7	9.9	136.6	0.38	11 836.0
		9 979.0	21 012.3	26.4	23.1	27.5	28.4	30.0	26.6	69.7	70.2	68.4	65.8	50.3	72.3	558.7		21 571.0
9-15-10-26		12 764.1	24 890.7	88.1	82.4	82.9	55.6	51.5	69.4	38.6	67.9	62.9	59.6	63.2	60.6	782.7	2.34	25 673.4
		51 456.7	603 171.4	3 031.8	2 634.7	2 946.1	2 477.2	2 637.7	3 048.1	1 733.8	3 153.6	3 100.3	2 669.2	3 156.5	2 931.6	33 520.6		636 692.0
2-23-10-26		10 529.4	28 112.3	45.1	42.5	45.5	45.0	39.8	41.2	41.5	39.0	36.9	40.0	37.1	39.7	493.3	1.35	28 605.6
		34 606.1	116 709.0	337.4	295.6	351.5	376.1	383.9	339.3	350.0	339.8	342.2	337.0	348.5	361.3	4 162.6		120 871.6
4-23-10-26		18 430.7	34 368.5	50.7	47.8	51.2	50.6	44.8	46.3	46.7	43.8	41.5	45.1	41.7	44.7	554.9	1.52	34 923.4
		11 421.9	74 460.9	311.0	272.5	323.9	340.1	347.2	306.9	316.5	307.3	309.5	304.8	315.1	326.8	3 781.6		78 242.5
5-23-10-26		19 592.5	34 326.1	50.7	47.8	51.2	50.6	44.8	46.3	46.7	43.8	41.5	45.1	41.7	44.7	554.9	1.52	34 881.0
		31 453.1	124 795.0	833.3	730.0	868.0	928.7	948.1	838.0	864.3	839.0	845.3	832.3	860.6	892.3	10 279.9		135 074.9
6-23-10-26		5 521.0	15 362.2	19.7	18.6	19.9	19.7	17.4	18.0	18.1	17.0	16.1	17.5	16.2	17.4	215.6	0.59	15 577.8
		9 510.7	55 374.7	258.2	226.2	269.0	287.8	293.7	259.7	267.8	260.0	261.9	257.9	266.7	276.5	3 185.4		58 560.1
7-23-10-26		11 227.8	23 343.9	31.0	29.2	31.3	30.9	20.4	17.9	28.5	26.8	25.4	27.5	25.5	27.3	321.7	0.93	23 665.6
		29 967.6	101 164.0	331.6	290.5	345.4	369.5	281.4	211.2	343.9	333.8	336.3	331.2	342.4	355.0	3 872.2		105 036.2
8-23-10-26		1 792.0	13 678.5	39.4	37.2	39.8	39.3	35.1	34.6	36.3	34.1	32.3	35.0	32.4	34.8	430.3	1.18	14 108.8
		10 443.1	109 755.6	575.1	503.8	599.1	640.9	657.9	555.8	596.5	579.1	583.3	574.4	593.9	615.8	7 075.6		116 831.2
Previous Producers		297 148.2	319 557.4															319 557.4
		555 522.2	645 131.1															645 131.1
VIRDEN-ROSELEA UNIT #3																		
TOTAL OIL		950 275.8	1 945 297.7	3 324.5	3 126.6	3 341.8	3 263.9	3 059.4	3 119.0	3 311.9	3 023.9	3 011.1	3 196.9	2 966.0	3 089.6	37 834.6		1 983 132.3
TOTAL WATER		1 739 009.4	9 006 753.1	54 896.6	47 760.8	57 545.6	60 191.9	58 142.6	48 819.2	55 967.2	53 635.6	57 523.9	51 117.8	57 828.1	60 286.1	663 715.4		9 670 468.5

*Includes Pre-Unit Production

LODGEPOLE B POOL
0559B

		Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	Daily m3	CUM. TOTAL m3
BEAVERHEAD RESOURCES LTD.																	
1-20-10-26	OIL	4 794.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 794.9
	WATER	37 373.2	—	—	—	—	—	—	—	—	—	—	—	—	—		37 373.2
2-20-10-26		9 949.5	3.0	12.6	22.7	13.2	23.6	18.0	21.5	17.1	18.8	15.4	17.2	16.7	199.8	0.62	10 149.3
		455 389.4	—	1 087.7	2 891.2	2 806.0	2 929.9	2 829.6	2 895.9	2 862.0	2 689.2	2 692.3	2 562.1	2 641.4	28 887.3		484 276.7
TOTAL OIL		14 744.4	3.0	12.6	22.7	13.2	23.6	18.0	21.5	17.1	18.8	15.4	17.2	16.7	199.8		14 944.2
TOTAL WATER		492 762.6	—	1 087.7	2 891.2	2 806.0	2 929.9	2 829.6	2 895.9	2 862.0	2 689.2	2 692.3	2 562.1	2 641.4	28 887.3		521 649.9
CAN-TEX DRILLING & EXPLORATION LTD.																	
1-27-10-26	OIL	42 731.5	100.2	93.5	98.5	97.2	93.4	94.3	98.0	103.7	91.9	89.3	85.9	85.9	1 131.8	3.12	43 863.3
	WATER	192 343.3	379.3	359.2	383.9	350.5	358.1	364.2	376.0	354.4	385.7	375.4	376.0	315.3	4 378.0		196 721.3
4-27-10-26 Fr. Prov.		39 946.9	34.5	32.5	34.0	33.5	32.2	32.5	33.4	35.8	31.2	46.3	47.4	37.3	430.6	1.20	40 377.5
		344 116.4	2 453.4	2 344.0	2 483.6	2 267.5	2 316.8	2 356.0	2 400.9	2 292.5	2 453.5	2 544.5	2 708.3	3 361.3	29 982.3		374 098.7
5-27-10-26 Fr. Prov.		35 358.7	44.9	42.3	44.1	45.5	40.2	42.2	44.0	46.2	57.2	58.5	56.3	56.3	577.7	1.60	35 936.4
		605 489.5	4 510.9	4 309.7	4 566.3	4 345.7	4 088.0	4 331.8	4 472.7	4 180.9	4 361.3	4 468.1	4 475.0	3 752.4	51 862.8		657 352.3
7-27-10-26		44 093.3	67.7	68.2	71.3	48.5	67.6	68.3	71.1	74.6	66.2	67.7	65.1	65.2	801.5	2.23	44 894.8
		1 065 932.8	4 959.3	5 072.9	5 374.9	5 115.4	5 014.1	5 098.9	5 264.6	4 921.3	5 087.6	5 212.3	5 220.3	4 377.3	60 718.9		1 126 651.7
10-27-10-26		40 065.4	51.9	48.7	50.9	52.4	48.3	48.8	50.8	53.7	47.5	46.9	44.8	50.4	595.1	1.65	40 660.5
		105 068.9	318.9	304.6	322.8	307.2	301.1	306.2	316.2	297.9	324.3	320.8	236.9	223.2	3 580.1		108 649.0
12-27-10-26 Fr. Prov.		27 749.4	34.5	32.5	34.0	34.9	32.2	32.5	33.8	35.5	31.2	30.8	29.6	34.4	395.9	1.09	28 145.3
		685 894.6	1 782.2	1 702.7	1 804.2	1 717.0	1 683.0	1 711.5	1 767.2	1 651.8	1 782.2	1 764.1	1 766.8	3 180.4	22 313.1		708 207.7
TOTAL OIL		229 945.2	333.7	317.7	332.8	312.0	313.9	318.6	331.1	349.5	325.2	339.5	329.1	329.5	3 932.6		233 877.8
TOTAL WATER		2 998 845.5	14 404.0	14 093.1	14 935.7	14 103.3	13 761.1	14 168.6	14 597.6	13 698.8	14 394.6	14 685.2	14 783.3	15 209.9	172 835.2		3 171 680.7
EUREKA OILS LIMITED																	
13-21-10-26	OIL	13 380.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—	13 380.2
	WATER	10 190.6	—	—	—	—	—	—	—	—	—	—	—	—	—		10 190.6
3-28-10-26		3 294.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 294.9
		4 641.9	—	—	—	—	—	—	—	—	—	—	—	—	—		4 641.9
4-28-10-26		16 305.5	22.4	37.5	44.5	43.7	35.6	29.9	21.5	28.9	37.3	50.4	37.7	38.6	428.0	1.24	16 733.5
		15 332.1	—	—	—	—	6.4	—	—	—	—	—	—	2.6	9.0		15 341.1
TOTAL OIL		32 980.6	22.4	37.5	44.5	43.7	35.6	29.9	21.5	28.9	37.3	50.4	37.7	38.6	428.0		33 408.6
TOTAL WATER		30 164.6	—	—	—	—	6.4	—	—	—	—	—	—	2.6	9.0		30 173.6

LODGEPOLE B POOL
05598

Operator / Well		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
[illegible] SYNDICATE																	
1-8-10-26	OIL	26 407.3	37.4	32.2	32.3	31.0	37.4	37.5	40.2	41.0	40.0	40.0	40.2	39.9	449.1	1.23	26 856.4
	WATER	486 423.7	2 460.0	2 204.0	2 477.0	2 286.0	2 015.0	2 005.0	1 928.0	2 050.0	1 890.0	1 969.0	1 923.0	2 027.0	25 234.0		511 657.7
8-8-10-26	OIL	27 736.4	37.4	32.3	32.2	31.0	37.5	37.5	40.3	41.0	39.9	39.8	40.2	39.9	449.0	1.23	28 185.4
	WATER	451 595.2	2 460.0	2 203.0	2 478.0	2 286.0	2 015.0	2 005.0	1 928.0	2 051.0	1 891.0	1 969.0	1 924.0	2 028.0	25 238.0		476 833.2
A9-8-10-26	OIL	607.5	19.2	18.0	19.2	17.4	8.3	5.0	—	—	—	—	—	—	87.1	0.56	694.6
	WATER	2 655.0	167.0	157.0	168.0	151.0	797.0	448.0	8.0	—	—	—	—	—	1 896.0		4 551.0
TOTAL OIL		54 751.2	94.0	82.5	83.7	79.4	83.2	80.0	80.5	82.0	79.9	79.8	80.4	79.8	985.2		55 736.4
TOTAL WATER		940 673.9	5 087.0	4 564.0	5 123.0	4 723.0	4 827.0	4 458.0	3 864.0	4 101.0	3 781.0	3 938.0	3 847.0	4 055.0	52 368.0		993 041.9
[illegible] EXPLORATION (CANADA) LTD.																	
13-36-10-26 *(10/19)	OIL	—	—	—	—	—	—	—	—	—	—	54.0	67.2	50.1	171.3	2.35	171.3
	WATER	—	—	—	—	—	—	—	—	—	—	12.4	16.1	20.5	49.0		49.0
HEAD PETROLEUMS & FARMS LTD.																	
13A-4-10-26	OIL	1 761.8	25.2	25.7	36.8	33.5	27.8	35.0	24.7	—	15.7	31.4	25.2	28.0	309.0	1.00	2 070.8
	WATER	100 002.8	2 562.0	2 331.0	2 380.0	2 066.7	2 032.0	2 156.0	1 610.1	—	1 462.2	2 156.6	2 061.0	2 078.1	22 895.7		122 898.5
4A-24-10-26	OIL	6 373.9	30.5	28.2	31.6	30.1	26.9	28.7	29.5	25.9	27.9	28.4	28.0	28.8	344.5	0.95	6 718.4
	WATER	23 409.9	128.5	114.5	127.9	121.5	125.0	123.5	126.0	113.0	126.5	128.5	124.0	127.0	1 485.9		24 895.8
12-26-10-26	OIL	16 048.3	24.7	28.7	26.0	23.3	23.5	18.0	47.8	43.0	41.9	45.4	45.0	46.0	413.3	1.24	16 461.6
	WATER	320 414.1	3 395.0	2 547.0	3 241.1	2 059.5	2 435.0	2 200.0	3 895.0	3 853.0	3 813.0	3 949.0	3 769.0	3 881.0	40 037.6		360 451.7
13-26-10-26	OIL	19 692.3	49.1	47.8	45.9	42.8	17.1	32.0	60.5	52.7	46.3	55.4	55.8	51.1	556.5	1.65	20 248.8
	WATER	212 480.4	810.0	603.0	813.0	643.0	546.0	824.5	1 050.0	800.0	707.5	829.5	813.0	820.0	9 259.5		221 739.9
TOTAL OIL		43 876.3	129.5	130.4	140.3	129.7	95.3	113.7	162.5	121.6	131.8	160.6	154.0	153.9	1 623.3		45 499.6
TOTAL WATER		656 307.2	6 895.5	5 595.5	6 562.0	5 890.7	5 138.0	5 304.0	6 681.1	4 766.0	6 109.2	7 063.6	6 767.0	6 906.1	73 678.7		729 985.9
MURPHY OIL COMPANY LTD.																	
13-16-10-26 Fr. Prov.	OIL	7 758.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	7 758.1
	WATER	180 333.5	—	—	—	—	—	—	—	--	—	—	—	—	—		180 333.5
7-17-10-26	OIL	6 655.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	6 655.9
	WATER	200 496.1	—	—	—	—	—	—	—	—	—	—	—	—	—		200 496.1
10-17-10-26	OIL	7 519.4	13.6	12.8	14.0	13.4	15.3	14.1	15.2	14.9	16.0	16.5	15.9	16.6	178.3	0.49	7 697.7
	WATER	99 384.6	727.2	759.4	841.1	827.7	1 460.1	1 296.1	1 153.6	966.6	1 048.7	1 069.0	1 068.6	979.9	12 198.0		111 582.6

*On Production 1984 (Month/Day)

MURPHY OIL COMPANY LTD. (Cont'd)		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	Daily m³	CUM. TOTAL m³
11-17-10-26	OIL	6 503.4	38.5	36.4	39.7	39.1	38.4	34.3	37.0	36.2	38.8	40.0	38.7	40.3	457.4	1.25	6 960.8
	WATER	134 702.8	1 323.2	1 381.9	1 530.6	1 558.0	1 092.2	938.2	835.1	699.8	759.2	773.8	773.6	709.4	12 375.0		147 077.8
14-17-10-26		8 447.5	22.7	21.4	23.4	15.6	15.3	14.1	15.2	13.9	16.0	16.5	15.9	16.6	206.6	0.57	8 654.1
		139 305.2	1 712.6	1 788.6	1 981.0	2 713.7	2 158.4	1 915.9	1 705.3	1 336.7	1 550.3	1 580.2	1 579.7	1 448.5	21 470.9		160 776.1
16-17-10-26		8 327.5	13.6	12.8	14.0	13.4	10.9	10.1	10.9	10.3	11.4	11.8	11.4	11.8	142.4	0.39	8 469.9
		139 333.6	1 192.1	1 245.0	1 378.9	1 356.8	2 475.8	2 197.7	1 956.0	1 586.2	1 778.3	1 812.6	1 812.0	1 661.5	20 452.9		159 786.5
6-20-10-26		9 303.8	24.9	23.6	25.8	25.7	27.2	24.3	26.1	25.5	27.4	28.2	27.3	28.4	314.4	0.86	9 618.2
		139 092.5	2 701.9	2 822.1	3 125.4	2 270.8	1 705.5	1 465.1	1 304.0	1 092.7	1 185.5	1 208.4	1 208.1	1 107.7	21 197.2		160 289.7
1-22-10-26 Fr. Prov.		28 898.1	33.8	22.7	24.1	23.9	31.3	29.1	30.6	30.0	29.5	38.6	39.1	39.2	371.9	1.02	29 270.0
		42 347.0	91.4	310.6	338.8	323.2	297.4	286.9	295.0	295.8	289.8	324.5	329.9	331.9	3 515.2		45 862.2
7-22-10-26 Fr. Prov.		45 861.9	90.7	54.4	57.8	57.2	75.2	69.8	73.4	70.7	70.7	64.0	67.0	67.1	818.0	2.24	46 679.9
		410 594.8	1 999.4	2 033.0	2 217.9	2 115.5	1 946.4	1 877.7	1 931.1	1 904.7	1 896.8	1 884.3	1 979.4	1 991.3	23 777.5		434 372.3
8-22-10-26 Fr. Prov.		43 523.8	44.3	61.2	65.1	64.4	51.6	49.4	52.0	50.9	50.1	46.8	47.4	47.5	630.7	1.73	44 154.5
		398 613.3	1 639.5	1 044.7	1 139.7	1 087.1	1 831.3	1 825.6	1 877.5	1 882.2	1 844.1	1 893.0	1 924.4	1 936.0	19 925.1		418 538.4
9-22-10-26 Fr. Prov.		52 166.7	84.4	70.3	74.7	55.3	75.2	69.8	71.1	71.9	70.7	66.1	67.0	67.1	843.6	2.32	53 010.3
		384 431.7	1 772.8	1 976.5	2 156.3	1 988.2	1 892.3	1 825.6	1 816.9	1 882.2	1 844.1	1 893.0	1 924.4	1 936.0	22 908.3		407 340.0
10-22-10-26 Fr. Prov.		36 981.0	29.6	54.3	57.8	57.3	42.5	40.6	42.8	41.9	41.3	38.6	39.0	39.2	524.9	1.44	37 505.9
		340 447.6	1 951.9	1 694.2	1 848.3	1 763.0	1 386.6	1 382.2	1 421.5	1 425.1	1 396.2	1 433.2	1 456.9	1 465.8	18 624.9		359 072.5
TOTAL OIL		261 947.1	396.1	369.9	396.4	365.3	382.9	355.6	374.3	366.2	371.9	367.1	368.7	373.8	4 488.2		266 435.3
TOTAL WATER		2 609 082.7	15 112.0	15 056.0	16 558.0	16 004.0	16 246.0	15 011.0	14 296.0	13 072.0	13 593.0	13 872.0	14 057.0	13 568.0	176 445.0		2 785 527.7

NEWSCOPE RESOURCES LIMITED		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	Daily m³	CUM. TOTAL m³
A15-36-9-26	OIL	29.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	29.0
	WATER	315.5	—	—	—	—	—	—	—	—	—	—	—	—	—		315.5
3-9-10-26		10 581.5	—	—	—	Abandoned Producer June 8, 1984				—	—	—	—	—	—	—	10 581.5
		420 105.5	—	—	—	—	—	—	—	—	—	—	—	—	—		420 105.5
4-9-10-26		23 032.5	13.3	10.4	55.1	50.4	29.7	55.3	43.3	41.8	29.4	97.1	45.9	51.0	482.7	1.43	23 515.2
		595 135.4	887.0	834.0	3 347.0	3 504.1	2 133.5	3 429.0	3 257.1	2 689.9	2 112.0	3 843.4	3 330.1	3 880.1	33 247.2		628 382.6
1-28-10-26		23 862.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—	23 862.2
		531 601.4	—	—	—	—	—	—	—	—	—	—	—	—	—		531 601.4
2-28-10-26		14 308.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	14 308.6
		357 773.5	—	—	—	—	—	—	—	—	—	—	—	—	—		357 773.5
2D-28-10-26		1 437.1	44.6	43.8	43.2	41.4	43.1	41.1	47.7	42.0	39.5	41.4	38.5	38.6	504.9	1.40	1 942.0
		90 434.7	2 675.0	2 699.0	2 965.0	2 864.1	3 045.9	2 864.0	2 893.0	2 778.0	2 399.4	2 223.5	2 155.0	1 916.7	31 478.6		121 913.3
TOTAL OIL		73 250.9	57.9	54.2	98.3	91.8	72.8	96.4	91.0	83.8	68.9	98.5	84.4	89.6	987.6		74 238.5
TOTAL WATER		1 995 366.0	3 562.0	3 533.0	6 312.0	6 368.2	5 179.4	6 293.0	6 150.1	5 467.9	4 511.4	6 066.9	5 485.1	5 796.8	64 725.8		2 060 091.8

Well		Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m3	1984 PRODUCTION Daily m3	CUM. TOTAL m3
[illegible] RESOURCES LTD.																	
2-15-10-26	OIL	12 701.1	20.7	15.8	25.8	23.9	27.2	24.3	21.4	19.9	20.9	21.8	18.5	14.1	254.3	0.69	12 955.4
	WATER	169 056.6	459.1	351.3	736.2	79.6	765.0	695.3	584.0	562.5	589.0	675.0	586.0	411.0	6 494.0		175 550.6
6-15-10-26		15 980.8	20.7	15.8	25.7	24.0	27.3	24.3	21.4	20.0	20.9	21.8	18.5	14.1	254.5	0.70	16 235.3
		138 323.6	459.1	351.3	736.3	79.6	766.0	695.2	584.0	562.5	589.0	675.0	586.0	411.0	6 495.0		144 818.6
10-15-10-26		11 305.1	20.7	15.8	25.8	23.9	27.2	24.3	21.4	19.9	20.9	21.8	18.5	14.1	254.3	0.69	11 559.4
		175 973.1	459.1	351.3	736.2	79.6	766.0	695.3	584.0	562.5	589.0	675.0	586.0	411.0	6 495.0		182 468.1
12-15-10-26		10 281.6	20.7	15.9	25.7	24.0	27.3	24.3	21.3	20.0	21.0	21.8	18.5	14.1	254.6	0.70	10 536.2
		135 735.9	459.1	351.3	736.3	79.6	766.0	695.2	584.0	562.5	589.0	675.0	586.0	411.0	6 495.0		142 230.9
TOTAL OIL		50 268.6	82.8	63.3	103.0	95.8	109.0	97.2	85.5	79.8	83.7	87.2	74.0	56.4	1 017.7		51 286.3
TOTAL WATER		619 089.2	1 836.4	1 405.2	2 945.0	318.4	3 063.0	2 781.0	2 336.0	2 250.0	2 356.0	2 700.0	2 344.0	1 644.0	25 979.0		645 068.2
PEREGRINE PETROLEUMS LTD.																	
10-7-11-25 *(12/01)	OIL	—	—	—	—	—	—	—	—	—	—	—	—	128.2	128.2	5.57	128.2
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	5.8	5.8		5.8
THE [illegible] SYNDICATE																	
9-28-10-26	OIL	15 970.3	—	—	—	—	13.2	—	—	—	—	—	—	—	13.2	13.20	15 983.5
	WATER	17 117.2	—	—	—	—	—	—	—	—	—	—	—	—	—		17 117.2
10-28-10-26		17 267.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	17 267.9
		29 160.3	—	—	—	—	—	—	—	—	—	—	—	—	—		29 160.3
16-28-10-26		5 393.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 393.6
		3 233.0	—	—	—	—	—	—	—	—	—	—	—	—	—		3 233.0
TOTAL OIL		38 631.8	—	—	—	—	13.2	—	—	—	—	—	—	—	13.2		38 645.0
TOTAL WATER		49 510.5	—	—	—	—	—	—	—	—	—	—	—	—	—		49 510.5
TECK CORPORATION LIMITED																	
12-23-10-26	OIL	60 481.4	93.6	86.6	72.4	91.4	97.2	91.0	91.2	79.6	73.5	93.7	66.2	90.2	1 026.6	2.84	61 508.0
	WATER	265 403.8	1 146.0	1 065.0	1 047.0	1 213.0	1 257.0	1 204.0	1 241.0	1 061.0	928.0	1 185.0	966.0	1 259.0	13 572.0		278 975.8
PREVIOUS PRODUCERS NON-UNIT	OIL	397 912.2															397 912.2
	WATER	2 020 409.2															2 020 409.2
LODGEPOLE B POOL TOTAL OIL		5 930 388.1	10 481.2	9 741.6	10 441.2	10 039.3	9 893.8	9 481.6	10 301.0	9 771.5	9 857.2	10 236.7	9 835.5	10 141.8	120 222.4		6 050 610.5
TOTAL WATER		30 259 514.3	153 461.9	145 062.5	164 280.5	160 077.5	160 614.4	151 218.4	161 330.9	154 370.3	157 598.3	156 205.2	158 884.7	163 431.2	1 886 535.8		32 146 050.1

*On Production 1984 (Month/Day)

LODGEPOLE C POOL
0559C

VIRDEN FIELD

ROUTLEDGE UNIT #1 (Effective May 1, 1970)

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m3	*Cum. Prod. Dec. 31/83 m3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m3	1984 Production Daily m3	Cum. Total m3
1-9-9-25	OIL	9 166.9	15 287.6	33.9	31.5	34.0	32.7	35.5	20.1	22.4	21.2	21.4	20.6	21.1	21.8	316.2	0.87	15 603.8
	WATER	40 582.2	184 671.2	1 229.0	1 107.0	1 253.1	1 189.7	1 280.5	1 150.6	1 163.7	1 153.6	1 167.7	1 096.9	1 139.5	1 171.1	14 102.4		198 773.6
8-9-9-25		6 925.0	12 579.0	—	—	34.0	31.9	33.4	29.0	31.6	31.1	33.6	32.2	30.7	34.2	321.7	1.08	12 900.7
		55 778.5	264 823.4	—	—	1 302.4	1 212.1	1 253.2	1 750.3	1 725.9	1 781.3	1 926.2	1 809.9	1 751.8	1 931.3	16 444.4		281 267.8
9-9-9-25		2 557.3	4 550.3	2.3	2.1	2.3	2.2	16.7	15.7	17.5	17.2	7.2	7.5	7.1	7.3	105.1	0.29	4 655.4
		15 594.5	36 653.3	36.2	32.9	36.9	35.3	135.7	134.4	135.7	139.3	117.3	118.9	114.5	117.6	1 154.7		37 808.0
10-9-9-25		6 730.0	12 943.5	20.4	18.9	20.4	19.6	18.5	6.7	7.4	7.4	6.6	—	—	—	125.9	0.35	13 069.4
		4 706.8	11 155.9	36.2	32.6	36.9	35.1	32.8	53.4	54.0	55.7	50.6	85.2	82.0	84.3	638.8		11 794.7
11-9-9-25		7 233.6	13 389.3	22.1	21.0	22.7	21.8	23.7	22.3	24.8	23.6	23.0	17.3	16.4	17.0	255.7	0.70	13 645.0
		1 517.3	4 509.1	25.3	23.3	26.4	25.1	27.0	26.7	26.9	26.8	26.2	140.0	134.8	138.5	647.0		5 156.1
15-9-9-25		5 954.7	11 579.0	10.9	—	—	—	23.8	22.5	19.6	24.5	16.8	17.4	16.5	17.1	169.1	0.66	11 748.1
		370.4	1 749.4	12.5	—	—	—	27.1	26.9	21.2	27.9	—	—	—	—	115.6		1 865.0
16-9-9-25		7 874.8	18 171.4	36.0	33.8	36.3	32.8	47.4	44.6	39.8	39.3	33.4	34.6	32.8	33.9	444.7	1.22	18 616.1
		9 424.0	30 781.7	102.8	93.9	105.5	94.3	97.0	96.1	81.0	83.6	35.2	35.7	39.7	40.8	905.6		31 687.3
5-10-9-25 Prov.		5 125.3	8 698.9	15.8	14.8	15.9	15.3	16.7	15.7	17.5	17.2	16.7	17.4	16.5	17.1	196.6	0.54	8 895.5
		25 599.9	28 016.5	5.2	4.7	5.3	5.0	5.4	5.4	5.4	5.6	5.5	5.5	5.3	5.5	63.8		28 080.3
12-10-9-25 Prov.		6 256.1	9 599.3	13.6	12.6	13.6	12.8	14.2	8.5	9.6	9.2	9.5	9.9	9.4	9.7	132.6	0.36	9 731.9
		35 723.8	94 466.0	372.6	335.6	379.9	353.1	388.2	300.4	310.9	310.5	322.4	326.7	314.6	323.3	4 038.2		98 504.2
13-10-9-25 Prov.		7 649.6	13 279.2	40.4	38.0	40.8	37.8	39.9	19.9	21.7	20.4	21.4	21.3	21.1	21.8	344.5	0.95	13 623.7
		50 943.9	195 467.4	1 315.8	1 201.9	1 350.7	1 235.8	1 292.5	1 156.2	1 141.1	1 128.1	1 186.7	1 153.8	1 158.0	1 190.2	14 510.8		209 978.2
14-15-9-25		11 155.5	14 861.3	22.6	21.0	22.1	21.8	20.1	33.1	37.3	36.8	35.8	37.1	35.1	36.4	359.2	0.99	15 220.5
		44 159.7	87 545.6	331.2	298.3	329.1	320.6	292.8	461.9	472.5	487.4	474.2	480.5	462.7	475.6	4 886.8		92 432.4
3-16-9-25 Prov.		16 564.9	25 219.3	45.2	38.4	45.4	43.8	45.4	44.1	50.1	29.5	[illegible]	27.9	42.5	43.9	485.0	1.34	25 704.3
		34 130.8	185 767.2	1 190.2	980.5	1 213.5	[illegible]	1 188.0	1 214.3	1 248.8	1 052.8	1 031.3	977.5	1 123.5	1 154.4	13 535.0		199 302.2
4-16-9-25 Prov.		4 715.0	9 817.9	Abandoned May 25, 1984			—	—	—	—	—	—	—	—	—	—	—	9 817.9
		22 973.2	147 209.2	—	—	—	—	—	—	—	—	—	—	—	—	—		147 209.2
5-16-9-25 Prov.		19 363.3	40 721.6	58.8	49.9	59.0	57.0	57.7	57.4	65.1	61.4	60.0	62.2	57.1	61.0	706.6	1.94	41 428.2
		33 477.2	383 961.1	2 134.5	1 758.6	2 176.4	2 080.8	2 082.6	2 177.7	2 239.6	2 214.2	2 169.0	2 197.6	2 049.0	2 174.8	25 454.8		409 415.9
9-16-9-25 Prov.		10 138.1	15 092.2	38.2	35.9	37.6	37.0	35.0	13.3	14.4	14.0	14.3	14.4	14.1	14.6	282.8	0.78	15 375.0
		54 509.8	161 414.6	845.5	772.3	845.8	824.0	771.6	821.0	806.8	824.2	842.6	827.3	822.2	845.0	9 848.3		171 262.9
10-16-9-25 Prov.		20 199.2	28 676.1	31.5	29.6	31.8	30.5	33.1	39.7	39.1	44.8	42.9	44.4	40.1	43.6	450.5	1.24	29 126.6
		80 290.5	231 397.8	1 179.6	1 077.5	1 210.9	1 149.6	1 237.3	1 113.9	994.7	1 175.3	1 143.3	1 158.7	1 061.1	1 146.7	13 648.6		245 046.4
12-16-9-25 Prov.		19 126.0	31 475.0	[illegible]	42.2	45.4	43.6	47.7	43.6	50.1	31.9	31.2	32.3	30.7	31.7	475.6	1.30	31 950.6
		3 869.3	226 811.7	[illegible]	1 643.2	1 846.7	1 758.1	1 899.8	1 826.8	1 900.3	1 854.9	1 817.0	1 841.0	1 773.1	1 821.9	21 793.9		248 605.6
15-16-9-25 Prov.		17 295.0	28 807.6	80.9	76.0	79.6	78.3	74.1	75.1	84.7	81.8	81.1	77.8	79.6	82.4	951.4	2.64	29 759.0
		64 074.7	197 856.2	1 236.2	1 129.1	1 236.5	1 204.7	1 128.2	1 177.3	1 204.3	1 217.1	1 208.3	1 135.2	1 179.2	1 211.9	14 268.0		212 124.2
16-16-9-25 Prov.		22 069.4	37 259.7	86.0	80.2	84.0	83.3	76.4	84.0	92.7	90.8	88.8	85.4	87.3	90.3	1 029.2	2.86	38 288.9
		50 878.4	176 207.0	1 293.7	1 173.7	1 285.3	1 261.1	1 145.4	1 321.7	1 338.4	1 373.1	1 345.0	1 263.9	1 312.6	1 348.6	15 462.5		191 669.5
8-17-9-25		14 586.5	21 386.6	45.2	38.0	45.2	43.6	47.4	44.0	49.9	49.1	26.2	27.2	25.8	26.7	468.3	1.28	21 854.9
		40 503.5	193 574.3	1 552.4	1 268.9	1 576.5	1 502.8	1 617.4	1 579.3	1 620.1	1 671.1	1 460.3	1 480.0	1 425.2	1 464.6	18 218.5		211 792.8
9-17-9-25		16 372.8	28 137.7	65.6	55.2	65.8	61.8	68.7	61.1	69.9	68.1	60.6	64.3	60.9	61.0	763.0	2.10	28 900.7
		13 021.9	162 532.3	1 053.0	860.7	1 073.7	998.0	1 097.1	1 025.7	1 063.3	1 084.8	1 070.0	1 109.3	1 068.1	1 062.1	12 565.8		175 098.1

*Includes Pre-Unit Production

ROUTLEDGE UNIT #1 (Cont'd)

LODGEPOLE C POOL
0559C

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
10-17-9-25	OIL	17 091.4	25 561.1	70.1	59.0	70.3	67.5	73.4	65.3	74.2	15.0	—	—	—	19.7	514.5	2.01	26 075.6
	WATER	16 631.5	232 590.1	1 950.8	1 594.5	1 989.1	1 888.5	2 032.6	1 900.2	1 956.1	397.6	—	—	—	517.1	14 226.5		246 816.6
13-17-9-25		42 683.4	73 365.5	121.9	113.6	122.2	118.0	129.0	137.2	155.3	152.3	149.9	154.0	143.0	151.4	1 647.8	4.50	75 013.3
		456.0	13 738.6	121.6	110.3	124.0	118.5	127.6	113.6	116.7	119.8	117.3	118.9	111.9	117.6	1 417.8		15 156.4
14-17-9-25		28 025.8	38 978.6	40.7	37.7	40.8	39.2	38.7	24.5	28.7	29.5	22.2	28.6	28.1	29.1	387.8	0.67	39 366.4
		27 895.4	95 179.9	289.8	261.1	295.5	280.5	274.1	212.7	225.4	242.3	183.2	231.1	230.0	236.4	2 962.1		98 142.0
1-19-9-25		13 032.7	21 341.7	20.6	21.1	22.6	21.9	21.9	29.1	30.1	26.6	21.6	32.3	35.8	39.1	322.7	0.90	21 664.4
		82 462.0	631 462.1	3 583.5	3 568.5	3 993.3	3 833.4	3 792.8	4 170.1	4 343.8	4 024.5	4 283.3	4 256.8	3 794.0	4 103.4	47 747.4		679 209.5
1-20-9-25 Prov.		37 767.2	52 503.3	45.2	42.2	45.2	43.6	44.0	40.2	50.1	51.5	47.1	51.0	48.1	51.3	559.5	1.55	53 062.8
		50 384.4	393 349.4	1 655.9	1 502.4	1 681.6	1 607.4	1 601.5	1 536.5	1 737.4	1 891.1	1 729.0	1 834.1	1 757.5	1 857.5	20 391.9		413 741.3
2-20-9-25 Prov.		8 495.5	12 368.8	18.1	16.9	18.2	17.5	16.6	22.5	21.7	22.1	8.8	9.9	9.4	9.8	191.5	0.54	12 560.3
		9 644.7	14 240.8	77.6	70.4	79.1	75.7	70.9	40.3	35.2	83.6	75.2	82.9	79.9	82.1	852.9		15 093.7
3-20-9-25 Prov.		25 372.7	28 574.7	9.0	8.4	9.1	8.7	9.5	4.4	5.0	2.5	9.5	9.9	9.4	9.7	95.1	0.26	28 669.8
		91 449.9	252 522.7	693.9	629.3	712.3	676.3	724.9	579.0	594.0	529.2	623.1	631.5	608.1	625.0	7 626.6		260 149.3
4-20-9-25 Prov.		33 587.7	44 707.7	49.8	46.4	49.9	47.1	48.5	46.5	47.6	51.5	48.0	49.7	45.8	48.8	579.6	1.58	45 287.3
		102 109.0	461 670.3	2 328.6	2 112.7	2 374.3	2 216.4	2 340.8	2 359.3	2 443.2	2 562.3	2 182.6	2 211.5	1 993.1	2 106.4	27 231.2		488 901.5
5-20-9-25 Prov.		16 084.7	26 073.6	13.6	12.7	13.5	13.1	13.5	20.1	22.5	22.1	19.2	27.4	20.6	21.3	219.6	0.60	26 293.2
		76 767.0	591 790.8	2 121.6	1 924.9	2 154.5	2 056.6	2 105.8	2 419.3	2 470.4	2 534.5	2 455.4	2 460.2	2 303.7	2 356.1	27 363.0		619 153.8
6-20-9-25 Prov.		11 745.0	15 012.7	72.5	62.8	74.9	71.5	76.9	72.3	82.2	71.2	69.1	70.0	67.9	70.3	861.6	2.36	15 874.3
		61 561.8	151 601.7	2 242.7	1 886.3	2 353.2	2 224.8	2 365.5	2 337.9	2 408.5	2 567.9	2 498.0	2 473.3	2 437.7	2 505.3	28 301.1		179 902.8
7-20-9-25 Prov.		8 501.8	11 417.0	63.3	52.9	63.2	61.1	66.7	61.8	68.6	25.1	54.8	55.9	54.2	56.1	683.7	1.96	12 100.7
		69 636.4	178 817.9	3 081.5	2 498.6	3 129.3	2 991.3	3 232.3	3 143.9	3 163.7	1 408.8	3 080.5	3 071.2	3 027.1	3 110.4	34 938.6		213 756.5
8-20-9-25 Prov.		14 762.4	24 609.3	56.6	47.9	56.5	54.6	58.0	55.4	60.1	85.9	84.0	87.0	80.3	84.0	810.3	2.23	25 419.6
		74 094.7	325 444.3	2 056.9	1 694.6	2 088.9	1 996.8	2 099.6	2 107.5	2 071.2	2 353.4	2 305.4	2 335.8	2 187.2	2 274.3	25 571.6		351 015.9
9-20-9-25 Prov.		8 510.6	11 034.4	29.4	24.8	29.5	28.2	30.8	28.5	31.1	54.0	52.8	53.1	51.5	53.3	467.0	1.29	11 501.4
		48 043.6	115 044.6	1 115.1	912.9	1 137.0	1 074.9	1 161.8	1 129.7	1 116.5	1 470.5	1 440.5	1 416.4	1 396.0	1 434.7	14 806.0		129 850.6
11-20-9-25 Prov.		9 677.8	12 989.3	18.1	15.4	18.2	17.5	18.9	17.2	19.3	24.5	24.0	24.3	21.3	24.4	243.1	0.67	13 232.4
		91 504.3	265 643.0	1 348.0	1 110.6	1 374.4	1 308.6	1 404.4	1 336.4	1 361.1	1 336.9	1 309.6	1 296.6	1 153.7	1 313.1	15 653.4		281 296.4
1-21-9-25		24 690.2	38 396.6	51.2	48.6	52.2	44.7	47.1	51.3	50.2	54.7	54.8	56.8	49.2	50.5	611.3	1.67	39 007.9
		58 670.1	186 018.6	737.2	680.8	765.0	711.1	740.5	782.2	751.3	836.7	839.8	851.1	898.9	917.6	9 512.2		195 530.8
4-21-9-25		13 647.9	17 943.7	13.6	10.6	13.6	13.1	12.4	9.4	—	—	—	7.1	25.2	26.8	131.8	0.54	18 075.5
		79 254.2	394 757.0	1 681.8	1 284.7	1 714.8	1 632.6	1 531.7	1 225.6	—	—	—	847.7	1 395.2	1 474.5	12 788.6		407 545.6
7-21-9-25		6 056.5	[illegible] 381.5	9.0	8.4	9.1	6.5	6.9	11.2	11.9	12.3	9.5	9.9	9.4	9.6	113.7	0.31	6 495.2
		30 079.3	34 [illegible]27.0	334.1	305.2	343.0	350.7	367.7	320.3	308.3	334.2	325.1	329.5	343.7	350.9	4 012.7		38 439.7
8-21-9-25		29 636.4	40 701.1	36.0	33.8	36.3	36.8	42.9	39.3	41.7	40.8	38.2	39.5	30.6	35.8	451.7	1.26	41 152.8
		55 433.9	134 877.3	462.5	422.5	474.9	447.7	442.4	347.9	398.4	408.2	785.7	796.3	626.3	728.3	6 341.1		141 218.4
9-21-9-25		30 595.7	43 462.2	22.3	21.1	22.7	21.8	23.7	15.7	17.1	17.2	11.9	12.4	11.7	12.0	209.6	0.57	43 671.8
		23 411.2	74 407.8	279.6	258.2	290.2	325.6	350.5	266.9	264.2	278.5	298.0	63.1	60.8	62.0	2 797.6		77 205.4
10-21-9-25		27 289.1	37 650.4	40.7	38.0	40.8	35.1	38.1	33.0	35.7	36.8	40.8	27.7	35.4	36.4	438.5	1.22	38 088.9
		36 510.7	82 837.8	207.0	187.8	211.0	252.2	217.1	210.3	206.7	222.8	218.3	225.6	292.9	298.9	2 750.6		85 588.4
11-21-9-25		20 360.5	25 294.6	4.5	4.2	4.2	4.4	4.8	4.3	4.8	7.4	6.4	7.4	7.0	7.2	66.6	0.18	25 361.2
		59 880.6	146 944.1	175.9	158.5	168.8	170.3	183.3	177.0	176.2	133.7	117.0	131.8	126.9	130.4	1 849.8		148 793.9
12-21-9-25		14 742.4	21 062.3	33.9	30.5	36.3	34.9	37.8	36.0	37.3	27.0	26.2	26.6	25.9	26.7	379.1	1.05	21 441.4
		66 316.9	175 375.4	808.4	707.5	881.1	836.5	899.1	897.9	843.3	972.0	945.5	936.2	929.2	948.3	10 605.0		185 980.4

*Includes Pre-Unit Production

ROUTLEDGE UNIT #1 (Cont'd)

LODGEPOLE C POOL
0559C

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
14-21-9-25	OIL	15 991.7	22 528.8	22.6	21.0	21.4	21.8	22.7	21.1	23.3	33.7	30.0	34.6	32.5	33.9	318.6	0.89	22 847.4
	WATER	56 547.6	134 794.5	644.2	580.3	618.0	623.6	642.2	630.3	628.7	889.6	794.3	895.1	855.9	885.8	8 688.0		143 482.5
16-21-9-25		12 659.1	19 566.9	47.5	44.0	47.6	43.6	47.4	44.6	49.1	49.1	44.3	49.7	47.2	48.5	562.6	1.55	20 129.5
		11 017.9	41 064.6	336.4	303.0	343.0	350.7	377.4	373.7	371.9	389.9	352.2	387.0	372.7	380.4	4 338.3		45 402.9
3-22-9-25		18 727.5	30 658.5	36.0	33.8	36.3	34.9	37.9	35.7	38.6	39.3	38.2	39.5	37.5	38.5	446.2	1.22	31 104.7
		42 402.5	142 485.4	542.3	495.3	556.6	528.5	568.8	563.3	551.3	587.7	571.7	579.3	557.9	569.4	6 672.1		149 157.5
4-22-9-25		19 579.3	25 038.0	9.0	8.4	9.1	8.2	9.5	8.9	9.8	9.3	9.5	9.9	9.4	9.6	110.6	0.30	25 148.6
		24 991.3	52 015.1	177.4	162.0	182.0	132.0	150.9	149.5	148.8	147.8	151.7	153.7	148.0	151.2	1 855.0		53 870.1
5-22-9-25		26 751.2	39 196.2	69.7	65.4	70.3	69.6	75.7	71.4	78.5	78.5	76.3	79.0	74.9	77.1	886.4	2.42	40 082.6
		30 766.9	91 176.6	585.9	535.2	601.5	646.2	695.5	688.7	685.3	718.6	699.0	708.4	682.1	696.3	7 942.7		99 119.3
6-22-9-25		20 919.1	29 544.5	18.1	16.7	18.2	17.4	18.9	17.4	27.0	27.0	26.2	27.2	25.8	26.5	266.4	0.73	29 810.9
		22 055.5	43 632.2	85.4	76.9	87.1	82.6	88.9	85.8	103.6	108.6	105.7	107.1	103.1	105.3	1 140.1		44 772.3
7-22-9-25		19 853.7	27 464.3	26.9	25.3	27.2	26.1	28.4	26.1	36.8	36.8	35.8	37.1	35.1	36.1	377.7	1.03	27 842.0
		25 737.4	70 252.9	403.5	368.6	414.2	393.2	423.2	409.8	334.7	350.9	341.4	346.0	333.2	340.0	4 458.7		74 711.6
11-22-9-25 Prov.		14 224.7	20 830.9	18.0	16.9	18.2	17.4	18.4	17.4	19.6	34.4	33.4	34.6	32.8	33.7	294.8	0.81	21 125.7
		15 379.9	48 612.8	133.6	122.1	137.2	130.2	136.0	135.1	138.1	214.5	208.6	211.4	203.6	207.8	1 978.2		50 591.0
12-22-9-25 Prov.		14 764.2	19 764.3	19.0	16.9	18.2	17.4	18.9	17.8	19.6	19.6	19.0	19.7	18.7	19.3	223.1	0.61	19 987.4
		21 192.4	44 098.1	159.3	145.5	163.6	155.3	167.1	165.5	164.7	144.8	140.9	142.8	137.5	140.3	1 827.3		45 925.4
14-22-9-25 Prov.		13 207.2	21 768.4	38.5	35.6	38.6	37.0	37.5	37.9	41.7	49.1	47.7	49.4	46.9	48.2	508.1	1.39	22 276.5
		16 488.9	56 742.7	452.8	407.9	461.7	438.3	439.8	467.2	464.8	278.5	270.9	274.6	264.4	269.9	4 490.8		61 233.5
3-27-9-25		4 178.9	5 255.8	20.4	18.9	20.4	19.6	21.3	19.8	21.5	27.0	26.2	27.4	25.8	26.5	274.8	0.75	5 530.6
		18 609.4	27 520.1	362.2	326.3	369.3	350.7	377.4	367.5	362.7	423.3	411.8	420.2	401.8	410.3	4 583.5		32 103.6
4-27-9-25		16 066.6	23 834.1	27.1	25.3	25.4	26.3	26.9	22.5	29.4	36.8	36.0	37.1	35.4	36.4	364.6	1.02	24 198.7
		17 016.1	52 571.5	408.8	370.9	388.8	398.5	403.4	355.7	419.7	264.6	259.2	260.8	252.9	258.1	4 041.4		56 612.9
5-27-9-25		12 471.3	18 690.5	29.4	27.2	29.5	15.3	16.6	15.7	17.2	17.2	15.0	17.3	16.4	16.8	233.6	0.64	18 924.1
		23 359.1	74 286.1	432.1	389.2	440.6	525.9	566.1	560.6	560.9	584.9	511.6	576.6	555.2	566.7	6 270.4		80 556.5
1-28-9-25		30 561.6	43 708.8	47.5	44.0	44.8	45.7	54.4	51.3	52.3	50.5	45.7	49.4	46.5	48.5	580.6	1.60	44 289.4
		36 796.1	91 336.7	310.5	279.7	297.8	300.6	350.5	347.0	324.0	341.1	337.4	357.0	341.3	353.2	3 940.1		95 276.8
2-28-9-25		24 075.5	33 022.6	29.4	27.2	27.7	39.2	42.9	35.7	39.8	38.5	29.7	32.1	25.8	26.7	394.7	1.08	33 417.3
		22 644.8	55 820.5	181.1	163.1	173.8	175.3	190.0	186.8	189.0	191.0	181.7	192.2	211.5	217.3	2 252.8		58 073.3
3-28-9-25 Prov.		21 854.3	31 250.5	22.6	21.0	21.4	21.6	23.8	22.3	24.9	16.5	16.0	17.3	16.4	17.0	240.8	0.66	31 491.3
		51 077.1	112 423.2	354.5	319.3	340.1	340.7	371.8	365.7	369.9	366.6	355.6	376.1	362.2	372.2	4 294.7		116 717.9
6-28-9-25 Prov.		20 384.7	33 822.8	90.5	83.9	85.4	86.4	13.6	12.1	15.0	14.2	13.3	14.8	13.9	14.6	457.7	1.26	34 280.5
		51 471.1	183 815.7	1 526.5	1 375.1	1 464.4	1 467.4	699.2	654.2	729.0	722.7	679.3	741.4	708.8	733.7	11 501.7		195 317.4
7-28-9-25		15 689.2	22 659.7	22.6	21.0	21.4	20.3	28.6	29.0	32.4	31.3	29.7	32.1	23.3	24.2	315.9	0.87	22 975.6
		19 589.7	65 109.9	336.4	303.0	322.7	304.2	325.7	347.0	351.0	354.8	337.4	357.0	315.0	326.1	3 980.3		69 090.2
8-28-9-25		3 965.4	4 351.6	22.6	21.0	21.4	21.8	23.7	20.6	20.0	18.8	17.8	17.3	16.3	17.0	238.3	0.66	4 589.9
		53 310.6	64 472.8	698.6	629.3	670.2	676.3	727.9	628.3	648.0	642.4	606.6	672.7	643.2	665.7	7 909.2		72 382.0
9-28-9-25		6 511.7	10 986.0	20.2	19.0	19.2	19.4	21.5	20.1	20.9	21.2	29.7	22.2	21.1	21.8	256.3	0.80	11 242.3
		8 051.4	29 221.1	167.0	152.6	161.3	149.2	162.8	186.8	176.7	187.3	181.7	192.2	185.0	190.2	2 092.8		31 313.9
10-28-9-25		5 160.4	6 817.8	20.4	18.9	19.2	15.1	14.1	19.8	22.4	21.2	18.2	19.7	21.1	21.8	231.9	0.64	7 049.7
		8 257.9	20 162.3	232.9	209.7	223.4	174.1	215.4	196.9	202.6	200.7	207.6	219.6	211.5	217.3	2 511.7		22 674.0

*Includes Pre-Unit Production

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
11-28-9-25	OIL	13 526.1	18 752.5	13.5	12.7	12.4	12.9	12.4	4.6	14.0	17.2	16.7	17.3	16.4	17.0	167.1	0.49	18 919.6
	WATER	31 338.0	66 496.7	90.0	82.2	83.9	87.0	82.2	32.2	88.6	211.7	205.9	208.7	200.9	206.5	1 579.8		68 076.5
12-28-9-25		3 997.2	4 223.5	2.3	2.1	2.2	2.2	2.4	2.0	1.6	39.8	38.8	30.0	30.4	31.5	185.3	0.54	4 408.8
		18 749.9	19 618.7	12.9	11.7	12.8	12.5	13.5	12.1	8.9	355.7	347.9	262.9	367.5	377.7	1 796.1		21 414.8
13-28-9-25		7 229.5	7 634.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	7 634.0
		21 149.6	22 531.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	22 531.1
14-28-9-25		17 116.5	25 928.0	56.2	52.8	53.4	54.1	59.6	47.2	62.3	26.4	25.1	27.2	25.6	26.7	516.6	1.44	26 444.6
		31 147.0	92 578.5	639.9	584.5	618.0	619.3	675.8	562.5	672.3	393.0	373.8	395.4	378.1	391.3	6 303.9		98 882.4
15-28-9-25		7 476.9	12 045.2	18.0	16.9	17.1	21.8	18.9	17.8	18.7	18.8	19.0	19.7	16.4	17.0	220.1	0.61	12 265.3
		23 325.1	47 420.5	154.2	140.8	148.9	150.3	161.8	160.2	151.5	160.6	162.6	164.8	158.7	163.1	1 877.5		49 298.0
7-32-9-25		5 454.3	12 179.8	15.8	14.8	14.5	15.3	16.6	23.8	25.9	28.3	22.8	24.7	23.4	23.5	249.4	0.69	12 429.2
		19 701.1	82 421.9	318.7	291.1	298.1	333.1	358.5	334.2	330.0	342.6	337.4	357.0	343.7	341.8	3 986.2		86 408.1
8-32-9-25		5 015.4	7 951.5	11.3	10.6	10.7	10.8	11.3	10.9	12.4	11.8	11.0	12.4	11.6	12.1	136.9	0.38	8 088.4
		28 310.8	71 940.4	426.9	387.3	409.5	410.4	424.3	430.7	445.5	441.7	616.4	672.7	643.2	665.7	5 974.3		77 914.7
9-32-9-25		7 465.3	12 434.1	22.5	21.1	21.4	21.6	23.8	22.0	24.9	30.6	28.4	32.1	30.3	31.5	310.2	0.86	12 744.3
		15 071.5	64 567.0	341.8	312.2	330.1	335.8	361.0	350.5	359.1	340.0	290.4	321.3	307.2	317.9	3 962.3		68 529.3
10-32-9-25		5 896.4	10 443.0	33.6	33.8	32.9	34.6	38.1	35.3	39.8	54.2	63.9	68.0	65.1	67.9	567.2	1.54	11 010.2
		18 654.2	96 297.1	742.6	725.4	737.4	768.5	838.6	814.5	834.3	1 169.7	1 121.3	1 166.9	1 134.2	1 173.8	11 227.2		107 524.3
11-32-9-25 Prov.		7 905.6	13 574.5	31.5	29.6	29.9	30.3	33.4	31.2	34.9	33.0	23.8	24.7	23.4	24.2	349.9	0.96	13 924.4
		12 056.2	35 606.4	143.9	131.5	139.0	139.3	152.0	149.5	151.2	149.9	108.4	109.9	105.8	108.7	1 589.1		37 195.5
15-32-9-25 Fr. Prov.		3 531.1	3 921.3	13.5	12.7	12.8	13.1	14.2	13.5	15.0	11.8	11.4	12.4	11.6	12.1	154.1	0.42	4 075.4
		23 508.5	34 597.1	472.9	431.9	456.7	460.9	496.0	494.6	496.8	422.9	324.5	343.2	328.6	339.7	5 068.7		39 665.8
16-32-9-25 Fr. Prov.		5 148.7	8 345.2	4.5	4.2	4.2	4.4	4.8	4.5	4.9	4.9	4.8	5.0	30.4	31.5	108.1	0.30	8 453.3
		12 077.2	29 575.2	54.0	49.3	52.1	52.6	56.6	61.4	61.1	50.1	48.7	49.4	203.6	209.2	948.1		30 523.3
3-33-9-25		10 620.8	16 291.2	45.0	42.2	42.7	37.0	40.2	37.9	42.4	51.9	52.4	54.7	51.5	53.3	551.2	1.51	16 842.4
		30 664.4	73 461.5	308.4	281.7	297.8	308.0	331.5	328.3	332.1	422.9	428.1	436.8	417.7	429.3	4 322.6		77 784.1
4-33-9-25		6 356.6	12 533.8	22.5	21.1	21.4	21.8	37.9	35.3	27.4	35.4	34.5	37.1	34.9	36.4	365.7	1.01	12 899.5
		23 003.5	79 385.1	619.4	565.7	598.2	603.6	576.8	564.1	634.5	629.0	614.4	645.2	617.0	638.5	7 306.4		86 691.5
6-33-9-25		7 856.5	11 460.4	20.2	19.0	19.2	19.5	15.8	15.4	17.5	17.2	15.5	17.3	16.3	17.0	209.9	0.58	11 670.3
		32 874.4	78 046.8	328.9	300.5	317.7	319.2	319.8	326.9	334.8	345.4	312.0	340.5	325.5	336.9	3 908.1		81 954.9
12-33-9-25		9 619.5	20 877.3	40.7	37.7	38.4	38.9	28.6	26.7	29.9	33.0	31.8	34.6	32.8	33.9	407.0	1.12	21 284.3
		5 082.4	73 114.3	401.0	361.3	384.7	385.5	374.5	368.4	372.6	366.6	353.0	400.9	386.0	396.7	4 551.2		77 665.5
13-33-9-25		3 147.5	6 869.0	15.8	14.7	14.9	14.3	14.3	13.4	15.0	18.8	19.0	15.6	18.7	19.4	193.9	0.54	7 062.9
		3 478.2	21 737.2	98.3	88.6	94.3	89.5	114.0	112.1	113.4	99.0	113.8	91.0	111.0	114.1	1 239.1		22 976.3
3-5-10-25		4 426.1	10 220.0	13.6	12.5	12.8	13.1	14.3	13.4	15.0	14.7	11.9	12.4	11.7	12.1	157.5	0.43	10 377.5
		6 873.0	42 343.2	191.5	172.2	183.6	185.4	200.8	197.6	199.8	206.1	122.0	123.6	119.0	122.3	2 023.9		44 367.1
Previous Producers		90 070.2	98 608.7															98 608.7
		451 701.4	577 352.1															577 352.1
ROUTLEDGE UNIT #1																		
TOTAL OIL		1 238 863.9	1 836 016.6	2 592.2	2 366.0	2 587.0	2 504.2	2 624.8	2 447.7	2 701.8	2 666.5	2 526.6	2 604.3	2 527.9	2 654.6	30 803.6		1 866 820.2
TOTAL WATER		3 279 857.9	11 070 017.7	56 993.7	50 309.9	59 206.9	57 121.2	58 684.2	58 199.7	58 058.1	56 593.0	56 798.2	58 106.6	56 765.1	59 648.9	686 485.5		11 756 503.2

*Includes Pre-Unit Production

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
NEWSCOPE RESOURCES LIMITED																	
5-32-9-25 Prov. *(12/17)	OIL	—	—	—	—	—	—	—	—	—	—	—	—	5.1	5.1	0.36	5.1
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	242.7	242.7		242.7
PEREGRINE PETROLEUM LTD.																	
5-23-9-25 *(08/24)	OIL	—	—	—	—	—	—	—	—	2.0	10.6	9.5	—	10.0	32.1	0.40	32.1
	WATER	—	—	—	—	—	—	—	—	3.9	2.6	1.9	—	6.7	15.1		15.1
PREVIOUS PRODUCERS NON-UNIT	OIL	20 400.7															20 400.7
	WATER	134 752.4															134 752.4
LODGEPOLE C POOL																	
TOTAL OIL		1 856 417.3	2 592.2	2 366.0	2 587.0	2 504.2	2 624.8	2 447.7	2 701.8	2 668.5	2 537.2	2 613.8	2 527.9	2 669.7	30 840.8		1 887 258.1
TOTAL WATER		11 204 770.1	56 993.7	50 309.9	59 206.9	57 121.2	58 684.2	58 199.7	58 058.1	56 596.9	56 800.8	58 108.5	56 765.1	59 898.3	686 743.3		11 891 513.4

*On Production 1984
(Month/Day)

EAST ROUTLEDGE UNIT #1 (Effective May 16, 1972)

LODGEPOLE D POOL
0559D

VIRDEN FIELD

Sceptre Oil of Canada, Inc. (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
1-10-9-25	OIL	14 616.5	24 032.8	66.6	61.5	65.4	63.3	64.0	60.4	64.7	62.7	62.1	63.2	59.6	57.9	751.4	2.05	24 784.2
	WATER	16 279.1	55 168.9	547.9	532.2	544.3	530.8	530.7	519.3	582.2	570.3	553.2	534.1	519.8	693.6	6 658.4		61 827.3
8-10-9-25		11 365.1	17 170.2	28.4	26.2	27.9	27.0	27.3	25.7	27.6	26.7	26.5	26.9	25.4	24.7	320.3	0.88	17 490.5
		10 599.5	37 201.3	134.7	130.9	133.9	130.5	129.8	127.0	142.4	139.5	135.3	130.6	127.1	169.6	1 631.3		38 832.6
9-10-9-25		7 018.7	10 281.8	23.6	21.8	23.2	22.4	22.7	21.4	22.9	22.2	22.0	22.4	21.1	20.5	266.2	0.73	10 548.0
		36 457.5	80 428.6	619.8	602.0	615.7	600.4	597.1	584.2	654.9	641.6	622.4	600.9	584.8	780.4	7 504.2		87 932.8
3-11-9-25 Prov.		7 597.6	16 608.5	37.9	35.1	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	427.9	1.17	17 036.4
		26 438.9	88 092.9	538.9	523.5	535.4	522.1	519.2	508.0	569.5	557.9	541.2	522.5	508.5	678.6	6 525.3		94 618.2
5-11-9-25 Prov.		15 193.1	26 524.3	66.6	61.5	65.4	63.3	64.3	60.7	65.0	62.9	62.4	63.4	59.8	58.1	753.4	2.06	27 277.7
		27 608.9	88 482.7	709.6	689.5	705.0	687.4	686.5	671.7	753.0	737.7	715.6	690.8	672.4	897.2	8 616.4		97 099.1
6-11-9-25 Prov.		17 225.8	27 058.5	66.3	61.3	65.4	63.3	63.7	60.1	64.4	62.4	61.8	62.9	59.3	57.6	748.5	2.05	27 807.0
		26 910.5	88 096.0	703.6	683.4	699.0	681.6	675.0	660.4	740.4	725.3	703.5	679.2	661.1	882.1	8 494.6		96 590.6
7-11-9-25 Prov.		19 940.8	30 652.3	66.6	61.5	65.1	63.0	63.7	60.1	64.4	62.4	61.8	62.9	59.3	57.6	748.4	2.04	31 400.7
		27 278.3	101 390.8	718.6	698.0	713.9	696.1	692.3	677.3	759.3	743.9	721.6	696.7	678.0	904.8	8 700.5		110 091.3
8-11-9-25 Prov.		6 319.7	12 519.3	37.9	35.1	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	427.9	1.17	12 947.2
		5 625.3	22 202.6	155.7	151.2	154.7	150.8	150.0	146.8	164.5	161.2	156.3	150.9	146.9	196.0	1 885.0		24 087.6
11-11-9-25 Prov.		6 097.2	11 508.5	14.3	13.2	14.1	13.6	13.8	13.0	13.9	13.5	13.4	13.5	12.8	12.5	161.6	0.44	11 670.1
		15 607.4	51 616.3	670.7	651.4	666.3	649.7	646.1	632.2	708.7	694.3	673.5	650.3	632.8	844.4	8 120.4		59 736.7
13-11-9-25 Prov.		2 535.6	5 842.1	28.4	26.2	27.9	27.0	27.3	25.7	27.6	26.7	26.5	26.9	25.4	24.7	320.3	0.88	6 162.4
		16 819.4	45 666.9	347.3	337.4	345.0	336.5	334.6	327.4	367.0	359.6	348.8	336.8	327.7	437.3	4 205.4		49 872.3
15-11-9-25 Prov.		9 679.8	22 382.9	66.5	61.5	65.4	63.3	64.0	60.4	64.7	62.7	62.1	63.1	59.6	57.9	751.2	2.05	23 134.1
		5 050.2	81 134.3	712.5	692.2	707.9	690.3	686.5	671.7	753.0	737.7	715.6	690.8	672.4	897.2	8 627.8		89 762.1
5-12-9-25		4 099.7	7 990.8	23.6	21.8	23.2	22.4	22.7	21.4	22.9	22.2	22.0	22.3	21.1	20.5	266.1	0.73	8 256.9
		6 914.5	30 727.6	260.5	253.0	258.8	252.3	251.0	245.5	275.3	269.7	261.6	252.5	245.8	328.0	3 154.0		33 881.6
5-13-9-25		6 333.8	13 142.1	37.9	35.0	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	427.8	1.17	13 569.9
		19 115.1	83 167.8	565.9	549.7	562.2	548.2	545.2	533.4	598.0	585.8	568.2	548.6	534.0	712.5	6 851.7		90 019.5
1-14-9-25		5 863.0	10 500.8	37.9	35.1	37.2	36.0	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	427.8	1.17	10 928.6
		15 191.2	61 307.4	413.2	401.3	410.5	400.3	395.2	386.6	433.5	424.7	411.9	397.7	387.1	516.5	4 978.5		66 285.9
2-14-9-25		7 989.7	19 686.0	71.0	65.7	69.8	67.6	68.3	64.4	69.0	66.9	66.3	67.4	63.6	61.8	801.8	2.19	20 487.8
		10 926.7	49 377.0	323.4	314.1	321.3	313.2	314.4	307.6	344.9	337.9	327.7	316.4	307.9	410.9	3 939.7		53 316.7
3-14-9-25 Prov.		6 208.5	14 471.5	37.9	35.1	37.2	36.1	36.4	34.4	36.8	35.7	35.4	36.0	33.9	33.0	427.9	1.17	14 899.4
		6 444.3	50 978.5	371.3	360.6	368.8	359.7	357.7	349.9	392.3	384.4	372.8	359.9	350.3	467.5	4 495.2		55 473.7
7-14-9-25 Fr. Prov.		8 740.5	19 318.5	57.0	52.7	56.0	54.2	54.8	51.6	55.4	53.7	53.2	54.1	51.0	49.6	643.3	1.76	19 961.8
		5 981.6	30 [illegible]35.4	251.5	244.2	249.9	243.6	242.3	237.1	265.8	260.4	252.6	243.8	237.3	316.7	3 045.2		33 780.6
9-14-9-25		8 574.8	16 319.3	61.7	57.1	60.7	58.1	59.4	56.1	60.1	58.2	57.4	58.6	55.3	53.7	696.4	1.90	17 015.7
		5 940.9	37 531.4	395.2	383.9	392.6	382.9	380.7	372.5	414.4	409.2	396.9	383.2	372.9	497.6	4 782.0		42 313.4
10-14-9-25		11 054.9	24 760.8	71.0	65.8	69.9	67.6	68.3	64.4	69.0	66.9	66.3	67.4	63.6	61.8	802.0	2.19	25 562.8
		5 679.4	44 150.4	338.3	328.6	336.1	327.8	326.0	315.9	357.5	350.3	339.7	328.1	319.2	426.0	4 093.5		48 243.9
11-14-9-25 Fr. Prov.		9 364.7	18 626.1	47.5	43.9	46.6	45.1	45.5	43.1	46.4	44.4	44.3	45.0	42.5	40.9	535.2	1.46	19 161.3
		11 437.8	53 502.3	323.4	314.0	321.3	313.2	308.6	304.8	341.7	334.6	324.7	313.4	305.4	407.1	3 912.2		57 414.5
Previous Producers		47 154.6	53 764.8															53 764.8
		77 491.3	89 764.7															89 764.7
EAST ROUTLEDGE UNIT #1																		
TOTAL OIL		232 974.1	403 161.9	948.6	877.1	932.0	901.6	911.8	860.5	922.0	893.0	885.1	900.0	848.9	824.8	10 705.4		413 867.3
TOTAL WATER		379 797.8	1 270 723.8	9 102.0	8 841.1	9 042.6	8 817.4	8 768.9	8 579.3	9 618.3	9 426.0	9 143.1	8 827.2	8 591.4	11 464.0	110 221.3		1 380 945.1

*Includes Pre-Unit Production

LODGEPOLE D POOL
0559D

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
CHEVRON CANADA RESOURCES LIMITED																	
16-3-9-25	OIL	4 606.4	---	---	---	7.6	15.9	15.0	24.6	22.8	22.2	16.4	---	---	124.5	0.63	4 730.9
	WATER	10 115.0	---	---	---	125.3	230.2	222.3	195.1	179.1	230.1	217.8	---	---	1 399.9		11 514.9
SAMEDAN OIL OF CANADA, INC.																	
13-2-9-25	OIL	24 882.0	136.8	126.0	133.7	128.4	124.2	125.8	130.4	115.0	125.7	128.2	127.9	125.2	1 527.3	4.17	26 409.3
	WATER	26 922.6	316.5	292.5	316.9	297.3	284.9	282.7	317.8	322.7	324.3	340.1	327.8	337.5	3 761.0		30 683.6
PREVIOUS PRODUCERS NON-UNIT	OIL	7 344.2															7 344.2
LODGEPOLE D POOL	WATER	45 299.1															45 299.1
TOTAL OIL		439 994.5	1 085.4	1 003.1	1 065.7	1 037.6	1 051.9	1 001.3	1 077.0	1 030.8	1 033.0	1 044.6	976.8	950.0	12 357.2		452 351.7
TOTAL WATER		1 353 060.5	9 418.5	9 133.6	9 359.5	9 240.0	9 284.0	9 084.3	10 131.2	9 927.8	9 697.5	9 385.1	8 919.2	11 801.5	115 382.2		1 468 442.7

LODGEPOLE E POOL
0559E

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
NEWSCOPE RESOURCES LIMITED																	
A10-26-9-26	OIL	2 274.1	60.3	42.6	60.0	57.7	58.2	53.5	55.2	52.0	46.5	42.4	52.2	4.2	584.8	1.69	2 858.9
	WATER	115 414.3	3 124.0	2 909.0	3 137.0	3 115.0	3 313.0	2 981.9	3 099.1	3 030.2	2 647.5	3 076.5	3 006.1	2 023.4	35 462.7		150 877.0

LODGEPOLE E POOL
0559E

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	16 699.9															16 699.9
LODGEPOLE E POOL	WATER	312 537.3															312 537.3
TOTAL OIL		18 974.0	60.3	42.6	60.0	57.7	58.2	53.5	55.2	52.0	46.5	42.4	52.2	4.2	584.8		19 558.8
TOTAL WATER		427 951.6	3 124.0	2 909.0	3 137.0	3 115.0	3 313.0	2 981.9	3 099.1	3 030.2	2 647.5	3 076.5	3 006.1	2 023.4	35 462.7		463 414.3

LODGEPOLE F POOL
0559F

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
COPPERHEAD OIL COMPANY LIMITED																	
A9-31-10-26 *(07/10)	OIL	—	—	—	—	—	—	—	12.1	6.5	8.9	4.1	9.7	3.3	44.6	0.50	44.6
	WATER	—	—	—	—	—	—	—	97.7	173.7	102.1	86.2	152.1	88.4	700.2		700.2
16-36-10-27 *(07/16)	OIL	—	—	—	—	—	—	—	7.2	4.7	3.7	4.0	9.0	3.0	31.6	0.44	31.6
	WATER	—	—	—	—	—	—	—	32.9	71.9	74.0	46.3	75.0	43.5	343.6		343.6
TOTAL OIL		—	—	—	—	—	—	—	19.3	11.2	12.6	8.1	18.7	6.3	76.2		76.2
TOTAL WATER		—	—	—	—	—	—	—	130.6	245.6	176.1	132.5	227.1	131.9	1 043.8		1 043.8
QUEST ENERGY CORPORATION																	
A4-32-10-26 *(06/16)	OIL	—	—	—	—	—	—	34.5	19.2	—	10.0	24.2	—	—	87.9	0.80	87.9
	WATER	—	—	—	—	—	—	139.7	225.6	601.2	476.2	452.6	—	—	1 895.3		1 895.3
A5-32-10-26 *(07/24)	OIL	—	—	—	—	—	—	—	6.9	—	14.8	4.3	—	—	26.0	0.33	26.0
	WATER	—	—	—	—	—	—	—	24.9	393.0	67.9	350.3	—	—	836.1		836.1
TOTAL OIL		—	—	—	—	—	—	34.5	26.1	—	24.8	28.5	—	—	113.9		113.9
TOTAL WATER		—	—	—	—	—	—	139.7	250.5	994.2	544.1	802.9	—	—	2 731.4		2 731.4
TUNDRA OIL & GAS																	
6-29-10-26 Prov. *(12/03)	OIL	—	—	—	—	—	—	—	—	—	—	—	—	13.3	13.3	0.46	13.3
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	186.1	186.1		186.1

*On Production 1984
(Month/Day)

LODGEPOLE F POOL
0559F

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	9 230.1															9 230.1
	WATER	35 921.0															35 921.0
LODGEPOLE F POOL																	
TOTAL OIL		9 230.1	—	—	—	—	—	34.5	45.4	11.2	37.4	36.6	18.7	19.6	203.4		9 433.5
TOTAL WATER		35 921.0	—	—	—	—	—	139.7	381.1	1 239.8	720.2	935.4	227.1	318.0	3 961.3		39 882.3
VIRDEN FIELD																	
Lodgepole A Pool	OIL	9 285 688.5	17 077.2	15 765.9	16 727.4	15 976.3	15 980.3	15 328.6	16 665.0	15 886.8	15 715.8	16 227.1	15 551.7	15 786.3	192 688.4		9 478 376.9
	WATER	20 067 285.0	103 354.9	95 744.1	98 187.1	93 071.1	91 499.2	87 740.2	100 727.2	109 632.2	97 773.2	111 515.2	106 352.9	105 466.5	1 201 063.8		21 268 348.8
Lodgepole B Pool		5 930 388.1	10 481.2	9 741.6	10 441.2	10 039.3	9 893.8	9 481.6	10 301.0	9 771.5	9 857.2	10 236.7	9 835.5	10 141.8	120 222.4		6 050 610.5
		30 259 514.3	153 461.9	145 062.5	164 280.5	160 077.5	160 614.4	151 218.4	161 330.9	154 370.3	157 598.3	156 205.2	158 884.7	163 431.2	1 886 535.8		32 146 050.1
Lodgepole C Pool		1 856 417.3	2 592.2	2 366.0	2 587.0	2 504.2	2 624.8	2 447.7	2 701.8	2 668.5	2 537.2	2 613.8	2 527.9	2 669.7	30 840.8		1 887 258.1
		11 204 770.1	56 993.7	50 309.9	59 206.9	57 121.2	58 684.2	58 199.7	58 058.1	56 596.9	56 800.8	58 108.5	56 765.1	59 898.3	686 743.3		11 891 513.4
Lodgepole D Pool		439 994.5	1 085.4	1 003.1	1 065.7	1 037.6	1 051.9	1 001.3	1 077.0	1 030.8	1 033.0	1 044.6	976.8	950.0	12 357.2		452 351.7
		1 353 060.5	9 418.5	9 133.6	9 359.5	9 240.0	9 284.0	9 084.3	10 131.2	9 927.8	9 697.5	9 385.1	8 919.2	11 801.5	115 382.2		1 468 442.7
Lodgepole E Pool		18 974.0	60.3	42.6	60.0	57.7	58.2	53.5	55.2	52.0	46.5	42.4	52.2	4.2	584.8		19 558.8
		427 951.6	3 124.0	2 909.0	3 137.0	3 115.0	3 313.0	2 981.9	3 099.1	3 030.2	2 647.5	3 076.5	3 006.1	2 023.4	35 462.7		463 414.3
Lodgepole F Pool		9 230.1	—	—	—	—	—	34.5	45.4	11.2	37.4	36.6	18.7	19.6	203.4		9 433.5
		35 921.0	—	—	—	—	—	139.7	381.1	1 239.8	720.2	935.4	227.1	318.0	3 961.3		39 882.3
FIELD TOTAL																	
TOTAL OIL		17 540 692.5	31 296.3	28 919.2	30 881.3	29 615.1	29 609.0	28 347.2	30 845.4	29 420.8	29 227.1	30 201.2	28 962.8	29 571.6	356 897.0		17 897 589.5
TOTAL WATER		63 348 502.5	326 353.0	303 159.1	334 171.0	322 624.8	323 394.8	309 364.2	333 727.6	334 797.2	325 237.5	339 225.9	334 155.1	342 938.9	3 929 149.1		67 277 651.6

WHITEWATER UNIT #1 (Effective July 1, 1971)

LODGEPOLE WL A POOL
0652A

WHITEWATER FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m³	*Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
12-16-3-21	OIL	12 663.2	20 540.9	33.6	14.7	18.1	16.9	23.4	24.0	17.6	16.5	15.6	14.7	12.0	27.8	234.9	0.65	20 775.8
	WATER	160.4	11 265.7	134.6	136.2	168.1	165.6	153.1	90.2	93.2	97.8	90.2	93.9	62.0	95.8	1 380.7		12 646.4
6-17-3-21		3 582.9	4 574.4	—	—	—	—	0.4	7.2	5.1	5.0	4.7	4.4	3.6	3.1	33.5	0.17	4 607.9
		287.6	2 668.2	—	—	—	—	10.8	96.2	95.8	104.4	96.2	100.1	66.1	37.9	607.5		3 275.7
16-17-3-21		18 064.3	30 274.6	22.1	11.7	14.4	13.5	22.2	19.2	13.7	13.3	12.5	11.8	9.6	22.4	186.4	0.51	30 461.0
		2 009.4	19 775.6	133.4	163.4	201.8	198.7	219.1	108.1	108.1	117.4	108.1	112.7	74.4	115.9	1 661.1		21 436.7
4-21-3-21 Fr. Prov.		1 142.1	1 974.4	20.2	7.9	—	—	0.2	7.2	5.1	5.0	4.7	4.4	3.6	8.3	66.6	0.25	2 041.0
		3.8	695.3	41.4	37.4	—	—	2.9	66.1	65.5	71.8	66.1	68.8	45.5	70.3	535.8		1 229.1
Previous Producers		16 079.9	16 906.8															16 906.8
		77.4	105.2															105.2
WHITEWATER UNIT #1																		
TOTAL OIL		51 532.4	74 271.1	75.9	34.3	32.5	30.4	46.2	57.6	41.5	39.8	37.5	35.3	28.8	61.6	521.4		74 792.5
TOTAL WATER		2 518.6	34 508.0	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	4 185.1		38 693.1
PREVIOUS PRODUCERS NON-UNIT	OIL		—															—
	WATER		—															—
LODGEPOLE WL A POOL																		
TOTAL OIL			74 271.1	75.9	34.3	32.5	30.4	46.2	57.6	41.5	39.8	37.5	35.3	28.8	61.6	521.4		74 792.5
TOTAL WATER			34 508.0	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	4 185.1		38 693.1

LODGEPOLE WL B POOL
0652B

ROXY PETROLEUM LTD.		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	Cum. Total m³
3-2-3-21	**(02/02) OIL	—	—	155.5	107.5	116.9	110.7	97.5	96.7	99.2	102.5	107.1	105.6	88.6	1 187.8	3.76	1 187.8
	WATER	—	—	6.1	3.1	2.3	3.4	7.3	3.1	3.1	3.0	2.3	2.9	2.9	39.5		39.5
5-2-3-21	**(01/24)	—	7.8	172.8	48.2	10.8	12.5	65.1	68.0	58.8	68.7	70.4	67.1	64.3	714.5	2.34	714.5
		—	—	141.2	230.2	158.4	394.3	196.1	3.1	2.5	3.0	2.1	2.9	2.9	1 136.7		1 136.7
6-2-3-21		637.0	189.0	128.5	54.2	42.8	190.6	127.7	127.7	116.1	110.2	116.2	112.7	98.0	1 413.7	4.39	2 050.7
		49.6	3.1	5.7	1.3	0.7	4.1	3.1	—	1.5	—	—	2.9	0.3	22.7		72.3

*Includes Pre-Unit Production

**On Production 1984
(Month/Day)

ROXY PETROLEUM LTD. (Cont'd)		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
10-2-3-21	OIL	1 044.5	130.1	101.1	126.6	64.6	71.9	148.7	96.1	84.1	81.1	80.0	75.2	70.2	1 129.7	3.13	2 174.2
	WATER	1 322.8	356.5	364.0	5.2	3.1	3.6	3.7	4.0	3.1	2.9	2.1	—	2.9	751.1		2 073.9
11-2-3-21		56.3	10.2	1.2	9.6	4.3	0.4	—	Converted to SWD - June 23, 1984				—	—	25.7	0.24	82.0
		4.6	2.3	3.7	1.1	0.4	28.2	—	—	—	—	—	—	—	35.7		40.3
12-2-3-21		4.6	187.3	146.2	319.3	258.2	390.6	439.5	445.3	372.0	321.3	275.0	108.8	112.4	3 375.9	10.48	3 380.5
		0.5	1.8	1.4	6.3	12.1	24.5	101.8	92.2	163.2	223.2	258.4	109.1	161.5	1 155.5		1 156.0
13-2-3-21 *(01/09)		—	253.0	355.4	286.9	264.4	282.6	181.4	174.4	152.6	134.7	117.7	100.8	85.6	2 389.5	7.05	2 389.5
		—	2.4	15.9	41.5	24.2	29.9	137.4	145.8	150.2	145.9	147.0	151.5	137.7	1 129.4		1 129.4
14-2-3-21		314.7	155.2	111.5	63.2	86.2	96.4	92.7	94.6	91.0	85.7	95.1	92.7	93.6	1 157.9	3.29	1 472.6
		14.6	17.8	14.7	12.8	16.6	17.2	13.4	15.3	15.4	14.9	14.5	14.4	16.9	183.9		198.5
15-2-3-21		759.5	55.4	42.7	50.2	—	48.0	71.1	85.0	54.4	66.8	84.5	74.5	68.7	701.3	2.22	1 460.8
		3 031.2	368.5	243.6	352.9	—	516.9	546.3	571.4	597.9	579.4	509.4	548.4	539.6	5 374.3		8 405.5
16-2-3-21		1 300.6	59.0	49.2	56.4	43.2	60.6	62.2	74.7	85.6	64.3	77.5	72.0	75.8	780.5	2.17	2 081.1
		2 780.7	288.4	280.5	342.2	353.3	500.8	688.6	219.1	630.9	725.5	699.0	690.6	663.7	6 082.6		8 863.3
1-11-3-21 Prov.		828.5	52.6	40.2	41.6	26.1	32.4	26.0	28.9	46.1	29.1	33.9	33.3	31.6	421.8	1.17	1 250.3
		2 267.7	203.9	181.7	206.8	150.4	251.3	185.6	209.9	187.6	187.3	180.9	163.4	166.8	2 275.6		4 543.3
2-11-3-21 Prov.		879.1	50.5	44.1	36.4	—	29.7	3[illegible].7	34.5	38.2	48.6	42.0	47.0	40.9	451.6	1.36	1 330.7
		3 091.5	443.3	412.0	423.0	—	436.8	52[illegible].5	535.7	532.9	504.8	502.2	488.5	464.4	5 265.1		8 356.6
TOTAL OIL		5 824.8	1 150.1	1 348.4	1 200.1	917.5	1 326.4	1 351.6	1 325.9	1 198.1	1 113.0	1 099.4	889.7	829.7	13 749.9		19 574.7
TOTAL WATER		12 563.2	1 688.0	1 670.5	1 626.4	721.5	2 211.0	2 404.8	1 799.6	2 288.3	2 389.9	2 317.9	2 174.6	2 159.6	23 452.1		36 015.3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LODGEPOLE WL B POOL																	
TOTAL OIL		5 824.8	1 150.1	1 348.4	1 200.1	917.5	1 326.4	1 351.6	1 325.9	1 198.1	1 113.0	1 099.4	889.7	829.7	13 749.9		19 574.7
TOTAL WATER		12 563.2	1 688.0	1 670.5	1 626.4	721.5	2 211.0	2 404.8	1 799.6	2 288.3	2 389.9	2 317.9	2 174.6	2 159.6	23 452.1		36 015.3
WHITEWATER FIELD																	
Lodgepole WL A Pool	OIL	74 271.1	75.9	34.3	32.5	30.4	46.2	57.6	41.5	39.8	37.5	35.3	28.8	61.6	521.4		74 792.5
	WATER	34 508.0	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	4 185.1		38 693.1
Lodgepole WL B Pool		5 824.8	1 150.1	1 348.4	1 200.1	917.5	1 326.4	1 351.6	1 325.9	1 198.1	1 113.0	1 099.4	889.7	829.7	13 749.9		19 574.7
		12 563.2	1 688.0	1 670.5	1 626.4	721.5	2 211.0	2 404.8	1 799.6	2 288.3	2 389.9	2 317.9	2 174.6	2 159.6	23 452.1		36 015.3
FIELD TOTAL																	
TOTAL OIL		80 095.9	1 226.0	1 382.7	1 232.6	947.9	1 372.6	1 409.2	1 367.4	1 237.9	1 150.5	1 134.7	918.5	891.3	14 271.3		94 367.2
TOTAL WATER		47 071.2	1 997.4	2 007.5	1 996.3	1 085.8	2 596.9	2 765.4	2 162.2	2 679.7	2 750.5	2 693.4	2 422.6	2 479.5	27 637.2		74 708.4

*On Production 1984 (Month/Day)

LOWER AMARANTH A POOL
0729A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
QUEST ENERGY CORPORATION																	
4-26-3-28 *(02/05)	OIL	—	—	42.0	—	—	—	—	—	—	—	—	—	—	42.0	1.14	42.0
	WATER	—	—	49.2	—	—	—	53.2	10.1	—	—	—	—	—	112.5		112.5
PREVIOUS PRODUCERS	OIL	—															—
LOWER AMARANTH A POOL	WATER	—															—
TOTAL OIL		—	—	42.0	—	—	—	—	—	—	—	—	—	—	42.0		42.0
TOTAL WATER		—	—	49.2	—	—	—	53.2	10.1	—	—	—	—	—	112.5		112.5

MISSION CANYON 3A POOL
0741A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	1 213.4															1 213.4
MISSION CANYON 3A POOL	WATER	5 811.2															5 811.2
TOTAL OIL		1 213.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 213.4
TOTAL WATER		5 811.2	—	—	—	—	—	—	—	—	—	—	—	—	—		5 811.2

*On Production 1984
(Month/Day)

C.W. CAWSTON & ASSOCIATES LTD.		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
6-7-3-28	OIL	1 931.4	30.0	27.7	26.6	25.7	25.8	21.8	20.8	18.1	12.6	13.2	21.8	18.3	262.4	0.76	2 193.8
	WATER	6 804.6	217.8	197.5	214.8	204.5	223.3	222.7	193.0	160.2	164.0	207.9	162.7	192.4	2 360.8		9 165.4
8-7-3-28		23.5	—	—	8.3	—	5.9	31.9	9.7	—	—	—	20.1	9.6	85.5	0.97	109.0
		8.6	—	—	—	—	—	5.0	2.7	—	—	—	2.2	7.7	17.6		26.2
TOTAL OIL		1 954.9	30.0	27.7	34.9	25.7	31.7	53.7	30.5	18.1	12.6	13.2	41.9	27.9	347.9		2 302.8
TOTAL WATER		6 813.2	217.8	197.5	214.8	204.5	223.3	227.7	195.7	160.2	164.0	207.9	164.9	200.1	2 378.4		9 191.6
COLUMBIA GAS DEVELOPMENT OF CANADA LTD.																	
10-12-3-29 Prov. *(04/20)	OIL	—	—	—	—	39.4	67.0	51.4	48.8	33.4	43.3	39.9	43.4	51.0	417.6	1.75	417.6
	WATER	—	—	—	—	—	0.2	0.9	0.2	1.4	106.4	68.9	85.2	81.9	345.1		345.1
TUNDRA OIL & GAS																	
10-7-3-28 *(02/16)	OIL	—	—	24.7	142.6	133.2	50.3	41.6	47.8	22.9	78.0	71.3	70.1	63.4	745.9	2.65	745.9
	WATER	—	—	4.9	30.9	40.4	159.0	219.6	271.8	141.0	19.3	30.3	36.4	39.1	992.7		992.7
11-7-3-28		221.2	214.0	193.5	190.0	76.3	172.2	254.4	276.9	248.0	201.1	198.2	161.8	148.3	2 334.7	7.34	2 555.9
		1.3	—	—	0.4	—	—	—	—	—	—	—	—	14.5	14.9		16.2
12-7-3-28 *(02/03)		—	—	38.3	33.7	31.4	33.0	9.0	166.8	206.6	158.7	120.4	80.2	62.1	940.2	3.26	940.2
		—	—	104.7	172.8	175.4	169.1	48.7	—	—	1.6	3.6	26.7	48.1	750.7		750.7
14-7-3-28 *(02/10)		—	—	49.1	70.9	68.0	49.7	48.8	90.1	71.7	57.0	45.4	45.9	44.7	641.3	2.08	641.3
		—	—	0.6	0.3	0.9	0.3	—	—	—	1.2	3.6	3.3	3.0	13.2		13.2
15-7-3-28		8 719.0	37.0	30.8	36.7	35.2	38.3	38.6	42.9	38.4	34.6	30.7	36.3	35.8	435.3	1.21	9 154.3
		12 957.8	57.8	54.0	59.5	62.6	62.5	68.1	80.2	76.2	77.1	72.0	68.6	63.1	801.7		13 759.5
3-18-3-28 *(08/15)		—	—	—	—	—	—	—	—	32.5	56.8	51.7	69.8	71.6	282.4	2.31	282.4
		—	—	—	—	—	—	—	—	124.9	324.8	386.1	354.6	315.2	1 505.6		1 505.6
TOTAL OIL		8 940.2	251.0	336.4	473.9	344.1	343.5	392.4	624.5	620.1	586.2	517.7	464.1	425.9	5 379.8		14 320.0
TOTAL WATER		12 959.1	57.8	164.2	263.9	279.3	390.9	336.4	352.0	342.1	424.0	495.6	489.6	483.0	4 078.8		17 037.9
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3bB POOL																	
TOTAL OIL		10 895.1	281.0	364.1	508.8	409.2	442.2	497.5	703.8	671.6	642.1	570.8	549.4	504.8	6 145.3		17 040.4
TOTAL WATER		19 772.3	275.6	361.7	478.7	483.8	614.4	565.0	547.9	503.7	694.4	772.4	739.7	765.0	6 802.3		26 574.6

*On Production 1984
(Month/Day)

MISSION CANYON 3aA POOL
0743A

RIDEAU PETROLEUMS LTD.		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
5-15-3-29 (Dual)	OIL	3 280.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 280.3
	WATER	16 102.2	—	—	—	—	—	—	—	—	—	—	—	—	—		16 102.2
12-15-3-2?		1 987.7	20.4	18.4	16.8	14.7	13.7	14.8	10.1	13.8	14.7	15.2	14.8	15.2	182.6	0.50	2 170.3
		5 251.7	15.5	14.5	15.5	15.0	15.5	15.0	14.0	15.5	15.0	15.5	15.C	15.5	181.5		5 433.2
9-16-3-29 Prov.		2 957.3	16.4	6.3	25.0	20.2	7.1	15.4	5.4	8.2	6.0	6.2	6.0	20.2	142.4	0.39	? 099.7
		11 700.8	15.5	14.0	15.5	15.0	15.5	15.0	14.0	15.0	15.0	15.5	150.0	15.5	315.5		12 016.3
10-16-3-29 Prov. *(11/16)		—	—	—	—	—	—	—	—	—	—	—	27.9	41.8	69.7	1.52	69.7
		—	—	—	—	—	—	—	—	—	—	—	6.7	62.0	68.7		68.7
11-16-3-29 Prov. *(07/05)		—	—	—	—	—	—	—	55.5	96.7	94.6	106.7	103.7	106.2	563.4	3.29	563.4
		—	—	—	—	—	—	—	9.9	38.5	34.5	40.3	37.7	40.3	201.2		201.2
TOTAL OIL		8 225.3	36.8	24.7	41.8	34.9	20.8	30.2	71.0	118.7	115.3	128.1	152.4	183.4	958.1		9 183.4
TOTAL WATER		33 054.7	31.0	28.5	31.0	30.0	31.0	30.0	37.9	69.0	64.5	71.3	209.4	133.3	766.9		33 821.6
PREVIOUS PRODUCERS	OIL	12 156.9															12 156.9
MISSION CANYON 3aA POOL	WATER	33 299.0															33 299.0
TOTAL OIL		20 382.2	36.8	24.7	41.8	34.9	20.8	30.2	71.0	118.7	115.3	128.1	152.4	183.4	958.1		21 340.3
TOTAL WATER		66 353.7	31.0	28.5	31.0	30.0	31.0	30.0	37.9	69.0	64.5	71.3	209.4	133.3	766.9		67 120.6

MISSION CANYON 3aB POOL
0743B

A & B RESOURCES LTD.		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
11-19-3-28	OIL	—	7.6	3.2	2.2	3.5	2.6	2.7	2.8	2.0	10.4	5.2	4.7	4.5	51.4	0.24	51.4
	WATER	—	0.1	0.1	1.9	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	3.1		3.1

*On Production 1984
(Month/Day)

MISSION CANYON 3aB POOL
0743B

CANADA NORTHWEST ENERGY LIMITED		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
13-15-3-28	*(09/17) OIL	—	—	—	—	—	—	—	—	—	9.2	13.7	39.6	26.4	88.9	0.93	88.9
	WATER	—	—	—	—	—	—	—	—	—	0.2	3.9	4.8	4.6	13.5		13.5
1-19-3-28	*(09/05)	—	—	—	—	—	—	—	—	—	9.9	18.2	47.1	—	75.2	1.19	75.2
		—	—	—	—	—	—	—	—	—	0.2	5.9	6.3	—	12.4		12.4
2-19-3-28		15 739.4	56.2	33.7	45.7	48.1	49.6	42.2	46.5	41.8	50.0	20.9	36.6	43.7	515.0	1.42	16 254.4
		8 414.1	24.0	21.8	22.1	18.7	30.8	23.7	28.3	27.5	28.3	26.5	19.0	9.3	280.0		8 694.1
3-19-3-28		611.0	87.4	53.0	71.9	70.5	63.8	58.1	59.9	57.5	64.4	26.9	47.1	48.7	709.2	1.95	1 320.2
		329.1	39.8	36.4	36.9	29.1	20.5	16.9	18.9	19.7	18.8	17.7	12.6	9.0	276.3		605.4
4-19-3-28		16 183.6	24.0	14.5	19.6	20.6	49.6	45.2	46.5	44.7	50.0	20.9	36.6	43.7	415.9	1.14	16 599.5
		8 495.8	24.0	21.8	22.1	18.7	30.8	25.4	28.3	29.6	28.3	26.5	19.0	9.3	283.8		8 779.6
8-19-3-28	*(08/06)	—	—	—	—	—	—	—	—	38.7	25.4	11.6	20.9	26.9	123.5	0.91	123.5
		—	—	—	—	—	—	—	—	41.3	33.1	25.8	19.0	25.9	145.1		145.1
10-19-3-28		13 306.2	48.1	28.9	39.2	38.4	42.6	38.7	39.9	39.2	41.5	17.9	31.4	28.7	434.5	1.20	13 740.7
		7 455.2	32.1	29.1	29.6	23.3	10.2	8.5	9.4	10.0	9.1	8.9	6.3	9.3	185.8		7 641.0
1-20-3-28		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
5-20-3-28		963.2	87.4	53.0	69.6	75.6	61.7	56.1	59.9	59.0	60.1	26.9	47.1	57.2	713.6	2.00	1 676.8
		167.3	8.0	7.3	7.1	6.2	9.9	8.2	9.4	10.0	8.8	8.9	6.3	16.4	106.5		273.8
1-21-3-28	*(08/18)	—	—	—	—	—	—	—	—	47.7	85.7	65.1	48.8	43.0	290.3	2.27	290.3
		—	—	—	—	—	—	—	—	—	5.4	6.0	5.4	7.0	23.8		23.8
2-21-3-28		9 521.8	35.3	45.8	44.8	21.7	45.2	43.2	42.7	42.6	24.4	51.7	32.9	23.6	453.9	1.35	9 975.7
		1 938.5	48.2	4.3	6.5	3.0	5.8	6.0	5.5	4.5	3.4	6.2	4.7	17.4	115.5		2 054.0
3-21-3-28	*(08/23)	—	—	—	—	—	—	—	—	7.7	18.9	13.8	4.4	—	44.8	1.07	44.8
		—	—	—	—	—	—	—	—	9.5	1.0	2.2	2.1	—	14.8		14.8
4A-21-3-28		6 824.4	49.4	32.7	32.0	22.2	35.8	32.0	31.6	30.4	20.1	36.9	27.1	21.2	371.4	1.02	7 195.8
		4 300.6	6.9	29.8	45.9	30.6	44.7	43.5	40.0	31.5	27.5	43.4	33.1	38.9	415.8		4 716.4
1-24-3-29	*(08/30)	—	—	—	—	—	—	—	—	4.6	3.2	26.3	68.1	42.9	145.1	1.69	145.1
		—	—	—	—	—	—	—	—	26.2	3.2	391.3	461.4	446.2	1 328.3		1 328.3
2-24-3-29		17 101.1	32.1	17.3	26.2	23.9	14.2	12.9	13.3	12.8	14.3	6.0	10.5	21.9	205.4	0.54	17 306.5
		10 415.5	168.4	137.0	155.0	113.3	164.1	135.2	151.0	157.7	150.8	141.6	101.1	75.2	1 650.4		12 065.9
TOTAL OIL		80 250.7	419.9	278.9	349.0	321.0	362.5	328.4	340.3	426.7	477.1	356.8	498.2	427.9	4 586.7		84 837.4
TOTAL WATER		41 516.1	351.4	287.5	325.2	242.9	316.9	267.4	290.8	367.5	318.1	714.8	701.1	668.5	4 852.0		46 368.1

*On Production 1984 (Month/Day)

MISSION CANYON 3aB POOL
0743B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
QUEST ENERGY CORPORATION																	
3-22-3-28 *(05/17)	OIL WATER	— —	— —	— —	— —	— —	11.5 0.9	17.5 5.1	— 210.1	— 301.4	— —	— —	— —	— —	29.0 517.8	0.38	29.0 517.8
4-22-3-28 *(04/30)		— —	— —	— —	— —	— —	130.6 5.6	62.3 3.0	78.0 3.2	52.1 4.0	46.2 1.4	34.1 —	34.1 —	32.4 —	469.8 17.2	2.00	469.8 17.2
TOTAL OIL TOTAL WATER		— —	— —	— —	— —	— —	142.1 6.5	79.8 8.4	78.0 213.3	52.1 305.4	46.2 1.4	34.1 —	34.1 —	32.4 —	498.8 535.0		498.8 535.0
TUNDRA OIL & GAS																	
16-16-3-28	OIL WATER	69.8 9.7	35.7 7.0	25.4 4.1	17.9 1.6	27.5 2.6	23.4 3.3	20.3 3.6	19.6 2.2	17.0 9.8	46.6 4.0	38.1 10.5	32.5 5.4	40.1 3.1	344.1 57.2	1.05	413.9 66.9
13-17-3-28		19 617.8 9 135.7	57.5 39.8	51.8 37.9	58.9 40.6	50.6 41.8	52.2 47.4	55.0 42.2	55.3 54.1	54.3 59.0	48.9 59.7	46.1 58.7	37.8 45.0	35.8 41.0	604.2 567.2	1.66	20 222.0 9 702.9
1-18-3-28 Prov.		9 471.3 14 037.8	34.2 63.6	28.5 59.3	33.9 65.4	32.5 68.8	36.5 71.0	25.8 54.2	7.7 17.1	— —	28.9 48.3	41.5 74.3	68.7 98.6	71.2 101.0	409.4 721.6	1.41	9 880.7 14 759.4
2-18-3-28 Prov.		204.0 363.6	45.5 75.2	37.9 70.1	45.2 77.4	41.9 78.6	48.7 83.9	47.5 88.5	51.0 100.9	47.2 99.0	41.1 96.9	36.5 90.4	51.0 98.9	55.1 110.3	548.6 1 070.1	1.53	752.6 1 433.7
7-18-3-28 Prov. *(07/21)		— —	— —	— —	— —	— —	— —	— —	7.5 29.3	49.8 163.8	109.3 92.0	93.0 103.3	77.5 93.4	77.7 69.8	414.8 551.6	2.66	414.8 551.6
9-18-3-28		550.9 2 645.3	— —	— —	— —	— —	Abandoned Producer - November 16, 1984				— —	— —	— —	— —	— —	—	550.9 2 645.3
10-18-3-28 - *(08/15)		— —	— —	— —	— —	— —	— —	— —	— —	35.8 3.9	74.8 4.3	35.5 2.4	66.5 3.0	70.3 5.6	282.9 19.2	2.44	282.9 19.2
16-18-3-28		531.7 15.8	69.0 2.7	53.6 2.2	70.6 2.7	60.7 2.8	62.7 3.2	121.4 6.1	122.3 6.8	124.0 7.6	111.8 7.7	102.4 7.4	96.0 44.9	91.0 41.0	1 085.5 135.1	3.03	1 617.2 150.9
15-13-3-29		1 039.1 12 534.6	— —	— —	— —	4.3 143.9	7.9 95.7	6.7 98.2	6.7 99.4	3.1 80.6	Abd. Prod. - Nov. 16/84		— 13.6	— —	28.7 531.4	0.23	1 067.8 13 066.0
TOTAL OIL TOTAL WATER		31 484.6 38 742.5	241.9 188.3	197.2 173.6	226.5 187.7	217.5 338.5	231.4 304.5	276.7 292.8	270.1 309.8	331.2 423.7	461.4 312.9	393.1 347.0	430.0 402.8	441.2 371.8	3 718.2 3 653.4		35 202.8 42 395.9
PREVIOUS PRODUCERS	OIL WATER	8 475.2 19 402.3															8 475.2 19 402.3
MISSION CANYON 3aB POOL TOTAL OIL TOTAL WATER		120 210.5 99 660.9	669.4 539.8	479.3 461.2	577.7 514.8	542.0 581.5	738.6 627.9	687.6 568.7	691.2 814.0	812.0 1 096.7	995.1 632.6	789.2 1 061.9	967.0 1 104.0	906.0 1 040.4	8 855.1 9 043.5		129 065.6 108 704.4

*On Production 1984 (Month/Day)

MISSION CANYON 3aC POOL
07430

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
CHEVRON CANADA RESOURCES LIMITED																	
3-11-3-29 Prov.	OIL	13 617.0	31.5	37.5	33.0	31.2	32.4	32.5	28.5	14.9	22.6	20.6	19.9	20.1	324.7	0.93	13 941.7
	WATER	33 710.7	109.2	104.5	110.1	103.8	108.5	107.5	95.3	91.1	113.0	105.6	101.4	109.6	1 259.6		34 970.3
5-11-3-29 Prov.		33 188.9	25.7	28.0	25.4	24.5	24.9	22.8	27.0	18.1	35.5	30.8	36.0	32.6	331.3	0.95	33 520.2
		60 451.8	307.3	269.2	292.7	281.6	288.2	261.0	310.9	188.1	302.8	267.4	311.2	302.7	3 383.1		63 834.9
6-11-3-29 Prov.		14 027.6	28.3	31.8	28.0	27.0	27.4	27.5	24.4	16.3	21.9	19.5	22.2	20.1	294.4	0.84	14 322.0
		64 026.3	294.1	265.6	280.0	269.6	275.9	273.3	245.1	214.4	236.5	215.9	243.0	236.4	3 049.8		67 076.1
TOTAL OIL		60 833.5	85.5	97.3	86.4	82.7	84.7	82.8	79.9	49.3	80.0	70.9	78.1	72.8	950.4		61 783.9
TOTAL WATER		158 188.8	710.6	639.3	682.8	655.0	672.6	641.8	651.3	493.6	652.3	588.9	655.6	648.7	7 692.5		165 881.3
TUNDRA OIL & GAS																	
2-11-3-29 Prov.	OIL	13 130.7	63.3	58.1	57.5	57.7	52.1	41.4	42.6	42.4	31.6	42.9	54.4	57.3	601.3	1.71	13 732.0
	WATER	75 450.8	232.8	219.2	227.5	234.8	219.4	222.2	215.6	237.8	219.1	222.0	266.1	288.8	2 805.3		78 256.1
7-11-3-29 Prov.		22 718.6	20.8	19.1	18.3	18.3	35.2	35.5	36.6	36.3	26.2	26.0	32.1	33.8	338.2	0.96	23 056.8
		33 620.2	114.1	107.7	107.9	111.4	99.4	104.0	100.8	111.2	98.9	115.6	147.1	159.6	1 377.7		34 997.9
11-11-3-29 Prov.		1 888.1	23.0	21.9	21.6	21.0	26.6	23.1	25.6	27.2	19.6	17.5	17.3	17.6	262.0	0.76	2 150.1
		11 446.3	256.7	250.4	259.5	258.9	278.6	257.9	269.3	318.3	283.2	249.9	262.6	275.2	3 220.5		14 666.8
4-12-3-29		929.2	40.3	38.3	36.6	36.7	44.2	41.4	42.6	42.4	33.6	28.2	37.1	35.2	456.6	1.29	1 385.8
		6 359.1	289.5	282.4	283.0	292.0	321.3	347.7	337.2	372.0	347.5	229.6	277.6	271.6	3 651.4		10 010.5
5-12-3-29		5 061.4	47.5	43.7	41.8	42.0	48.4	32.5	33.5	32.2	26.9	25.8	34.4	33.8	442.5	1.25	5 503.9
		30 678.4	450.3	425.0	425.9	439.6	461.6	362.0	351.1	374.8	351.2	331.0	397.6	402.9	4 773.0		35 451.4
A12-12-3-29		859.0	8.6	8.2	7.8	7.9	13.9	20.7	21.3	18.5	52.0	43.8	40.9	41.6	285.2	0.84	1 144.2
		1 307.1	131.4	128.1	128.4	132.5	146.5	164.9	159.9	153.7	101.9	129.3	166.8	174.8	1 718.2		3 025.3
TOTAL OIL		44 587.0	203.5	189.3	183.6	183.6	220.4	194.6	202.2	199.0	189.9	184.2	216.2	219.3	2 385.8		46 972.8
TOTAL WATER		158 861.9	1 474.8	1 412.8	1 432.2	1 469.2	1 526.8	1 458.7	1 433.9	1 567.8	1 401.8	1 277.4	1 517.8	1 572.9	17 546.1		176 408.0
PREVIOUS PRODUCERS	OIL	4 996.7															4 996.7
	WATER	18 622.5															18 622.5
MISSION CANYON 3aC POOL																	
TOTAL OIL		110 417.2	289.0	286.6	270.0	266.3	305.1	277.4	282.1	248.3	269.9	255.1	294.3	292.1	3 336.2		113 753.4
TOTAL WATER		335 673.2	2 185.4	2 052.1	2 115.0	2 124.2	2 199.4	2 100.5	2 085.2	2 061.4	2 054.1	1 866.3	2 173.4	2 221.6	25 238.6		360 911.8

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
QUEST ENERGY CORPORATION																	
4-25-3-28 *(01/18)	OIL	—	37.1	10.2	—	—	25.0	4.0	2.1	4.1	3.9	—	—	—	86.4	0.74	86.4
	WATER	—	16.8	140.0	—	—	24.7	114.4	56.7	123.1	134.0	—	—	—	609.7		609.7
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 1A POOL	WATER	—															—
TOTAL OIL		—	37.1	10.2	—	—	25.0	4.0	2.1	4.1	3.9	—	—	—	86.4		86.4
TOTAL WATER		—	16.8	140.0	—	—	24.7	114.4	56.7	123.1	134.0	—	—	—	609.7		609.7
PIERSON FIELD																	
Lower Amaranth A Pool	OIL	—	—	42.0	—	—	—	—	—	—	—	—	—	—	42.0		42.0
	WATER	—	—	49.2	—	—	—	53.2	10.1	—	—	—	—	—	112.5		112.5
Mission Canyon 3A Pool		1 213.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 213.4
		5 811.2	—	—	—	—	—	—	—	—	—	—	—	—	—		5 811.2
Mission Canyon 3bB Pool		10 895.1	281.0	364.1	508.8	409.2	442.2	497.5	703.8	671.6	642.1	570.8	549.4	504.8	6 145.3		17 040.4
		19 772.3	275.6	361.7	478.7	483.8	614.4	565.0	547.9	503.7	694.4	772.4	739.7	765.0	6 802.3		26 574.6
Mission Canyon 3aA Pool		20 382.2	36.8	24.7	41.8	34.9	20.8	30.2	71.0	118.7	115.3	128.1	152.4	183.4	958.1		21 340.3
		66 353.7	31.0	28.5	31.0	30.0	31.0	30.0	37.9	69.0	64.5	71.3	209.4	133.3	766.9		67 120.6
Mission Canyon 3aB Pool		120 210.5	669.4	479.3	577.7	542.0	738.6	687.6	691.2	812.0	995.1	789.2	967.0	906.0	8 855.1		129 065.6
		99 660.9	539.8	461.2	514.8	581.5	627.9	568.7	814.0	1 096.7	632.6	1 061.9	1 104.0	1 040.4	9 043.5		108 704.4
Mission Canyon 3aC Pool		110 417.2	289.0	286.6	270.0	266.3	305.1	277.4	282.1	248.3	269.9	255.1	294.3	292.1	3 336.2		113 753.4
		335 673.2	2 185.4	2 052.1	2 115.0	2 124.2	2 199.4	2 100.5	2 085.[illegible]	2 061.4	2 054.1	1 866.3	2 173.4	2 221.6	25 238.6		360 911.8
Mission Canyon 1A Pool		—	37.1	10.2	—	—	25.0	4.0	2.1	4.1	3.9	—	—	—	86.4		86.4
		—	16.8	140.0	—	—	24.7	114.4	56.7	123.1	134.0	—	—	—	609.7		609.7
FIELD TOTAL																	
TOTAL OIL		263 118.4	1 313.3	1 206.9	1 398.3	1 252.4	1 531.7	1 496.7	1 750.2	1 854.7	2 026.3	1 743.2	1 963.1	1 886.3	19 423.1		282 541.5
TOTAL WATER		527 27 .3	3 048.6	3 092.7	3 139.5	3 219.5	3 497.4	3 431.8	3 551.8	3 853.9	3 579.6	3 771.9	4 226.5	4 160.3	42 573.5		569 844.8

*On Production 1984
(Month/Day)

WEST BUTLER UNIT #1 (Effective September 1, 1972)

LODGEPOLE A POOL
0859A

WEST BUTLER FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Production m^3	*Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
13-29-9-29	OIL	4 681.0	6 654.0	11.8	11.1	11.7	10.2	12.1	11.3	11.5	11.3	11.0	11.8	9.5	11.9	135.2	0.37	6 789.2
Prov.	WATER	544.2	651.0	—	—	—	—	—	—	—	—	—	—	—	—	—		651.0
2-31-9-29		7 071.0	10 721.2	30.6	28.9	30.5	29.1	32.2	29.5	30.0	29.4	28.7	30.7	24.8	30.9	355.3	0.97	11 076.5
		125.6	146.9	—	—	—	—	—	—	—	—	—	—	—	—	—		146.9
8-31-9-29** (11/06)		—	—	—	—	—	—	—	—	—	—	—	—	5.5	5.5	11.0	0.30	11.0
		—	—	—	—	—	—	—	—	—	—	—	—	—	10.3	10.3		10.3
Previous Producers		12 472.7	12 536.1															12 536.1
		4 549.4	5 723.1															5 723.1
WEST BUTLER UNIT #1																		
TOTAL OIL		24 224.7	29 911.3	42.4	40.0	42.2	39.3	44.3	40.8	41.5	40.7	39.7	42.5	39.8	48.3	501.5		30 412.8
TOTAL WATER		5 219.2	6 521.0	—	—	—	—	—	—	—	—	—	—	—	10.3	10.3		6 531.3
PREVIOUS PRODUCERS NON-UNIT	OIL		—															—
	WATER		—															—
FIELD TOTAL																		
TOTAL OIL			29 911.3	42.4	40.0	42.2	39.3	44.3	40.8	41.5	40.7	39.7	42.5	39.8	48.3	501.5		30 412.8
TOTAL WATER			6 521.0	—	—	—	—	—	—	—	—	—	—	—	10.3	10.3		6 531.3

*Includes Pre-Unit Production

Converted **FROM WIW **and**
On Production - November 6, 1984

LODGEPOLE DOLOMITIC A POOL
0951A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
RIDEAU PETROLEUMS LTD.																	
10-8-12-29	OIL	1 971.8	18.6	16.2	17.4	15.7	16.7	16.2	16.7	14.5	12.5	15.5	12.0	15.5	187.5	0.53	2 159.3
	WATER	18 354.9	310.0	290.0	310.0	290.0	310.0	300.0	310.0	290.0	250.0	310.0	240.0	310.0	3 520.0		21 874.9
13-8LgA-12-29	OIL	1 133.6	18.6	18.9	20.2	18.0	19.2	18.6	19.2	16.0	14.0	15.5	14.0	15.5	207.7	0.58	1 341.3
	WATER	2 526.9	62.0	58.0	62.0	58.0	62.0	60.0	62.0	58.0	56.0	62.0	56.0	62.0	718.0		3 244.9
14-8-12-29	OIL	3 993.0	31.0	32.5	34.7	31.9	34.1	33.0	34.1	26.1	23.1	24.8	22.4	24.8	352.5	0.98	4 345.5
	WATER	8 715.0	279.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	248.0	224.0	248.0	3 141.0		11 856.0
TOTAL OIL		7 098.4	68.2	67.6	72.3	65.6	70.0	67.8	70.0	56.6	49.6	55.8	48.4	55.8	747.7		7 846.1
TOTAL WATER		29 596.8	651.0	609.0	651.0	609.0	651.0	630.0	651.0	609.0	558.0	620.0	520.0	620.0	7 379.0		36 975.8
SASKOIL RESOURCES INC.																	
13-18-12-29 Prov.*	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
PREVIOUS PRODUCERS LODGEPOLE DOLOMITIC A POOL	OIL	88.6															88.6
	WATER	27.7															27.7
TOTAL OIL		7 187.0	68.2	67.6	72.3	65.6	70.0	67.8	70.0	56.6	49.6	55.8	48.4	55.8	747.7		7 934.7
TOTAL WATER		29 624.5	651.0	609.0	651.0	609.0	651.0	630.0	651.0	609.0	558.0	620.0	520.0	620.0	7 379.0		37 003.5

LODGEPOLE DALY A POOL
0954A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
KOCH EXPLORATION CANADA, LTD.																	
16-3-12-29	OIL	7 439.5	30.6	22.7	30.7	28.2	12.4	6.3	—	—	—	—	26.5	42.9	200.3	1.05	7 639.8
	WATER	139 541.5	1 054.0	768.4	1 054.0	1 020.0	1 054.0	237.7	—	—	—	—	131.6	341.0	5 660.7		145 202.2
7-10-12-29 Prov.	OIL	26 971.2	12.2	11.6	12.3	11.8	5.6	12.1	8.8	12.4	12.1	12.2	12.5	12.4	136.0	0.38	27 107.2
	WATER	70 422.4	155.0	145.0	155.0	150.0	168.0	209.8	169.7	217.0	210.0	217.2	209.3	217.0	2 223.0		72 645.4
8-10-12-29 Prov.	OIL	19 857.3	27.8	24.3	28.2	25.5	17.3	20.5	20.3	28.2	27.6	26.8	27.4	28.3	302.2	0.84	20 159.5
	WATER	213 744.8	1 240.0	1 150.4	1 240.0	1 200.0	1 240.0	995.5	702.7	930.0	900.0	931.0	867.3	930.0	12 326.9		226 071.7
10-10-12-29	OIL	3 877.9	21.5	13.4	21.5	19.3	9.6	21.1	2.8	15.3	19.1	21.5	17.8	21.7	204.6	0.67	4 082.5
	WATER	1 821.6	9.3	5.7	9.3	9.0	9.0	7.4	11.1	15.8	8.1	9.4	6.3	9.3	-109.7		1 931.3

*Recompleted from 0954C - July 12, 1984

LODGEPOLE DALY A POOL
0954A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
KOCH EXPLORATION CANADA, LTD. (Cont'd)																	
11-10-12-29 Prov.	OIL	23 958.6	30.6	29.1	30.6	28.2	12.6	67.4	32.7	51.2	40.9	30.2	31.2	31.0	415.7	1.17	24 374.3
	WATER	176 431.5	1 550.0	1 450.0	1 550.0	1 500.0	1 500.0	1 232.6	1 001.5	1 324.0	1 200.0	1 180.9	1 196.2	1 209.0	15 894.2		192 325.7
14-10-12-29 Prov.		6 129.7	30.6	28.8	30.7	28.2	12.5	25.8	—	23.7	86.0	40.2	62.6	62.0	431.1	1.41	6 560.8
		13 615.4	186.0	173.9	186.0	180.0	186.0	161.3	—	114.0	568.0	550.6	538.3	558.0	3 402.1		17 017.5
5-11-12-29 Prov.		12 786.0	30.6	20.1	30.7	28.2	12.4	28.8	22.1	32.3	30.4	30.6	31.1	31.0	328.3	0.94	13 114.3
		179 998.0	1 457.0	940.0	1 457.0	1 410.0	1 458.0	1 232.6	875.2	1 157.0	1 080.0	1 117.2	1 076.6	1 116.0	14 376.6		194 374.6
12-11-12-29 Prov.		13 252.0	30.6	19.8	30.6	28.2	12.3	28.9	22.1	31.0	30.4	30.6	31.1	31.0	326.6	0.93	13 578.6
		183 141.0	1 209.0	765.0	1 209.0	1 170.0	1 209.0	1 072.8	801.9	903.0	750.0	775.9	747.7	775.0	11 388.3		194 529.3
TOTAL OIL		114 272.2	214.5	169.8	215.3	197.6	94.7	210.9	108.8	194.1	246.5	192.1	240.2	260.3	2 344.8		116 617.0
TOTAL WATER		978 716.2	6 860.3	5 398.4	6 860.3	6 639.0	6 824.0	5 149.7	3 562.1	4 660.8	4 716.1	4 782.2	4 773.3	5 155.3	65 381.5		1 044 097.7
RIDEAU PETROLEUMS LTD.																	
RE6-10-12-29 *(06/05)	OIL		—	—	—	—	—	24.0	25.9	22.9	19.2	19.8	19.2	12.5	143.5	0.74	143.5
	WATER		—	—	—	—	—	0.1	2.9	3.1	6.0	6.2	6.0	3.9	28.2		28.2
PREVIOUS PRODUCERS	OIL	19 380.7															19 380.7
	WATER	158 892.3															158 892.3
LODGEPOLE DALY A POOL																	
TOTAL OIL		133 652.9	214.5	169.8	215.3	197.6	94.7	234.9	134.7	217.0	265.7	211.9	259.4	272.8	2 488.3		136 141.2
TOTAL WATER		1 137 608.5	6 860.3	5 398.4	6 860.3	6 639.0	6 824.0	5 149.8	3 565.0	4 663.9	4 722.1	4 788.4	4 779.3	5 159.2	65 409.7		1 203 018.2

LODGEPOLE DALY B POOL
0954B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
RIDEAU PETROLEUMS LTD.																	
9-8-12-29	OIL	3 703.1	24.8	28.4	30.4	27.6	29.5	28.5	29.5	23.2	22.4	24.8	22.4	24.8	316.3	0.88	4 019.4
	WATER	30 121.2	517.0	493.0	527.0	493.0	527.0	510.0	527.0	493.0	476.0	527.0	476.0	527.0	6 093.0		36 214.2
11-8-12-29		329.0	38.0	36.8	39.5	33.8	35.0	33.8	34.9	26.8	24.0	26.0	23.5	26.0	378.1	1.05	707.1
		1 413.0	229.4	214.6	229.4	214.6	229.4	222.0	229.4	232.0	224.0	248.0	224.0	248.0	2 744.8		4 157.8

*On Production 1984
(Month/Day)

LODGEPOLE DALY B POOL
0954B

RIDEAU PETROLEUMS LTD. (Cont'd)		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
12-8-12-29	OIL	736.4	27.9	29.6	31.6	29.0	31.0	30.0	31.0	23.2	22.4	24.8	22.4	24.8	327.7	0.91	1 064.1
	WATER	3 789.9	248.0	232.0	248.0	232.0	248.0	240.0	248.0	232.0	224.0	248.0	224.0	248.0	2 872.0		6 661.9
13-8-12-29		1 471.3	24.8	25.5	27.3	24.7	26.4	25.5	26.4	20.3	19.6	21.7	19.6	21.7	283.5	0.79	1 754.8
		7 867.9	248.0	232.0	248.0	232.0	248.0	240.0	248.0	232.0	224.0	248.0	224.0	248.0	2 872.0		10 739.9
14-8Lg8-12-29		1 800.8	20.3	21.8	23.3	20.3	21.7	21.0	21.7	17.4	16.8	18.6	16.8	18.6	238.3	0.66	2 039.1
		12 153.5	372.0	348.0	372.0	348.0	372.0	360.0	372.0	348.0	336.0	372.0	336.0	372.0	4 308.0		16 461.5
15-8-12-29		3 635.8	27.9	24.1	25.7	16.8	22.4	24.0	24.8	20.3	19.6	21.7	18.2	21.7	267.2	0.77	3 903.0
		27 048.6	486.0	464.0	496.0	336.0	308.0	330.0	341.0	319.0	308.0	341.0	286.0	341.0	4 356.0		31 404.6
3-17-12-29		5 413.3	32.7	30.5	32.6	29.0	31.0	30.0	31.0	26.1	22.4	24.8	22.4	24.8	337.3	0.94	5 750.6
		7 394.9	279.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	279.0	252.0	279.0	3 231.0		10 625.9
4-17-12-29		2 623.6	32.7	29.9	31.9	29.0	31.0	30.0	31.0	26.1	25.2	27.9	25.2	27.9	347.8	0.97	2 971.4
		8 982.1	279.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	279.0	252.0	279.0	3 231.0		12 213.1
5-17-12-29		1 155.8	32.7	32.8	35.0	31.9	34.1	33.0	34.1	26.1	25.2	27.9	25.2	27.9	365.9	1.02	1 521.7
		2 534.3	186.0	174.0	186.0	174.0	186.0	180.0	186.0	174.0	168.0	186.0	168.0	186.0	2 154.0		4 688.3
6-17-12-29		567.4	29.6	28.4	30.4	27.6	29.5	28.5	29.5	23.2	22.4	24.8	22.4	24.8	321.1	0.89	888.5
		4 744.8	372.0	348.0	372.0	348.0	372.0	360.0	372.0	348.0	336.0	372.0	336.0	372.0	4 308.0		9 052.8
11-17-12-29		765.1	32.7	41.2	44.0	39.2	41.9	40.5	41.9	31.9	30.8	34.1	30.8	34.1	443.1	1.23	1 208.2
		1 099.2	124.0	261.0	279.0	261.0	279.0	270.0	279.0	261.0	252.0	279.0	252.0	279.0	3 076.0		4 175.2
TOTAL OIL		22 201.6	324.1	329.0	351.7	308.9	333.5	324.8	335.8	264.6	250.8	277.1	248.9	277.1	3 626.3		25 827.9
TOTAL WATER		107 149.4	3 340.4	3 288.6	3 515.4	3 160.6	3 327.4	3 252.0	3 360.4	3 161.0	3 052.0	3 379.0	3 030.0	3 379.0	39 245.8		146 395.2
PREVIOUS PRODUCERS	OIL	1 556.2															1 556.2
LODGEPOLE DALY B POOL	WATER	3 390.1															3 390.1
TOTAL OIL		23 757.8	324.1	329.0	351.7	308.9	333.5	324.8	335.8	264.6	250.8	277.1	248.9	277.1	3 626.3		27 384.1
TOTAL WATER		110 539.5	3 340.4	3 288.6	3 515.4	3 160.6	3 327.4	3 252.0	3 360.4	3 161.0	3 052.0	3 379.0	3 030.0	3 379.0	39 245.8		149 785.3

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
RIDEAU PETROLEUMS LTD.																	
5-19-12-29	OIL	1 459.9	40.3	37.7	40.3	31.7	18.7	18.0	22.6	27.9	27.0	27.9	27.0	27.9	347.0	0.96	1 806.9
	WATER	6 832.1	403.0	377.0	403.0	297.3	12.0	15.0	17.9	155.0	150.0	155.0	150.0	155.0	2 292.2		9 124.3
6-19-12-29		1 541.7	43.4	40.6	40.3	36.0	37.2	36.0	37.2	37.2	36.0	37.2	36.0	37.2	454.3	1.24	1 996.0
		5 417.0	341.0	319.0	341.0	330.0	341.0	330.0	341.0	341.0	330.0	341.0	330.0	341.0	4 026.0		9 443.0
7-19-12-29		782.1	40.3	37.7	37.2	33.0	34.1	33.0	34.1	34.1	33.0	16.5	24.0	31.0	388.0	1.13	1 170.1
		880.0	93.0	87.0	93.0	90.0	93.0	90.0	93.0	93.0	90.0	45.0	192.0	248.0	1 307.0		2 187.0
8-19-12-29		232.8	32.7	30.3	31.3	31.2	32.3	31.1	32.3	33.5	32.2	32.1	30.2	31.2	380.4	1.04	613.2
		208.8	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	366.0		574.8
11-19-12-29		622.0	25.0	21.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	21.0	336.0	0.98	958.0
		2 813.5	150.0	126.0	186.0	180.0	186.0	162.0	186.0	168.0	180.0	186.0	180.0	126.0	2 016.0		4 829.5
12-19-12-29		1 765.3	40.3	36.3	37.2	33.0	34.1	33.0	34.1	34.1	33.0	34.1	33.0	34.1	416.3	1.14	2 181.6
		3 840.7	279.0	261.0	279.0	270.0	279.0	270.0	279.0	279.0	270.0	279.0	270.0	279.0	3 294.0		7 134.7
TOTAL OIL		6 403.8	222.0	203.6	217.3	194.9	187.4	178.1	191.3	194.8	191.2	178.8	180.2	182.4	2 322.0		8 725.8
TOTAL WATER		19 992.1	1 297.0	1 199.0	1 333.0	1 199.3	942.0	897.0	947.9	1 067.0	1 050.0	1 037.0	1 152.0	1 180.0	13 301.2		33 293.3
SASKOIL RESOURCES INC.																	
13-7-12-29	OIL	—	—	—	Abandoned Dry - August 28, 1984				—	—	—	—	—	—	—	—	—
	WATER	214.4	—	—	—	—	—	—	—	—	—	—	—	—	—		214.4
14-7-12-29		1 681.3	29.4	27.0	28.6	27.5	29.8	24.8	13.7	10.9	9.6	5.7	8.9	6.2	222.1	0.65	1 903.4
		4 272.1	291.4	230.7	183.9	205.3	209.8	212.6	99.9	69.8	72.9	51.5	68.2	78.1	1 774.1		6 046.2
3-18-12-29 Prov.		944.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	944.7
		1 878.2	—	—	—	—	—	—	—	—	—	—	—	—	—		1 878.2
4-18-12-29 Prov.		4 011.6	153.7	133.1	143.2	126.6	136.1	96.9	115.9	119.3	104.5	66.4	131.0	88.9	1 415.6	3.97	5 427.2
		2 208.8	204.4	169.9	137.4	151.0	154.3	166.2	158.2	215.5	191.7	143.0	182.0	208.0	2 081.6		4 290.4
5-18-12-29 Prov.		5 195.0	68.7	57.1	63.6	55.0	53.3	37.3	34.4	39.7	34.8	22.2	41.7	31.1	538.9	1.51	5 733.9
		4 042.9	345.0	270.4	219.8	245.4	250.7	268.9	255.0	327.8	288.9	215.5	288.1	323.6	3 299.1		7 342.0
6-18-12-29 Prov.		1 884.0	58.9	54.1	32.3	34.4	36.6	30.5	29.9	47.0	41.2	26.2	34.5	24.8	450.4	1.38	2 334.4
		6 718.4	686.7	548.8	247.0	184.8	238.5	242.2	182.2	318.7	283.6	211.4	283.4	343.9	3 771.2		10 489.6
7-18-12-29		515.9	13.1	5.7	3.1	—	18.7	22.4	15.2	7.2	3.2	2.0	—	0.6	91.2	0.41	607.1
		7 727.0	164.1	289.6	117.3	—	425.2	613.5	320.3	12.1	10.8	8.1	—	3.0	1 964.0		9 691.0
11-18-12-29 Prov.		1 908.6	6.5	9.0	2.5	8.2	5.1	19.4	15.6	18.1	12.6	8.1	11.5	10.3	126.9	0.40	2 035.5
		5 446.4	254.6	241.3	49.6	214.8	124.7	224.2	141.6	182.1	259.2	193.3	217.4	263.0	2 365.8		7 812.2
12-18-12-29 Prov.		5 371.7	55.6	45.0	47.7	41.3	44.4	22.4	31.3	36.1	38.0	14.1	17.3	12.4	405.6	1.14	5 777.3
		3 363.0	288.1	230.7	183.9	205.3	209.8	239.5	233.7	300.5	264.7	207.5	246.7	291.9	2 902.3		6 265.3
13-18-12-29 Prov.*		168.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—	168.8
		5 502.5	—	—	—	—	—	—	—	—	—	—	—	—	—		5 502.5
TOTAL OIL		21 681.6	385.9	331.0	321.0	293.0	324.0	253.7	256.0	278.3	243.9	144.7	244.9	174.3	3 250.7		24 932.3
TOTAL WATER		41 373.7	2 234.3	1 981.4	1 138.9	1 206.6	1 613.0	1 967.1	1 390.9	1 426.5	1 371.8	1 030.3	1 285.8	1 511.5	18 158.1		59 531.8

*Recompleted to 0951A - July 12, 1984

LODGEPOLE DALY C POOL
0954C

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	16.2															16.2
	WATER	9.8															9.8
LODGEPOLE DALY C POOL																	
TOTAL OIL		28 101.6	607.9	534.6	538.3	487.9	511.4	431.8	447.3	473.1	435.1	323.5	425.1	356.7	5 572.7		33 674.3
TOTAL WATER		61 375.6	3 531.3	3 180.4	2 471.9	2 405.9	2 555.0	2 864.1	2 338.8	2 493.5	2 421.8	2 067.3	2 437.8	2 691.5	31 459.3		92 834.9

LODGEPOLE DALY D POOL
0954D

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	1 368.1															1 368.1
	WATER	26 216.8															26 216.8
LODGEPOLE DALY D POOL																	
TOTAL OIL		1 368.1	—	—	—	—	—	—	—	—	—	—	—	—	—		1 368.1
TOTAL WATER		26 216.8	—	—	—	—	—	—	—	—	—	—	—	—	—		26 216.8

LODGEPOLE DALY E POOL
0954E

		Cum. Prod. Dec 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	146.4															146.4
	WATER	81.0															81.0
LODGEPOLE DALY E POOL																	
TOTAL OIL		146.4	—	—	—	—	—	—	—	—	—	—	—	—	—		146.4
TOTAL WATER		81.0	—	—	—	—	—	—	—	—	—	—	—	—	—		81.0

KIRKELLA FIELD

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
Lodgepole Dolomitic A Pool	OIL	7 187.0	68.2	67.6	72.3	65.6	70.0	67.8	70.0	56.6	49.6	55.8	48.4	55.8	747.7		7 934.7
	WATER	29 624.5	651.0	609.0	651.0	609.0	651.0	630.0	651.0	609.0	558.0	620.0	520.0	620.0	7 379.0		37 003.5
Lodgepole Daly A Pool		133 652.9	214.5	169.8	215.3	197.6	94.7	234.9	134.7	217.0	265.7	211.9	259.4	272.8	2 488.3		136 141.2
		1 137 608.5	6 860.3	5 398.4	6 860.3	6 639.0	6 824.0	5 149.8	3 565.0	4 663.9	4 722.1	4 788.4	4 779.3	5 159.2	65 409.7		1 203 018.2
Lodgepole Daly B Pool		23 757.8	324.1	329.0	351.7	308.9	333.5	324.8	335.8	264.6	250.8	277.1	248.9	277.1	3 626.3		27 384.1
		110 539.5	3 340.4	3 288.6	3 515.4	3 160.6	3 327.4	3 252.0	3 360.4	3 161.0	3 052.0	3 379.0	3 030.0	3 379.0	39 245.8		149 785.3
Lodgepole Daly C Pool		28 101.6	607.9	534.6	538.3	487.9	511.4	431.8	447.3	473.1	435.1	323.5	425.1	356.7	5 572.7		33 674.3
		61 375.6	3 531.3	3 180.4	2 471.9	2 405.9	2 555.0	2 864.1	2 338.8	2 493.5	2 421.8	2 067.3	2 437.8	2 691.5	31 459.3		92 834.9
Lodgepole Daly D Pool		1 368.1	—	—	—	—	—	—	—	—	—	—	—	—	—		1 368.1
		26 216.8	—	—	—	—	—	—	—	—	—	—	—	—	—		26 216.8
Lodgepole Daly E Pool		146.4	—	—	—	—	—	—	—	—	—	—	—	—	—		146.4
		81.0	—	—	—	—	—	—	—	—	—	—	—	—	—		81.0
FIELD TOTAL																	
TOTAL OIL		194 213.8	1 214.7	1 101.0	1 177.6	1 060.0	1 009.6	1 059.3	987.8	1 011.3	1 001.2	868.3	981.8	962.4	12 435.0		206 648.8
TOTAL WATER		1 365 445.9	14 383.0	12 476.4	13 498.6	12 814.5	13 357.4	11 895.9	9 915.2	10 927.4	10 753.9	10 854.7	10 767.1	11 849.7	143 493.8		1 508 939.7

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Production Total m³	1984 Production Daily m³	CUM. TOTAL m³
CHEVRON CANADA RESOURCES LIMITED																	
6-17-6-22	OIL	19 728.4	31.2	30.2	30.0	28.0	24.2	23.6	23.0	22.0	14.1	18.4	23.3	21.2	289.2	0.85	20 017.6
	WATER	47 183.3	267.2	273.8	271.3	239.4	279.8	277.1	279.1	275.8	163.5	230.5	272.7	258.1	3 088.3		50 271.6
10-17-6-22		21 145.9	38.5	34.5	34.1	35.6	40.0	35.8	36.8	33.2	23.6	38.5	44.1	40.0	434.7	1.27	21 580.6
		34 857.6	248.9	236.5	234.2	229.7	249.7	227.0	241.0	224.2	87.3	152.9	163.6	154.8	2 449.8		37 307.4
16-17-6-22		7 996.6	19.2	17.2	17.6	16.0	16.8	23.4	23.0	20.8	7.9	14.8	18.1	16.5	211.3	0.65	8 207.9
		51 276.7	206.9	196.7	200.5	171.9	137.5	194.9	197.9	184.0	118.2	238.6	272.7	258.1	2 377.9		53 654.6
TOTAL OIL		48 870.9	88.9	81.9	81.7	79.6	81.0	82.8	82.8	76.0	45.6	71.7	85.5	77.7	935.2		49 806.1
TOTAL WATER		133 317.6	723.0	707.0	706.0	641.0	667.0	699.0	718.0	684.0	369.0	622.0	709.0	671.0	7 916.0		141 233.6
TEXACO EXPLORATION CANADA LTD.																	
4-16-6-22 (Dual)	OIL	452.7	—	—	—	--	—	—	—	—	—	—	—	—	—	—	452.7
	WATER	492.7	—	—	—	—	—	—	—	—	—	—	—	—	—		492.7
6-16-6-22		4 655.1	11.5	12.3	13.2	4.3	4.0	9.4	11.6	7.9	6.6	14.2	13.0	3.0	111.0	0.41	4 766.1
		39 093.2	264.8	246.3	259.8	88.3	96.9	191.7	275.6	262.0	187.9	232.8	247.6	46.1	2 399.8		41 493.0
12-16-6-22		26 643.5	44.0	44.1	47.6	28.5	38.2	40.0	42.3	81.7	13.2	64.3	55.4	39.8	539.1	1.74	27 182.6
		4 800.1	48.2	46.4	45.9	31.3	46.0	40.9	57.4	140.5	20.3	128.7	129.1	76.3	811.0		5 611.1
2-17-6-22		17 020.7	51.8	47.5	51.4	29.0	54.8	54.2	56.1	37.7	29.1	63.3	57.7	37.3	569.9	1.79	17 590.6
		38 880.0	199.8	173.8	183.4	108.2	226.8	190.8	256.4	215.2	152.5	188.9	195.6	106.7	2 198.1		41 078.1
8-17-6-22		26 685.0	73.1	63.1	62.7	42.8	62.7	43.9	61.0	36.0	27.1	64.0	58.5	37.7	632.6	2.06	27 317.6
		1 771.6	113.2	98.5	103.9	79.2	110.3	65.6	124.6	89.3	61.2	109.6	112.7	61.9	1 130.0		2 901.6
TOTAL OIL		75 457.0	180.4	167.0	174.9	104.6	159.7	147.5	171.0	163.3	76.0	205.8	184.6	117.8	1 852.6		77 309.6
TOTAL WATER		85 037.6	626.0	565.0	593.0	307.0	480.0	489.0	714.0	707.0	421.9	660.0	685.0	291.0	6 538.9		91 576.5
PREVIOUS PRODUCERS	OIL	682.1															682.1
	WATER	2 736.7															2 736.7
LODGEPOLE VIRDEN A POOL																	
TOTAL OIL		125 010.0	269.3	248.9	256.6	184.2	240.7	230.3	253.8	239.3	121.6	277.5	270.1	195.5	2 787.8		127 797.8
TOTAL WATER		221 091.9	1 349.0	1 272.0	1 299.0	948.0	1 147.0	1 188.0	1 432.0	1 391.0	790.9	1 282.0	1 394.0	962.0	14 454.9		235 546.8
FIELD TOTAL																	
TOTAL OIL		125 010.0	269.3	248.9	256.6	184.2	240.7	230.3	253.8	239.3	121.6	277.5	270.1	195.5	2 787.8		127 797.8
TOTAL WATER		221 091.9	1 349.0	1 272.0	1 299.0	948.0	1 147.0	1 188.0	1 432.0	1 391.0	790.9	1 282.0	1 394.0	962.0	14 454.9		235 546.8

LOWER AMARANTH A POOL
1129A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
ANTLER RIVER RESOURCES LTD.																	
9-30-1-27	OIL	8.2	24.1	6.4	12.5	11.5	0.5	10.6	9.8	10.0	4.5	1.9	—	—	91.8	0.36	100.0
	WATER	344.5	104.7	59.6	77.4	57.4	85.9	73.7	73.6	68.0	65.1	52.3	—	—	717.7		1 062.2
NEWSCOPE RESOURCES LIMITED																	
13-16-1-27	OIL	242.3	7.4	18.9	10.6	5.6	—	35.0	17.4	20.7	10.0	25.9	22.8	—	174.3	1.37	416.6
	WATER	74.9	3.2	5.8	7.3	2.4	—	7.7	4.0	7.1	2.5	—	—	—	40.0		114.9
9-20-1-27		516.7	20.6	15.0	7.3	1.2	—	—	—	—	—	—	—	—	44.1	0.50	560.8
		2 454.3	125.7	85.5	68.9	14.9	—	—	—	—	—	—	—	—	295.0		2 749.3
11-20-1-27		38.8	28.2	1.0	—	—	—	—	—	—	—	—	—	—	29.2	0.49	68.0
		3 886.5	401.8	357.0	—	—	—	—	—	—	—	—	—	—	758.8		4 645.3
A7-21-1-27		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		69.3	—	—	—	—	—	—	—	—	—	—	—	—	—		69.3
11-21-1-27		310.8	1.7	—	—	0.3	—	—	36.0	44.1	31.0	26.0	33.1	24.0	196.2	1.17	507.0
		4 105.9	46.6	—	—	8.0	—	—	535.0	575.2	477.4	291.8	631.3	627.5	3 192.8		7 298.7
A12-22-1-27		53.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	53.0
		77.3	—	—	—	—	—	—	—	—	—	—	—	—	—		77.3
3-29-1-27 Prov.		79.2	8.0	14.6	1.1	—	—	34.3	20.8	7.1	—	—	16.7	—	102.6	0.80	181.8
		185.8	8.0	9.0	1.5	—	—	4.5	4.4	10.8	12.2	16.1	—	—	66.5		252.3
1-30-1-27 Prov.		414.3	7.6	23.6	14.6	—	—	43.9	13.1	6.7	—	9.8	—	—	119.3	1.09	533.6
		49.9	15.5	4.9	8.0	—	—	6.7	10.0	2.4	—	20.6	—	—	68.1		118.0
TOTAL OIL		1 655.1	73.5	78.1	33.6	7.1	—	113.2	87.3	78.6	41.0	61.7	72.6	24.0	665.7		2 320.8
TOTAL WATER		10 903.9	600.8	462.2	85.7	25.3	—	18.9	553.4	595.5	492.1	328.5	631.3	627.5	4 421.2		15 325.1
VOYAGER PETROLEUMS II LTD.																	
5-22-1-27 Prov.	OIL	—	—	—	—	—	Abandoned Dry - June 9, 1984			—	—	—	—	—	—	—	—
	WATER	156.5	—	—	—	—	—	—	—	—	—	—	—	—	—		156.5

LOWER AMARANTH A POOL
1129A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	—															
	WATER	—															
LOWER AMARANTH A POOL																	—
																	—
TOTAL OIL		1 663.3	97.6	79.5	46.1	18.6	0.5	123.8	97.1	88.6	45.5	63.6	72.6	24.0	757.5		2 420.8
TOTAL WATER		11 404.9	705.5	521.8	163.1	82.7	85.9	92.6	627.0	663.5	557.2	380.8	631.3	627.5	5 138.9		16 543.8

MISSION CANYON 3A POOL
1141A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	4 438.7															
	WATER	26 452.5															
MISSION CANYON 3A POOL																	4 438.7
																	26 452.5
TOTAL OIL		4 438.7	—	—	—	—	—	—	—	—	—	—	—	—	—		4 438.7
TOTAL WATER		26 452.5	—	—	—	—	—	—	—	—	—	—	—	—	—		26 452.5

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
COULTER FIELD																	
Lower Amaranth A Pool	OIL	1 663.3	97.6	79.5	46.1	18.6	0.5	123.8	97.1	88.6	45.5	63.6	72.6	24.0	757.5		2 420.8
	WATER	11 404.9	705.5	521.8	163.1	82.7	85.9	92.6	627.0	663.5	557.2	380.8	631.3	627.5	5 138.9		16 543.8
Mission Canyon 3A Pool		4 438.7	—	—	—	—	—	—	—	—	—	—	—	—	—		4 438.7
		26 452.5	—	—	—	—	—	—	—	—	—	—	—	—	—		26 452.5
FIELD TOTAL																	
TOTAL OIL		6 102.0	97.6	79.5	46.1	18.6	0.5	123.8	97.1	88.6	45.5	63.6	72.6	24.0	757.5		6 859.5
TOTAL WATER		37 857.4	705.5	521.8	163.1	82.7	85.9	92.6	627.0	663.5	557.2	380.8	631.3	627.5	5 138.9		42 996.3

LOWER AMARANTH A POOL
1229A

COBRA OIL & GAS CORPORATION		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
12-19-2-28	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
9-24-2-29		1 517.3	112.7	117.9	94.1	89.6	81.4	36.7	60.3	50.8	64.1	85.7	29.4	16.3	839.0	3.04	2 356.3
		8 742.3	646.7	575.8	591.3	542.6	555.4	232.1	448.7	411.3	558.0	525.4	317.3	316.2	5 720.8		14 463.1
14-24-2-29*		—	—	—	—	—	—	—	—	—	25.5	53.0	41.3	8.2	128.0	0.90	128.0
		—	—	—	—	—	—	—	—	128.9	71.6	57.8	34.8	80.9	374.0		374.0
TOTAL OIL		1 517.3	112.7	117.9	94.1	89.6	81.4	36.7	60.3	50.8	89.6	138.7	70.7	24.5	967.0		2 484.3
TOTAL WATER		8 742.3	646.7	575.8	591.3	542.6	555.4	232.1	448.7	540.2	629.6	583.2	352.1	397.1	6 094.8		14 837.1
PREVIOUS PRODUCERS	OIL	1 397.5															1 397.5
	WATER	3 202.4															3 202.4
LOWER AMARANTH A POOL TOTAL OIL		2 914.8	112.7	117.9	94.1	89.6	81.4	36.7	60.3	50.8	89.6	138.7	70.7	24.5	967.0		3 881.8
TOTAL WATER		11 944.7	646.7	575.8	591.3	542.6	555.4	232.1	448.7	540.2	629.6	583.2	352.1	397.1	6 094.8		18 039.5

MISSION CANYON 3bA POOL
1242A

COBRA OIL & GAS CORPORATION		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
2-30-2-28**	OIL	—	—	—	—	—	Abandoned Producer - November 23, 1984 —					—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
5-30-2-28		331.0	62.0	50.8	26.2	35.1	30.4	36.9	27.8	23.7	21.6	27.6	23.8	23.9	389.8	1.16	720.8
		532.4	75.7	70.4	87.3	89.6	87.5	97.9	69.0	116.1	81.2	79.2	79.4	70.2	1 003.5		1 535.9
11-30-2-28		279.7	14.5	14.6	11.2	34.8	28.4	34.8	23.3	24.0	16.0	18.0	20.7	20.8	261.1	0.77	540.8
		877.2	83.6	71.6	39.2	116.0	106.5	121.0	110.3	116.6	106.2	89.9	85.4	75.5	1 121.8		1 999.0
12-30-2-28		1 704.4	73.8	81.8	72.2	75.2	65.6	79.0	59.4	53.7	66.5	77.7	59.6	59.8	824.3	2.34	2 528.7
		4 458.9	202.3	173.4	187.0	185.0	181.9	202.4	170.5	202.4	178.7	160.6	193.0	170.6	2 207.8		6 666.7
14-24-2-29***		37.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	37.1
		528.8	—	—	—	—	—	—	—	—	—	—	—	—	—		528.8
7-25-2-29	****(03/28)	—	—	—	20.0	77.2	80.6	70.3	78.1	69.3	39.8	41.3	72.6	56.0	605.2	2.69	605.2
		—	—	—	7.0	67.6	77.1	156.7	138.4	138.4	112.8	85.8	151.7	164.5	1 100.0		1 100.0

*Recompleted from 1242A - March 15, 1984

**Recompleted from 1229A - November 11, 1983 - Produced from 1229A only

***Recompleted to 1229A - March 15, 1984

****On Production 1984
(Month/Day)

MISSION CANYON 3bA POOL
1242A

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
COBRA OIL & GAS CORPORATION (Cont'd)																	
8-25-2-29 *(01/13)	OIL	—	111.9	146.7	131.6	78.1	79.3	86.8	79.7	73.4	68.8	66.4	52.8	46.4	1 021.9	3.30	1 021.9
	WATER	—	9.0	20.9	15.8	27.5	43.2	44.9	37.9	35.8	37.6	25.4	46.3	35.3	379.6		379.6
9-25-2-29	OIL	689.2	103.7	87.8	91.1	70.6	59.4	71.4	89.9	66.4	50.9	56.4	57.9	58.0	863.5	2.41	1 552.7
	WATER	126.6	47.4	58.6	37.4	68.9	65.5	72.8	52.9	60.3	61.6	68.3	65.8	58.1	717.6		844.2
11-25-2-29 *(07/29)	OIL	—	—	—	—	—	—	—	16.4	149.8	109.6	61.1	90.6	66.5	494.0	3.77	494.0
	WATER	—	—	—	—	—	—	—	20.8	79.8	77.1	46.9	64.0	72.5	361.1		361.1
TOTAL OIL		3 041.4	365.9	381.7	352.3	371.0	343.7	379.2	374.6	460.3	373.2	348.5	378.0	331.4	4 459.8		7 501.2
TOTAL WATER		6 523.9	418.0	394.9	373.7	554.6	561.7	695.7	599.8	749.4	655.2	556.1	685.6	646.7	6 891.4		13 415.3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3bA POOL TOTAL OIL		3 041.4	365.9	381.7	352.3	371.0	343.7	379.2	374.6	460.3	373.2	348.5	378.0	331.4	4 459.8		7 501.2
TOTAL WATER		6 523.9	418.0	394.9	373.7	554.6	561.7	695.7	599.8	749.4	655.2	556.1	685.6	646.7	6 891.4		13 415.3

MISSION CANYON 3bB POOL
1242B

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	Daily m³	CUM. TOTAL m³
TUNDRA OIL & GAS																	
14-20-2-28 Prov.	OIL	5 673.7	35.9	30.2	34.7	29.3	29.9	26.8	30.1	27.4	29.0	29.1	32.5	34.3	369.2	1.03	6 042.9
	WATER	16 800.1	211.7	182.7	212.3	201.7	194.0	185.4	194.2	183.0	183.7	198.3	200.5	178.7	2 326.2		19 126.3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3bB POOL TOTAL OIL		5 673.7	35.9	30.2	34.7	29.3	29.9	26.8	30.1	27.4	29.0	29.1	32.5	34.3	369.2		6 042.9
TOTAL WATER		16 000.1	211.7	182.7	212.3	201.7	194.0	185.4	194.2	183.0	183.7	198.3	200.5	178.7	2 326.2		19 126.3

*On Production 1984 (Month/Day)

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
SOUTH PIERSON FIELD																	
Lower Amaranth A Pool	OIL	2 914.8	112.7	117.9	94.1	89.6	81.4	36.7	60.3	50.8	89.6	138.7	70.7	24.5	967.0		3 881.8
	WATER	11 944.7	646.7	575.8	591.3	542.6	555.4	232.1	448.7	540.2	629.6	583.2	352.1	397.1	6 094.5		18 039.5
Mission Canyon 3bA Pool		3 041.4	365.9	381.7	352.3	371.0	343.7	379.2	374.6	460.3	373.2	348.5	378.0	331.4	4 459.8		7 501.2
		6 523.9	418.0	394.9	373.7	554.6	561.7	695.7	599.8	749.4	655.2	556.1	585.6	646.7	6 891.4		13 415.3
Mission Canyon 3bB Pool		5 673.7	35.9	30.2	34.7	29.3	29.9	26.8	30.1	27.4	29.0	29.1	32.5	34.3	369.2		6 042.9
		16 800.1	211.7	182.7	212.3	201.7	194.0	185.4	194.2	183.0	183.7	198.3	200.5	178.7	2 326.2		19 126.3
FIELD TOTAL																	
TOTAL OIL		11 629.9	514.5	529.8	481.1	489.9	455.0	442.7	465.0	538.5	491.8	516.3	481.2	390.2	5 796.0		17 425.9
TOTAL WATER		35 268.7	1 276.4	1 153.4	1 177.3	1 298.9	1 311.1	1 113.2	1 242.7	1 472.6	1 468.5	1 337.6	1 238.2	1 222.5	15 312.4		50 581.1

JURASSIC-CRETACEOUS A POOL
9919A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
TROY OILS LTD.																	
1-21-16-29	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
PREVIOUS PRODUCERS	OIL	—															—
JURASSIC-CRETACEOUS A POOL	WATER	—															—
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—

LOWER AMARANTH B POOL
9929B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	46.7															46.7
LOWER AMARANTH B POOL	WATER	45.9															45.9
TOTAL OIL		46.7	—	—	—	—	—	—	—	—	—	—	—	—	—		46.7
TOTAL WATER		45.9	—	—	—	—	—	—	—	—	—	—	—	—	—		45.9

LOWER AMARANTH C POOL
9929C

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PETRO-CANADA INC.																	
3-1-1-25	OIL	175.8	—	0.6	47.7	—	0.6	32.9	71.5	99.2	88.8	17.5	82.2	82.2	523.2	2.66	699.0
	WATER	1 031.9	—	36.6	252.5	—	51.3	322.3	557.4	785.5	697.7	141.6	733.4	814.8	4 393.1		5 425.0
15-1-1-25		47.9	—	—	0.4	—	9.8	16.4	3.2	—	—	—	—	—	29.8	0.32	77.7
		738.4	—	123.0	254.7	11.4	206.9	272.1	140.8	—	—	—	—	—	1 008.9		1 747.3
TOTAL OIL		223.7	—	0.6	48.1	—	10.4	49.3	74.7	99.2	88.8	17.5	82.2	82.2	553.0		776.7
TOTAL WATER		1 770.3	—	159.6	507.2	11.4	258.2	594.4	698.2	785.5	697.7	141.6	733.4	814.8	5 402.0		7 172.3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER AMARANTH C POOL																	
TOTAL OIL		223.7	—	0.6	48.1	—	10.4	49.3	74.7	99.2	88.8	17.5	82.2	82.2	553.0		776.7
TOTAL WATER		1 770.3	—	159.6	507.2	11.4	258.2	594.4	698.2	785.5	697.7	141.6	733.4	814.8	5 402.0		7 172.3

LOWER AMARANTH D POOL
9929D

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
AMERAN ENERGY LTD.																	
15-26-1-28 Prov.	OIL	57.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	57.9
	WATER	1 060.2	—	—	—	—	—	—	—	—	—	—	—	—	—		1 060.2
RIDEAU PETROLEUMS LTD.																	
13-26-1-28	OIL	264.2	21.8	21.5	29.7	27.3	29.0	27.2	21.7	25.9	24.9	29.0	32.7	27.3	318.0	0.87	582.2
	WATER	737.7	162.8	152.3	135.8	123.5	110.4	105.0	108.5	104.9	105.0	93.7	82.6	80.2	1 364.7		2 102.4
14-27-1-28		168.9	—	—	—	—	Abandoned Producer - June 14, 1984				—	—	—	—	—	—	168.9
		258.9	83.7	132.9	136.8	62.0	97.0	—	—	—	—	—	—	—	512.4		771.3
5-34-1-28 Prov.		8.4	14.1	13.2	9.5	1.8	18.4	11.2	1.9	4.0	—	Abd. Prod. - October 6, 1984			74.1	0.58	82.5
		826.4	291.0	318.1	149.1	27.7	289.4	193.6	103.7	244.6	—	—	—	—	1 617.2		2 443.6
TOTAL OIL		441.5	35.9	34.7	39.2	29.1	47.4	38.4	23.6	29.9	24.9	29.0	32.7	27.3	392.1		833.6
TOTAL WATER		1 823.0	537.5	603.3	421.7	213.2	496.8	298.6	212.2	349.5	105.0	93.7	82.6	80.2	3 494.3		5 317.3

LOWER AMARANTH D POOL
9929D

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	—															
LOWER AMARANTH D POOL	WATER	—															— —
TOTAL OIL		499.4	35.9	34.7	39.2	29.1	47.4	38.4	23.6	29.9	24.9	29.0	32.7	27.3	392.1		891.5
TOTAL WATER		2 883.2	537.5	603.3	421.7	213.2	496.8	298.6	212.2	349.5	105.0	93.7	82.6	80.2	3 494.3		6 377.5

MISSION CANYON 3B POOL
9941B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
COBRA OIL & GAS CORPORATION																	
14-5-2-28	OIL	208.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	208.0
	WATER	217.6	—	—	—	—	—	—	—	—	—	—	—	—	—		217.6
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 3B POOL	WATER	—															—
TOTAL OIL		208.0	—	—	—	—	—	—	—	—	—	—	—	—	—		208.0
TOTAL WATER		217.6	—	—	—	—	—	—	—	—	—	—	—	—	—		217.6

MISSION CANYON 3D POOL
9941D

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	277.9															277.9
MISSION CANYON 3D POOL	WATER	1 267.9															1 267.9
TOTAL OIL		277.9	—	—	—	—	—	—	—	—	—	—	—	—	—		277.9
TOTAL WATER		1 267.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 267.9

MISSION CANYON 3bA POOL
9942A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
ANTLER RIVER RESOURCES LTD.																	
8-6-2-27	OIL	394.1	61.7	62.8	32.5	36.2	36.0	22.7	36.5	30.2	27.7	28.8	25.0	21.4	421.5	1.21	815.6
	WATER	164.4	43.6	49.5	50.2	43.2	36.1	50.7	100.9	84.7	77.1	78.5	68.6	54.9	738.0		902.4
PREVIOUS PRODUCERS MISSION CANYON 3bA POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		394.1	61.7	62.8	32.5	36.2	36.0	22.7	36.5	30.2	27.7	28.8	25.0	21.4	421.5		815.6
TOTAL WATER		164.4	43.6	49.5	50.2	43.2	36.1	50.7	100.9	84.7	77.1	78.5	68.6	54.9	738.0		902.4

MISSION CANYON 1A POOL
9944A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
ROKY PETROLEUM LTD.																	
8-31-2-23	OIL	2 036.8	32.7	38.6	44.0	39.3	44.1	37.2	40.6	37.5	31.1	32.6	56.2	56.9	490.8	1.37	2 527.6
	WATER	3 084.8	51.1	44.0	42.4	38.5	41.7	37.6	40.4	38.3	45.1	59.3	72.1	63.9	574.4		3 659.2
9-31-2-23		194.9	48.2	48.4	36.5	29.8	29.3	19.3	40.2	37.5	35.5	25.3	—	21.8	371.8	1.17	566.7
		413.5	272.2	274.7	237.6	198.7	215.4	314.5	297.2	276.6	261.5	186.1	263.5	197.3	2 995.3		3 408.8
12-32-2-23		352.3	—	—	—	—	—	9.4	—	Abandoned Producer - November 28, 1984				—	9.4	0.49	361.7
		1 319.2	—	—	—	—	—	125.9	—	—	—	—	—	—	125.9		1 445.1
TOTAL OIL		2 584.0	80.9	87.0	80.5	69.1	73.4	65.9	80.8	75.0	66.6	57.9	56.2	78.7	872.0		3 456.0
TOTAL WATER		4 817.5	323.3	318.7	280.0	237.2	257.1	478.0	337.6	314.9	306.6	245.4	335.6	261.2	3 695.6		8 513.1
PREVIOUS PRODUCERS MISSION CANYON 1A POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		2 584.0	80.9	87.0	80.5	69.1	73.4	65.9	80.8	75.0	66.6	57.9	56.2	78.7	872.0		3 456.0
TOTAL WATER		4 817.5	323.3	318.7	280.0	237.2	257.1	478.0	337.6	314.9	306.6	245.4	335.6	261.2	3 695.6		8 513.1

MISSION CANYON 1B POOL
9944B

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
[illegible] RESOURCES LIMITED																	
2-33-1-24	OIL	2 062.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 062.7
	WATER	18 934.7	—	—	—	—	—	—	—	—	—	—	—	—	—		18 934.7
8-33-1-24	OIL	1 809.6	—	13.7	1.8	18.8	6.0	—	—	—	—	—	—	—	40.3		1 849.9
	WATER	60 669.0	—	168.4	24.1	456.3	98.3	—	—	—	—	—	—	—	747.1		61 416.1
TOTAL OIL		3 872.3	—	13.7	1.8	18.8	6.0	—	—	—	—	—	—	—	40.3		3 912.6
TOTAL WATER		79 603.7	—	168.4	24.1	456.3	98.3	—	—	—	—	—	—	—	747.1		80 350.8
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 1B POOL	WATER	—															—
TOTAL OIL		3 872.3	—	13.7	1.8	18.8	6.0	—	—	—	—	—	—	—	40.3		3 912.6
TOTAL WATER		79 603.7	—	168.4	24.1	456.3	98.3	—	—	—	—	—	—	—	747.1		80 350.8

MISSION CANYON 1C POOL
9944C

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
[illegible] PETROLEUM LTD.																	
3-5-1-24	OIL	1 500.9	58.9	46.6	56.0	42.3	45.3	53.0	54.4	54.0	44.9	47.2	48.7	36.1	587.4	1.65	2 088.3
	WATER	4 347.5	286.7	294.6	298.8	238.1	286.1	298.2	281.1	305.0	300.9	286.0	301.6	323.4	3 500.5		7 848.0
4-5-1-24	OIL	486.7	34.3	10.3	33.9	20.0	23.8	28.9	31.9	29.6	29.5	26.5	3.6	9.1	281.4	0.86	768.1
	WATER	4 456.0	536.7	535.4	547.6	332.3	446.1	540.3	599.5	582.3	533.4	517.6	561.5	248.9	5 981.6		10 437.6
TOTAL OIL		1 987.6	93.2	56.9	89.9	62.3	69.1	81.9	86.3	83.6	74.4	73.7	52.3	45.2	868.8		2 856.4
TOTAL WATER		8 803.5	823.4	830.0	846.4	570.4	732.2	838.5	880.6	887.3	834.3	803.6	863.1	572.3	9 482.1		18 285.6
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 1C POOL	WATER	—															—
TOTAL OIL		1 987.6	93.2	56.9	89.9	62.3	69.1	81.9	86.3	83.6	74.4	73.7	52.3	45.2	868.8		2 856.4
TOTAL WATER		8 803.5	823.4	830.0	846.4	570.4	732.2	838.5	880.6	887.3	834.3	803.6	863.1	572.3	9 482.1		18 285.6

LODGEPOLE WL A POOL
9952A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
TUNDRA OIL & GAS A6-7-4-21	OIL	1 201.3	20.3	18.8	19.6	19.3	20.4	18.2	18.9	19.9	14.7	18.9	20.2	19.2	228.4	0.65	1 429.7
	WATER	15 515.2	451.9	442.3	414.5	455.2	467.4	426.7	449.8	489.7	329.9	438.3	449.3	463.9	5 278.9		20 794.1
7-7-4-21		528.1	—	—	—	—	—	—	—	—	—	—	—	—	—		528.1
		1 782.2	—	—	—	—	—	—	—	—	—	—	—	—	—		1 782.2
TOTAL OIL		1 729.4	20.3	18.8	19.6	19.3	20.4	18.2	18.9	19.9	14.7	18.9	20.2	19.2	228.4		1 957.8
TOTAL WATER		17 297.4	451.9	442.3	414.5	455.2	467.4	426.7	449.8	489.7	329.9	438.3	449.3	463.9	5 278.9		22 576.3
PREVIOUS PRODUCERS LODGEPOLE WL A POOL	OIL	8 662.9															8 662.9
	WATER	29 895.3															29 895.3
TOTAL OIL		10 392.3	20.3	18.8	19.6	19.3	20.4	18.2	18.9	19.9	14.7	18.9	20.2	19.2	228.4		10 620.7
TOTAL WATER		47 192.7	451.9	442.3	414.5	455.2	467.4	426.7	449.8	489.7	329.9	438.3	449.3	463.9	5 278.9		52 471.6

LODGEPOLE WL B POOL
9952B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS LODGEPOLE WL B POOL	OIL	171.3															171.3
	WATER	152.6															152.6
TOTAL OIL		171.3	—	—	—	—	—	—	—	—	—	—	—	—	—		171.3
TOTAL WATER		152.6	—	—	—	—	—	—	—	—	—	—	—	—	—		152.6

LODGEPOLE WL C POOL
9952C

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS LODGEPOLE WL C POOL	OIL	14.3															14.3
	WATER	107.6															107.6
TOTAL OIL		14.3	—	—	—	—	—	—	—	—	—	—	—	—	—		14.3
TOTAL WATER		107.6	—	—	—	—	—	—	—	—	—	—	—	—	—		107.6

LODGEPOLE WL D POOL
9952D

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS LODGEPOLE WL D POOL	OIL	194.0															194.0
	WATER	378.1															378.1
TOTAL OIL		194.0	—	—	—	—	—	—	—	—	—	—	—	—	—		194.0
TOTAL WATER		378.1	—	—	—	—	—	—	—	—	—	—	—	—	—		378.1

LODGEPOLE WL E POOL
9952E

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
ROXY PETROLEUM LTD.																	
11-16-2-21 *(03/19)	OIL	—	—	—	7.8	—	18.6	16.2	24.5	13.2	14.6	—	—	—	94.9	0.74	94.9
	WATER	—	—	—	16.7	—	166.7	179.4	274.7	291.4	204.4	— Abd. Prod. - Nov. 27/84			1 133.3		1 133.3
13-16-2-21		953.0	83.9	101.7	91.5	52.8	68.7	80.4	83.2	60.1	99.3	78.9	172.3	107.9	1 080.7	3.24	2 033.7
		2 301.7	248.9	221.2	214.1	123.1	269.4	251.3	240.9	257.7	230.1	216.3	337.6	217.6	2 828.2		5 129.9
1-20-2-21		—	—	—	—	—	—	2.1	—	—	—	—	—	—	2.1	—	2.1
		—	—	—	—	—	—	11.7	—	—	—	— Abd. Prod. - Nov. 27/84			11.7		11.7
4-21-2-21		809.3	74.5	66.0	62.8	45.0	63.6	58.1	63.3	45.5	22.8	41.1	68.7	119.0	730.4	2.10	1 539.7
		909.9	86.6	74.0	69.8	50.0	77.3	75.1	63.8	69.9	36.4	117.0	139.8	290.9	1 150.6		2 060.5
TOTAL OIL		1 762.3	158.4	167.7	162.1	97.8	150.9	156.8	171.0	118.8	136.7	120.0	241.0	226.9	1 908.1		3 670.4
TOTAL WATER		3 211.6	335.5	295.2	300.6	173.1	513.4	517.5	579.4	619.0	470.9	333.3	477.4	508.5	5 123.8		8 335.4
PREVIOUS PRODUCERS LODGEPOLE WL E POOL	OIL	—															—
	WATER	—															—
TOTAL OIL		1 762.3	158.4	167.7	162.1	97.8	150.9	156.8	171.0	118.8	136.7	120.0	241.0	226.9	1 908.1		3 670.4
TOTAL WATER		3 211.6	335.5	295.2	300.6	173.1	513.4	517.5	579.4	619.0	470.9	333.3	477.4	508.5	5 123.8		8 335.4

*On Production 1984 (Month/Day)

LODGEPOLE WL F POOL
9952F

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
ROXY PETROLEUM LTD.																	
4-3-5-22	OIL	276.1	11.8	8.0	8.4	5.4	9.4	—	—	—	—	—	29.4	65.9	138.3	0.74	414.4
	WATER	157.7	14.5	9.8	10.2	6.7	11.5	3.7	—	—	—	—	100.7	115.5	272.6		430.3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LODGEPOLE WL F POOL																	
TOTAL OIL		276.1	11.8	8.0	8.4	5.4	9.4	—	—	—	—	—	29.4	65.9	138.3		414.4
TOTAL WATER		157.7	14.5	9.8	10.2	6.7	11.5	3.7	—	—	—	—	100.7	115.5	272.6		430.3

LODGEPOLE A POOL
9959A

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	15.0															15.0
	WATER	0.2															0.2
LODGEPOLE A POOL																	
TOTAL OIL		15.0	—	—	—	—	—	—	—	—	—	—	—	—	—		15.0
TOTAL WATER		0.2	—	—	—	—	—	—	—	—	—	—	—	—	—		0.2

LODGEPOLE B POOL
9959B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
R.E. JOHNSON																	
6-16-11-29	OIL	77.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	77.5
	WATER	4.8	—	—	—	—	—	—	—	—	—	—	—	—	—		4.8

LODGEPOLE B POOL
9959B

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
PREVIOUS PRODUCERS	OIL	—															—
LODGEPOLE B POOL	WATER	—															—
TOTAL OIL		77.5	—	—	—	—	—	—	—	—	—	—	—	—	—		77.5
TOTAL WATER		4.8	—	—	—	—	—	—	—	—	—	—	—	—	—		4.8

LODGEPOLE C POOL
9959C

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	Daily m^3	CUM. TOTAL m^3
TUNDRA OIL & GAS																	
4-28-10-28 Fr. Prov.	OIL	138.3	—	4.4	17.1	8.6	8.1	6.9	1.5	6.8	2.5	—	—	16.0	71.9	0.34	210.2
	WATER	701.8	—	—	—	—	—	—	4.2	—	—	—	—	—	4.2		706.0
1-29-10-28 Prov.		235.5	8.6	9.1	5.8	6.3	3.6	0.4	0.3	1.6	5.5	8.2	7.1	4.6	61.1	0.29	296.6
		1 368.6	53.1	43.6	58.7	55.4	19.5	—	21.5	46.1	32.5	37.3	38.4	10.5	416.6		1 785.2
TOTAL OIL		373.8	8.6	13.5	22.9	14.9	11.7	7.3	1.8	8.4	8.0	8.2	7.1	20.6	133.0		506.8
TOTAL WATER		2 070.4	53.1	43.6	58.7	55.4	19.5	—	25.7	46.1	32.5	37.3	38.4	10.5	420.8		2 491.2
PREVIOUS PRODUCERS	OIL	40.8															40.8
LODGEPOLE C POOL	WATER	0.5															0.5
TOTAL OIL		414.6	8.6	13.5	22.9	14.9	11.7	7.3	1.8	8.4	8.0	8.2	7.1	20.6	133.0		547.6
TOTAL WATER		2 070.9	53.1	43.6	58.7	55.4	19.5	—	25.7	46.1	32.5	37.3	38.4	10.5	420.8		2 491.7

LODGEPOLE D POOL
9959D

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	1 007.8															1 007.8
	WATER	399.8															399.8
LODGEPOLE D POOL																	
TOTAL OIL		1 007.8	—	—	—	—	—	—	—	—	—	—	—	—	—		1 007.8
TOTAL WATER		399.8	—	—	—	—	—	—	—	—	—	—	—	—	—		399.8

LODGEPOLE E POOL
9959E

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	18.1															18.1
	WATER	—															—
LODGEPOLE E POOL																	
TOTAL OIL		18.1	—	—	—	—	—	—	—	—	—	—	—	—	—		18.1
TOTAL WATER		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
AMERICAN EAGLE PETROLEUMS LTD.																	
16-17-3-29 *(12/05)	OIL	—	—	—	—	—	—	—	—	—	—	—	—	43.6	43.6	1.68	43.6
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	60.7	60.7		60.7
[illegible] OIL CO. LTD.																	
15-27-1-21 Prov. *(07/22)	OIL	—	—	—	—	—	—	—	96.8	230.2	45.4	83.7	200.6	310.5	967.2	8.27	967.2
	WATER	—	—	—	—	—	—	—	4.6	11.5	2.4	3.8	6.3	7.4	36.0		36.0
16-27-1-21 Prov. *(08/31)		—	—	—	—	—	—	—	—	2.0	51.8	82.2	183.3	273.8	593.1	7.60	593.1
		—	—	—	—	—	—	—	—	1.7	2.7	5.5	9.4	26.4	45.7		45.7
4-35-4-21 Prov. *(11/08)		—	—	—	—	—	—	—	—	—	—	—	2.0	—	2.0	2.00	2.0
		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL OIL		—	—	—	—	—	—	—	96.8	232.2	97.2	165.9	385.9	584.3	1 562.3		1 562.3
TOTAL WATER		—	—	—	—	—	—	—	4.6	13.2	5.1	9.3	15.7	33.8	81.7		81.7
[illegible] RESOURCES LTD.																	
7-16-10-28 *(11/11)	OIL	—	—	—	—	—	—	—	—	—	—	—	38.9	51.0	89.9	1.87	89.9
	WATER	—	—	—	—	—	—	—	—	—	—	—	364.4	444.0	808.4		808.4
1-21-10-28 *(09/10)		—	—	—	—	—	—	—	—	—	22.9	25.7	43.1	24.0	115.7	1.38	115.7
		—	—	—	—	—	—	—	—	364.2	383.3	177.7	345.0	195.3	1 465.5		1 465.5
TOTAL OIL		—	—	—	—	—	—	—	—	—	22.9	25.7	82.0	75.0	205.6		205.6
TOTAL WATER		—	—	—	—	—	—	—	—	364.2	383.3	177.7	709.4	639.3	2 273.9		2 273.9
[illegible] RESOURCES LIMITED																	
5-15-6-29 *(07/12)	OIL	—	—	—	—	—	—	—	29.5	58.5	41.0	25.3	18.2	20.1	192.6	1.17	192.6
	WATER	—	—	—	—	—	—	—	[illegible]	55.3	95.7	115.7	111.6	103.4	485.2		485.2
[illegible] PETROLEUMS LTD.																	
9-28-9-29 *(07/20)	OIL	—	—	—	—	—	—	—	23.9	41.5	37.0	94.5	127.1	125.7	449.7	3.00	449.7
	WATER	—	—	—	—	—	—	—	0.3	0.2	0.2	3.9	4.9	4.9	14.4		14.4
10-34-9-29 *(10/24)		—	—	—	—	—	—	—	—	—	—	109.7	308.9	296.0	714.6	10.36	714.6
		—	—	—	—	—	—	—	—	—	—	109.7	308.9	296.0	714.6		714.6
TOTAL OIL		—	—	—	—	—	—	—	23.9	41.5	37.0	204.2	436.0	421.7	1 164.3		1 164.3
TOTAL WATER		—	—	—	—	—	—	—	0.3	0.2	0.2	113.6	313.8	300.9	729.0		729.8

*On Production 1984 (Month/Day)

		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
CONFIDENTIAL WELLS																	
TOTAL OIL		—	—	—	—	—	—	—	150.2	332.2	198.1	421.1	922.1	1 144.7	3 168.4		3 168.4
TOTAL WATER		—	—	—	—	—	—	—	8.4	432.9	484.3	416.3	1 150.5	1 138.1	3 630.5		3 630.5
OTHER AREAS																	
Jurassic-Cretaceous A Pool	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
Lower Amaranth B Pool		46.7	—	—	—	—	—	—	—	—	—	—	—	—	—		46.7
		45.9	—	—	—	—	—	—	—	—	—	—	—	—	—		45.9
Lower Amaranth C Pool		223.7	—	0.6	48.1	—	10.4	49.3	74.7	99.2	88.8	17.5	82.2	82.2	553.0		776.7
		1 770.3	—	159.6	507.2	11.4	258.2	594.4	698.2	785.5	697.7	141.6	733.4	814.8	5 402.0		7 172.3
Lower Amaranth D Pool		499.4	35.9	34.7	39.2	29.1	47.4	38.4	23.6	29.9	24.9	29.0	32.7	27.3	392.1		891.5
		2 883.2	537.5	603.3	421.7	213.2	496.8	298.6	212.2	349.5	105.0	93.7	82.6	80.2	3 494.3		6 377.5
Mission Canyon 3B Pool		208.0	—	—	—	—	—	—	—	—	—	—	—	—	—		208.0
		217.6	—	—	—	—	—	—	—	—	—	—	—	—	—		217.6
Mission Canyon 3D Pool		277.9	—	—	—	—	—	—	—	—	—	—	—	—	—		277.9
		1 267.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 267.9
Mission Canyon 3bA Pool		394.1	61.7	62.8	32.5	36.2	36.0	22.7	36.5	30.2	27.7	28.8	25.0	21.4	421.5		815.6
		164.4	43.6	49.5	50.2	43.2	36.1	50.7	100.9	84.7	77.1	78.5	68.6	54.9	738.0		902.4
Mission Canyon 1A Pool		2 584.0	80.9	87.0	80.5	69.1	73.4	65.9	80.8	75.0	66.6	57.9	56.2	78.7	872.0		3 456.0
		4 817.5	323.3	318.7	280.0	237.2	257.1	478.0	337.6	314.9	306.6	245.4	335.6	261.2	3 695.6		8 513.1
Mission Canyon 1B Pool		3 872.3	—	13.7	1.8	18.8	6.0	—	—	—	—	—	—	—	40.3		3 912.6
		79 603.7	—	168.4	24.1	456.3	98.3	—	—	—	—	—	—	—	747.1		80 350.8
Mission Canyon 1C Pool		1 987.6	93.2	56.9	89.9	62.3	69.1	81.9	86.3	83.6	74.4	73.7	52.3	45.2	868.8		2 856.4
		8 803.5	823.4	830.0	846.4	570.4	732.2	838.5	880.6	887.3	834.3	803.6	863.1	572.3	9 482.1		18 285.6
Lodgepole WL A Pool		10 392.3	20.3	18.8	19.6	19.3	20.4	18.2	18.9	19.9	14.7	18.9	20.2	19.2	228.4		10 620.7
		47 192.7	451.9	442.3	414.5	455.2	467.4	426.7	449.8	489.7	329.9	438.3	449.3	463.9	5 278.9		52 471.6
Lodgepole WL B Pool		171.3	—	—	—	—	—	—	—	—	—	—	—	—	—		171.3
		152.6	—	—	—	—	—	—	—	—	—	—	—	—	—		152.6
Lodgepole WL C Pool		14.3	—	—	—	—	—	—	—	—	—	—	—	—	—		14.3
		107.6	—	—	—	—	—	—	—	—	—	—	—	—	—		107.6
Lodgepole WL D Pool		194.0	—	—	—	—	—	—	—	—	—	—	—	—	—		194.0
		378.1	—	—	—	—	—	—	—	—	—	—	—	—	—		378.1
Lodgepole WL E Pool		1 762.3	158.4	167.7	162.1	97.8	150.9	156.8	171.0	118.8	136.7	120.0	241.0	226.9	1 908.1		3 670.4
		3 211.6	335.5	295.2	300.6	173.1	513.4	517.5	579.4	619.0	470.9	333.3	477.4	508.5	5 123.8		8 335.4

OTHER AREAS (Cont'd)		Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
Lodgepole WL F Pool	OIL WATER	276.1 157.7	11.8 14.5	8.0 9.8	8.4 10.2	5.4 6.7	9.4 11.5	— 3.7	— —	— —	— —	— —	29.4 100.7	65.9 115.5	138.3 272.6		414.4 430.3
Lodgepole A Pool		15.0 0.2	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —		15.0 0.2
Lodgepole B Pool		77.5 4.8	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —		77.5 4.8
Lodgepole C Pool		414.6 2 070.9	8.6 53.1	13.5 43.6	22.9 58.7	14.9 55.4	11.7 19.5	7.3 —	1.8 25.7	8.4 46.1	8.0 32.5	8.2 37.3	7.1 38.4	20.6 10.5	133.0 420.8		547.6 2 491.7
Lodgepole D Pool		1 007.8 399.8	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —		1 007.8 399.8
Lodgepole E Pool		18.1 —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —	— —		18.1 —
Confidential Wells		— —	— —	— —	— —	— —	— —	— —	150.2 8.4	332.2 432.9	198.1 484.3	421.1 416.3	922.1 1 150.5	1 144.7 1 138.1	3 168.4 3 630.5		3 168.4 3 630.5
FIELD TOTAL																	
TOTAL OIL TOTAL WATER		24 437.0 153 250.0	470.8 2 582.8	463.7 2 920.4	505.0 2 913.6	352.9 2 222.1	434.7 2 890.5	440.5 3 208.1	643.8 3 292.8	797.2 4 009.6	639.9 3 338.3	775.1 2 588.0	1 468.2 4 299.6	1 732.1 4 019.9	8 723.9 38 285.7		33 160.9 191 535.7

		Cum. Prod. Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m^3	1984 PRODUCTION Daily m^3	CUM. TOTAL m^3
AMERAN ENERGY LTD.																	
8-32-1-26	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	813.3	—	—	—	—	—	—	—	—	—	—	—	—	—		813.3
13-15-1-27	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	205.7	—	—	—	—	—	—	—	—	—	—	—	—	—		205.7
15-35-1-28	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	1 488.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 488.4
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER		2 507.4	—	—	—	—	—	—	—	—	—	—	—	—	—		2 507.4
RIDEAU PETROLEUMS LTD.																	
16-15-1-28	OIL	—	—	—	—	Abandoned Dry - May 8, 1984			—	—	—	—	—	—	—	—	—
	WATER	359.2	—	—	—	—	—	—	—	—	—	—	—	—	—		359.2
12-17-1-28	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	218.7	—	—	—	—	—	—	—	—	—	—	—	—	—		218.7
9-27-1-28	OIL	—	—	—	—	Abandoned Dry - June 14, 1984			—	—	—	—	—	—	—	—	—
	WATER	1 369.9	327.1	145.6	84.3	222.8	253.8	—	—	—	—	—	—	—	1 033.6		2 403.5
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER		1 947.8	327.1	145.6	84.3	222.8	253.8	—	—	—	—	—	—	—	1 033.6		2 981.4
VOYAGER PETROLEUMS II LTD.																	
1-3-1-26	OIL	—	—	—	—	Abandoned Dry - June 9, 1984			—	—	—	—	—	—	—	—	—
	WATER	679.1	—	—	—	—	—	13.0	—	—	—	—	—	—	13.0		692.1
6-28-1-26	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	44.4	—	—	—	—	—	—	—	—	—	—	—	—	—		44.4
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER		723.5	—	—	—	—	—	13.0	—	—	—	—	—	—	13.0		736.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
UNDESIGNATED POOLS																	
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER		5 178.7	327.1	145.6	84.3	222.8	253.8	13.0	—	—	—	—	—	—	1 046.6		6 225.3

OTHER AREAS

UNDESIGNATED POOLS TOTAL

	Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 PRODUCTION Total m³	1984 PRODUCTION Daily m³	CUM. TOTAL m³
TOTAL OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER	5 178.7	327.1	145.6	84.3	222.8	253.8	13.0	—	—	—	—	—	—	1 046.6		6 225.3

GRAND TOTAL

	Cum. Prod. Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total	CUM. TOTAL
OIL	22 411 336.0	66 983.3	63 311.8	56 711.5	60 729.3	61 995.8	62 864.9	68 067.2	68 369.6	68 521.0	68 389.8	67 674.5	69 667.5	793 286.2	23 204 622.2
WATER	81 592 807.0	461 219.1	433 238.2	470 685.1	451 416.2	459 630.7	438 103.7	470 965.3	483 372.7	468 849.1	479 933.9	467 915.0	490 302.8	5 575 631.8	87 168 438.8

SALT WATER PRODUCED FROM WATER SUPPLY WELLS

	Cum. Supply Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Omega Waskada Prov. WSW 11-29-1-25	58 808.8	—	—	—	—	4 847.7	2 586.1	5 467.7	4 566.6	5 533.2	3 825.5	3 272.3	3 667.4	33 766.5	92 575.3
Omega Waskada Prov. WSW RE1-30-1-25 *(06/23)	—	—	—	—	—	—	1 333.0	3 128.3	3 115.1	1 912.8	3 743.1	653.5	—	13 885.8	13 885.8
Chevron West Butler WSW 1-31-9-29	71 152.6	—	—	—	—	—	—	—	—	—	—	—	—	—	71 152.6
Chevron West Butler WSW 7A-31-9-29	8 938.7	—	—	—	—	—	—	—	—	—	—	—	—	—	8 938.7
Chevron Whitewater WSW 11A-16-3-21	150 873.2	—	—	—	—	—	—	—	—	—	—	—	—	—	150 873.2
Abandoned WSW	10 605 277.2														10 605 277.2
TOTAL	10 895 050.5	—	—	—	—	4 847.7	3 919.1	8 596.0	7 681.7	7 446.0	7 568.6	3 925.8	3 667.4	47 652.3	10 942 702.8

WASKADA FIELD
GAS INJECTION

LOWER AMARANTH A POOL
0329A

WASKADA FIELD
GAS INJECTION

WASKADA UNIT #4 Omega Hydrocarbons Ltd. (Operator)	Cumulative Injection Dec. 31/83 10^3 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total 10^3 m^3	CUM. TOTAL 10^3 m^3
5-13-1-26 **(06/15)	—	—	—	—	—	—	22.2	48.1	50.0	29.3	39.3	27.0	29.6	245.5	245.5
13-13-1-26 **(06/13)	—	—	—	—	—	—	30.9	67.6	35.7	7.8	74.1	143.7	116.8	476.6	476.6
15-13-1-26 **(06/15)	—	—	—	—	—	—	36.3	56.8	45.5	16.0	78.5	75.5	55.9	364.5	364.5
15-14-1-26 **(06/15)	—	—	—	—	—	—	10.6	7.5	1.4	6.2	6.7	0.6	0.3	33.3	33.3
7-23-1-26 **(07/17)	—	—	—	—	—	—	—	—	163.2	43.3	21.7	12.3	23.3	263.8	263.8
5-24-1-26 **(06/15)	—	—	—	—	—	—	59.3	133.1	90.5	45.5	162.8	157.7	88.7	737.6	737.6
7-24-1-26 Prov. **(06/13)	—	—	—	—	—	—	41.2	107.2	177.3	63.7	88.8	41.3	38.3	557.8	557.8
WASKADA UNIT #4 TOTAL	—	—	—	—	—	—	200.5	420.3	563.6	211.8	471.9	458.1	352.9	2 679.1	2 679.1

*On Production 1984 (Month/Day)

**On Injection 1984 (Month/Day)

SUMMARY OF WATER INJECTION/SALT WATER DISPOSAL - ALL FIELDS

	CUMULATIVE DEC. 31, 1983 m^3	PRODUCTION 1984 m^3	TOTAL CUMULATIVE m^3	ACTIVE WELLS	NON-ACTIVE WELLS	TOTAL
DALY	14 858 189.9	910 401.6	15 768 591.5	34	5	39
TILSTON	467 763.9	17 362.2	485 126.1	1	1	2
WASKADA	373 338.5	445 598.4	818 936.9	23	1	24
LULU LAKE	153 516.5	11 286.9	164 803.4	1	—	1
VIRDEN	73 894 745.4	3 945 049.1	77 839 794.5	138	4	142
WHITEWATER	177 711.2	24 002.6	201 713.8	2	1	3
PIERSON	535 391.5	70 146.2	605 537.7	4	—	4
WEST BUTLER	76 598.0	—	76 598.0	—	1	1
KINSELLA	1 356 223.1	144 420.6	1 500 643.7	4	—	4
SOURIS HARTNEY	219 556.7	14 436.0	233 992.7	1	—	1
SOUTH PIERSON	—	4 391.5	4 391.5	1	—	1
OTHER AREAS	176 159.0	63 340.2	239 499.2	2	—	2
TOTAL	92 289 193.7	5 650 435.3	97 939 629.0	211	13	224

LODGEPOLE A POOL
0159A

DALY UNIT #1

Geocrude Energy Inc. (Operator)	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
13C-3-10-28	427 207.5	1 688.0	1 704.0	1 841.0	1 642.8	1 468.0	1 377.0	1 845.0	2 061.0	2 008.0	1 754.0	1 667.0	1 801.0	20 856.8	448 064.3
5A-4-10-28	151 556.0	1 472.0	1 673.0	2 075.0	1 623.0	1 355.0	1 278.0	2 217.0	2 148.0	1 857.0	1 047.0	1 354.0	1 886.0	19 985.0	171 541.0
12-4-10-28	549 908.4	2 283.0	2 401.0	2 606.0	2 166.0	2 046.0	1 440.0	1 983.0	1 452.0	1 512.0	1 375.0	1 442.0	1 667.0	22 373.0	572 281.4
12B-4-10-28	585 958.5	3 685.1	3 636.3	3 864.1	2 936.4	2 371.0	2 437.0	3 742.0	3 656.0	3 321.0	2 614.0	3 125.0	4 730.0	40 117.9	626 076.4
13C-4-10-28	136 098.1	1 929.7	1 916.7	2 111.0	1 561.0	1 655.0	1 427.0	2 343.0	2 105.0	1 775.0	1 566.0	1 821.0	1 762.0	21 972.4	158 070.5
14D-4-10-28	327 105.4	3 728.0	3 957.0	4 050.0	3 174.0	2 879.0	2 443.0	3 469.0	2 994.0	2 547.0	1 869.0	2 330.0	2 918.0	36 358.0	363 463.4
15D-4-10-28	463 899.1	1 721.1	1 953.3	2 325.5	1 659.5	1 576.0	1 104.0	2 359.0	2 414.0	2 413.0	1 565.0	1 781.0	1 942.0	22 813.4	486 712.5
8B-4-10-28	475 449.1	2 710.0	2 804.0	3 256.0	2 542.0	2 243.0	2 154.0	2 674.0	2 680.0	3 554.0	3 167.0	3 122.0	3 297.0	34 203.0	509 652.1
15A-5-10-28	186 356.9	3 072.2	2 859.5	3 291.0	2 552.4	2 480.0	2 582.0	2 851.0	3 045.0	3 687.0	3 868.0	3 311.0	3 455.0	37 054.1	223 411.0
DALY UNIT #1 TOTAL	3 303 539.0	22 289.1	22 904.8	25 419.6	19 857.1	18 073.0	16 242.0	23 483.0	22 555.0	22 674.0	18 825.0	19 953.0	23 458.0	255 733.6	3 559 272.6

DALY UNIT #3

Chevron Canada
Resources Limited (Operator)

Well	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
10-1A-10-28	24 424.6	—	—	—	—	—	—	—	—	—	—	—	—	—	24 424.6
12-1-10-28	87 671.7	176.0	178.0	231.0	280.0	168.0	—	—	438.0	433.0	441.0	436.0	318.0	3 099.0	90 770.7
14-1-10-28	140 053.2	209.0	152.0	202.0	180.0	119.0	—	—	425.0	470.0	461.0	410.0	420.0	3 048.0	143 101.2
16-1-10-28	191 178.8	174.0	130.0	166.0	139.0	99.0	—	—	150.0	250.0	300.0	310.0	300.0	2 018.0	193 196.8
16-2-10-28	143 566.7	205.0	157.0	309.0	294.0	194.0	—	—	315.0	536.0	500.0	287.0	400.0	3 197.0	146 763.7
2-11-10-28	119 502.9	373.0	320.0	359.0	336.0	228.0	—	—	592.0	701.0	541.0	528.0	525.0	4 503.0	124 005.9
6-11-10-28	25 364.5	—	—	—	—	—	—	—	—	—	—	—	—	—	25 364.5
8-11-10-28	101 328.5	226.0	213.0	245.0	228.0	179.0	—	—	484.0	413.0	381.0	346.0	367.0	3 082.0	104 410.5
10-11-10-28	469 748.9	524.0	478.0	522.0	474.0	389.0	—	—	571.0	838.0	959.0	1 072.0	1 060.0	6 887.0	476 635.9
12-11-10-28	220 396.6	274.0	216.0	222.0	209.0	162.0	—	—	310.0	333.0	408.0	329.0	343.0	2 806.0	223 202.6
14-11-10-28	40 671.2	—	—	—	—	—	—	—	—	—	—	—	—	—	40 671.2
15-11-10-28	14 838.1	—	—	—	—	—	—	—	—	—	—	—	—	—	14 838.1
2-12-10-28	231 450.2	479.0	382.0	498.0	415.0	288.0	47.0	686.0	458.0	651.0	749.0	723.0	814.0	6 190.0	237 640.2
4-12-10-28	130 781.0	217.0	250.0	253.0	276.0	194.0	—	—	347.0	421.0	422.0	338.0	383.0	3 101.0	133 882.0
6-12-10-28	107 065.5	120.0	103.0	123.0	140.0	90.0	30.0	410.0	200.0	338.0	300.0	275.0	300.0	2 429.0	109 494.5
8-12-10-28	53 567.6	145.0	120.0	135.0	132.0	95.0	30.0	211.5	290.0	300.0	300.0	310.0	300.0	2 368.5	55 936.1
10-12-10-28	228 710.8	725.0	760.0	830.0	800.0	550.0	130.0	920.0	650.0	900.0	1 100.0	1 100.0	1 100.0	9 565.0	238 275.8
12-12-10-28	96 157.7	156.0	87.0	88.0	106.0	84.0	30.0	400.0	129.0	363.0	294.0	300.0	268.0	2 305.0	98 462.7
14-12-10-28	310 439.4	750.0	1 703.0	1 560.0	1 677.0	1 225.0	130.0	1 420.0	700.0	3 646.0	3 000.0	3 000.0	3 000.0	21 811.0	332 250.4
4-13-10-28	238 641.9	316.0	1 060.0	939.0	789.0	575.0	110.0	1 123.0	483.0	1 363.0	975.0	997.0	928.0	9 658.0	248 299.9
7-13-10-28 *(12/22)	—	—	—	—	—	—	—	—	—	—	—	—	—	1 000.0	1 000.0
11-13-10-28 *(12/19)	—	—	—	—	—	—	—	—	—	—	—	—	—	1 100.0	1 100.0
DALY UNIT #3 TOTAL	2 975 559.8	5 069.0	6 309.0	6 682.0	6 475.0	4 639.0	507.0	5 170.5	6 542.0	11 956.0	11 131.0	10 761.0	12 926.0	88 167.5	3 063 727.3

*On Injection 1984
(Month/Day)

LODGEPOLE A POOL
0159A

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Beaverhead Resources Ltd.															
10-3-10-28	145 730.1	317.1	295.1	351.3	514.2	762.7	1 146.9	2 113.1	2 202.6	2 372.1	1 951.9	2 357.8	3 598.3	17 983.1	163 713.2
Chevron Canada Resources Limited															
5-29-9-28 Prov.	1 885 468.4	27 543.0	23 753.0	25 392.0	24 298.0	24 794.0	29 196.0	24 163.0	22 955.0	24 073.0	23 201.0	21 934.0	22 641.0	293 943.0	2 179 411.4
12-8-10-28	15 641.6	—	—	—	—	—	—	—	—	—	—	—	—	—	15 641.6
Triton Petroleum Limited															
11-24-10-28	290 631.6	1 184.9	1 135.1	1 213.0	1 110.0	1 238.5	1 195.9	1 233.4	1 218.1	1 163.6	982.5	1 160.9	1 216.4	14 052.3	304 683.9
Abd. Injection Wells	570 368.7														570 368.7
Abd. Disposal Wells	526 954.4														526 954.4
LODGEPOLE A POOL TOTAL	9 713 893.6	56 403.1	54 397.0	59 057.9	52 254.3	49 507.2	48 287.8	56 163.0	55 472.7	62 238.7	56 091.4	56 166.7	63 839.7	669 879.5	10 383 773.1

LODGEPOLE B POOL
0159B

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Chevron Canada Resources Limited															
3-12-9-28 Prov.	410 582.8	4 371.2	4 097.4	4 371.3	4 190.6	4 122.8	3 899.5	4 086.2	4 236.0	3 285.1	3 424.8	3 685.8	3 775.5	47 546.2	458 129.0
Newscope Resources Limited															
12-6-9-27	290 117.6	1 818.0	1 987.0	2 147.2	2 118.2	2 068.0	1 668.0	1 212.0	1 260.0	1 550.0	1 852.0	1 739.8	1 516.0	20 936.2	311 053.8
Rundle Petroleum Ltd.															
3-15-9-28	28 163.7	2 816.9	3 418.9	2 573.3	1 335.0	4 238.6	5 006.9	4 384.1	5 445.5	5 118.0	5 074.2	4 751.8	3 297.6	47 460.8	75 624.5
Sceptre-Rainbow Oil Limited															
9-9-9-28	478 840.8	2 741.0	2 439.0	2 087.0	2 234.0	2 135.0	2 461.0	2 610.0	2 879.0	3 182.0	3 145.0	3 243.0	3 330.0	32 486.0	511 326.8
Triton Petroleum Limited															
3-6-9-27	1 315 530.0	6 031.5	5 637.8	5 989.8	5 802.1	6 014.6	5 827.3	6 024.3	6 027.7	5 706.4	5 991.4	5 678.2	6 047.5	70 778.6	1 386 308.6
Abd. Disposal Wells	740 542.9														740 542.9
LODGEPOLE B POOL TOTAL	3 263 777.8	17 778.6	17 580.1	17 168.6	15 679.9	18 579.0	18 862.7	18 316.6	19 848.2	18 841.5	19 487.4	19 098.6	17 966.6	219 207.8	3 482 985.6

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE C POOL
0159C

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Abd. Disposal Wells	224 506.8														224 506.8
LODGEPOLE C POOL															
TOTAL	224 506.8	—	—	—	—	—	—	—	—	—	—	—	—	—	224 506.8

LODGEPOLE D POOL
0159D

Mead Petroleums & Farms Ltd.	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
HE5-26-9-29	4 175.6	698.3	972.6	1 182.7	1 001.3	2 303.2	1 788.4	1 845.1	2 564.8	2 853.7	2 189.6	1 797.1	2 117.5	21 314.3	25 489.9
Abd. Injection Wells	10 924.6														10 924.6
Abd. Disposal Wells	26 126.4														26 126.4
LODGEPOLE D POOL															
TOTAL	41 226.6	698.3	972.6	1 182.7	1 001.3	2 303.2	1 788.4	1 845.1	2 554.8	2 853.7	2 189.6	1 797.1	2 117.5	21 314.3	62 540.9

JURASSIC
0120X

	Cumulative Disposal Dec. 31/83 m^3	CUM. TOTAL m^3
Abd. Disposal Wells	668 034.6	668 034.6

DUPEROW
0172X

	Cumulative Disposal Dec. 31/83 m^3	CUM. TOTAL m^3
Abd. Disposal Wells	352 660.2	352 660.2

DEVONIAN
0179X

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Abd. Disposal Wells	594 090.3														594 090.3
DALY FIELD															
Lodgepole A Pool	9 713 893.6	56 403.1	54 397.0	59 057.9	52 254.3	49 507.2	48 287.8	56 163.0	55 472.7	62 238.7	56 091.4	56 166.7	63 839.7	669 879.5	10 383 773.1
Lodgepole B Pool	3 263 777.8	17 778.6	17 580.1	17 168.6	15 679.9	18 579.0	18 862.7	18 316.6	19 848.2	18 841.5	19 487.4	19 098.6	17 966.6	219 107.8	3 482 985.6
Lodgepole C Pool	224 506.8	—	—	—	—	—	—	—	—	—	—	—	—	—	224 506.8
Lodgepole D Pool	41 226.6	698.3	972.6	1 182.7	1 001.3	2 303.2	1 788.4	1 845.1	2 564.8	2 853.7	2 189.6	1 797.1	2 117.5	21 314.3	62 540.9
Jurassic	668 034.6	—	—	—	—	—	—	—	—	—	—	—	—	—	668 034.6
Daperow	352 660.2	—	—	—	—	—	—	—	—	—	—	—	—	—	352 660.2
Devonian	594 090.3	—	—	—	—	—	—	—	—	—	—	—	—	—	594 090.3
FIELD TOTAL	14 858 189.9	74 880.0	72 949.7	77 409.2	68 935.5	70 389.4	68 938.9	76 324.7	77 885.7	83 933.9	77 768.4	77 062.4	83 923.8	910 401.6	15 768 591.5

MISSION CANYON 1A POOL
0244A

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Mandek Development Company Limited															
2-6-6-29	14 643.7	—	—	—	334.1	429.6	525.1	492.7	492.7	238.4	—	—	—	2 512.6	17 156.3
Tundra Oil & Gas															
49-31-5-29	10 739.8	779.4	863.1	844.3	992.2	1 067.3	1 112.5	1 207.6	1 361.1	1 453.3	1 698.6	1 720.3	1 749.9	14 849.6	25 589.4
Abd. Disposal Wells	437 975.1														437 975.1
MISSION CANYON 1A POOL TOTAL	463 358.6	779.4	863.1	844.3	1 326.3	1 496.9	1 637.6	1 700.3	1 853.8	1 691.7	1 698.6	1 720.3	1 749.9	17 362.2	480 720.8

JURASSIC
0220X

TILSTON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Abd. Disposal Wells	4 405.3														4 405.3

TILSTON FIELD															
Mission Canyon 1A Pool	463 358.6	779.4	863.1	844.3	1 326.3	1 496.9	1 637.6	1 700.3	1 853.8	1 691.7	1 698.6	1 720.3	1 749.9	17 362.2	480 720.8
Jurassic	4 405.3	—	—	—	—	—	—	—	—	—	—	—	—	—	4 405.3
FIELD TOTAL	467 763.9	779.4	863.1	844.3	1 326.3	1 496.9	1 637.6	1 700.3	1 853.8	1 691.7	1 698.6	1 720.3	1 749.9	17 362.2	485 126.1

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LOWER AMARANTH A POOL
0329A

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MASKADA LAm UNIT #1 Omega Hydrocarbons Ltd. (Operator)	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
15-23-1-26	8 096.0	2 158.9	1 361.2	1 014.3	2 058.9	1 847.9	2 013.5	1 977.9	2 319.4	1 335.7	1 094.7	1 247.0	1 244.3	19 673.7	27 769.7
13-24LAm-1-26	12 425.9	772.7	894.4	986.3	1 388.2	3 827.1	1 424.2	1 519.8	2 267.0	1 198.1	1 009.6	1 280.2	1 291.8	17 859.4	30 285.3
15-24-1-26	19 299.7	1 199.5	974.9	1 077.2	1 445.8	2 024.6	1 193.3	1 636.7	1 687.3	1 325.8	897.7	1 083.4	1 073.6	15 629.8	34 929.5
5-25-1-26	31 501.2	1 917.9	2 107.6	2 164.8	1 969.7	2 213.1	1 563.0	1 356.8	1 349.1	2 240.2	2 388.0	1 270.4	1 200.6	21 741.2	53 242.4
7-25-1-26	25 491.9	1 361.4	1 170.3	1 148.1	1 656.4	1 502.9	1 482.6	1 441.2	2 338.8	2 224.6	1 760.5	1 502.3	1 366.1	18 955.2	44 447.1
13-25-1-26	414.7	1 877.1	913.4	788.3	884.5	854.1	693.6	626.7	806.6	704.3	477.2	575.7	455.8	9 657.3	10 072.0
15-25-1-26	1 525.6	865.0	505.9	288.5	902.8	1 458.6	744.1	1 203.7	1 032.8	852.9	676.2	617.3	342.6	9 490.4	11 016.0
7-26-1-26 *(01/16)	—	817.3	1 065.6	2 075.8	2 211.7	3 725.6	1 284.1	1 678.6	1 368.9	1 855.8	1 625.6	1 103.5	1 135.6	19 948.1	19 948.1
MASKADA LAm UNIT #1 TOTAL	98 755.0	10 969.8	8993.3	9 543.3	12 518.0	17 463.9	10 398.4	11 441.4	13 169.9	11 737.4	9 929.5	8 679.8	8 110.4	132 955.1	231 710.1

*On Injection 1984 (Month/Day)

LOWER AMARANTH A POOL
0329A

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

		Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
WASKADA UNIT #2																
Omega Hydrocarbons Ltd. (Operator)																
16-22-1-26		1 239.0	2 638.8	2 221.6	2 013.3	1 371.5	1 878.0	1 573.5	1 874.8	1 642.3	2 894.1	1 673.7	1 458.0	724.0	21 963.6	23 202.6
5-26-1-26	*(01/29)	—	214.9	1 644.1	1 304.7	3 286.4	2 523.5	1 472.6	1 599.8	1 900.5	829.2	1 843.7	1 698.0	1 664.8	19 982.2	19 982.2
13-26-1-26	*(02/08)	—	—	1 279.5	1 823.2	2 929.0	2 395.6	2 247.9	2 770.8	2 117.7	3 013.9	2 050.4	1 245.7	2 016.2	23 889.9	23 889.9
5-27-1-26	*(01/22)	—	538.5	1 966.1	883.6	712.9	2 197.6	1 797.5	2 232.7	1 799.0	1 729.2	1 927.4	1 819.6	1 720.4	19 324.5	19 324.5
7-27-1-26	*(02/10)	—	—	2 291.8	3 162.5	2 683.8	2 569.9	1 661.8	1 750.2	1 733.6	3 142.5	1 821.9	1 599.5	1 347.6	23 765.1	23 765.1
13-27LAm-1-26	*(02/10)	—	—	1 878.8	3 364.4	2 135.1	1 527.9	1 764.2	2 019.2	1 838.4	2 539.3	1 775.9	1 699.5	1 760.0	22 302.7	22 302.7
15-27LAm-1-26	*(01/26)	—	425.1	1 932.8	2 896.9	2 659.9	2 103.5	1 609.5	2 031.8	2 003.6	2 325.8	1 474.6	1 651.8	1 262.9	22 378.2	22 378.2
WASKADA UNIT #2 TOTAL		1 239.0	3 817.3	13 214.7	15 448.6	15 778.6	15 196.0	12 127.0	14 279.3	13 035.1	16 474.0	12 567.6	11 172.1	10 495.9	153 606.2	154 845.2
WASKADA UNIT #3																
Omega Hydrocarbons Ltd. (Operator)																
5-30-1-25	*(08/08)	—	—	—	—	—	—	—	—	12.3	1 235.4	2 611.1	2 025.5	5 519.5	11 403.8	11 403.8
13-30-1-25	*(06/07)	—	—	—	—	—	—	1 088.7	1 294.4	2 394.3	2 036.9	3 025.8	1 786.4	1 252.6	12 879.1	12 879.1
15-30-1-25	*(06/07)	—	—	—	—	—	—	4 030.8	3 323.1	3 994.3	1 785.7	2 675.5	1 964.0	2 091.0	19 864.4	19 864.4
5-31-1-25	*(06/07)	—	—	—	—	—	—	1 963.3	1 772.8	2 372.8	1 835.9	1 838.0	1 128.5	544.0	11 455.3	11 455.3
7-31-1-25	*(06/07)	—	—	—	—	—	—	436.0	2 541.3	2 814.3	1 962.5	2 296.1	1 787.7	1 512.2	13 350.1	13 350.1
WASKADA UNIT #3 TOTAL		—	—	—	—	—	—	7 518.8	8 931.6	11 588.0	8 856.4	12 446.5	8 692.1	10 919.3	68 952.7	68 952.7
WASKADA PILOT WATERFLOOD																
Omega Hydrocarbons Ltd. (Operator)																
7-11-2-26 Prov.	*(12/07)	—	—	—	—	—	—	—	—	—	—	—	—	1 792.4	1 792.4	1 792.4
LOWER AMARANTH A POOL TOTAL		99 994.0	14 787.1	22 208.0	24 991.9	28 296.6	32 659.9	30 044.2	34 652.3	37 793.0	37 067.8	34 943.6	28 544.0	31 318.0	357 306.4	457 300.4

*On Injection 1984 (Month/Day)

MISSION CANYON 3bA POOL
0342A

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

	Cumulative Injection/Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
MASKADA UNIT #1 Omega Hydrocarbons Ltd. (Operator) 6-30-1-25 (Cumulative Injection)	125 504.6	—	—	—	—	—	—	—	—	—	—	—	—	—	125 504.6
Tundra Oil & Gas 12-19-1-25 (Cumulative Disposal)	20 837.3	534.1	353.3	446.0	446.0	642.2	937.5	1 537.6	1 394.1	1 345.7	1 365.3	1 227.6	1 198.5	11 427.9	32 265.2
MISSION CANYON 3bA POOL TOTAL	146 341.9	534.1	353.3	446.0	446.0	642.2	937.5	1 537.6	1 394.1	1 345.7	1 365.3	1 227.6	1 198.5	11 427.9	157 769.8

MISSION CANYON 3bC POOL
0342C

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
[illegible] Resources Limited 10-7-1-25	2 456.3	4 319.7	4 069.8	5 045.0	3 814.5	4 935.7	6 556.0	6 168.0	5 909.1	5 871.6	5 327.7	5 429.0	5 328.4	62 774.5	65 230.8
MISSION CANYON 3bC POOL TOTAL	2 456.3	4 319.7	4 069.8	5 045.0	3 814.5	4 935.7	6 556.0	6 168.0	5 909.1	5 871.6	5 327.7	5 429.0	5 328.4	62 774.5	65 230.8

[illegible]

MISSION CANYON 1A POOL
0344A

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

[illegible] Ltd.	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
1-30-1-25 Prov.	124 546.3	9 982.2	2 575.1	1 532.3	—	—	—	Converted to WSW - June 23, 1984			—	—	—	14 089.6	138 635.9
MISSION CANYON 1A POOL TOTAL	124 546.3	9 982.2	2 575.1	1 532.3	—	—	—	—	—	—	—	—	—	14 089.6	138 635.9

WASKADA FIELD

Lower Amaranth A Pool	99 994.0	14 787.1	22 208.0	24 991.9	28 296.6	32 659.9	30 044.2	34 652.3	37 793.0	37 067.8	34 943.6	28 544.0	31 318.0	357 306.4	457 300.4
Mission Canyon 3bA Pool	146 341.9	534.1	353.3	446.0	446.0	642.2	937.5	1 537.6	1 394.1	1 345.7	1 365.3	1 227.6	1 198.5	11 427.9	157 769.8
Mission Canyon 3bC Pool	2 456.3	4 319.7	4 069.8	5 045.0	3 814.5	4 935.7	6 555.0	6 168.0	5 909.1	5 871.6	5 327.7	5 429.0	5 328.4	62 774.5	65 230.8
Mission Canyon 1A Pool	124 546.3	9 982.2	2 575.1	1 532.3	—	—	—	—	—	—	—	—	—	14 089.6	138 635.9
FIELD TOTAL	373 338.5	29 623.1	29 206.2	32 015.2	32 557.1	38 237.8	37 537.7	42 357.9	45 096.2	44 285.1	41 636.6	35 200.6	37 844.9	445 598.4	818 936.9

LULU LAKE FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE VIRDEN
0453X

LULU LAKE FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Penn Petroleums Ltd.	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
16-14-1-21 Prov. (Dual)	153 516.5	1 191.8	1 119.5	1 158.8	884.2	912.7	1 020.4	978.7	986.1	935.3	861.1	607.3	631.0	11 286.9	164 803.4
LULU LAKE FIELD FIELD TOTAL	153 516.5	1 191.8	1 119.5	1 158.8	884.2	912.7	1 020.4	978.7	986.1	935.3	861.1	607.3	631.0	11 286.9	164 803.4

LODGEPOLE A POOL
0559A

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

NORTH VIRDEN SCALLION UNIT #1

Chevron Canada Resources Limited (Operator)

	Cumulative Injection Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
2-10-11-26	336 175.1	1 375.0	1 452.7	1 758.3	1 794.2	1 887.7	1 592.0	1 498.6	1 675.0	1 325.0	1 277.9	1 048.7	1 084.5	17 769.6	353 944.7
10-10-11-26	672 570.5	3 079.6	3 055.6	3 210.1	2 833.2	2 327.9	2 605.6	2 157.5	2 189.4	2 074.3	2 374.7	2 450.1	2 976.0	31 334.0	703 904.5
12-10-11-26	474 945.4	3 820.1	3 557.1	3 731.1	3 555.8	3 527.0	3 313.9	3 422.3	3 192.0	3 130.8	3 368.6	3 476.4	3 664.9	41 760.0	516 705.4
2-11-11-26	403 153.3	1 255.5	1 134.1	1 272.0	1 253.6	1 128.6	1 150.4	1 111.7	748.1	377.6	1 984.7	1 727.6	1 600.0	14 752.9	417 906.2
4-11-1-26	232 494.8	619.8	568.5	652.8	565.7	418.7	287.2	363.1	412.2	186.2	589.0	745.1	796.3	6 204.6	238 699.4
6-11-11-26	37 546.7	460.7	629.2	456.0	411.5	432.9	369.0	345.5	473.8	434.1	383.3	411.7	405.9	5 213.6	42 760.3
12-11-11-26	65 422.5	371.6	289.1	304.4	400.4	439.1	398.3	460.3	357.1	335.4	462.0	492.3	550.2	4 860.2	70 282.7
6-13-11-26	246 662.1	1 197.7	1 018.4	820.9	1 044.2	850.7	932.7	1 068.7	1 000.0	900.5	867.0	858.8	671.4	11 231.0	257 893.1
10-13-11-26	414 314.9	1 716.4	1 692.9	1 631.0	1 415.2	1 266.9	1 524.5	1 411.3	1 318.4	1 351.5	1 682.7	1 538.3	1 284.8	17 833.9	432 148.8
12-13-11-26	385 092.4	1 855.0	1 812.2	1 975.0	1 304.9	1 325.0	955.2	1 212.4	938.5	750.0	1 629.9	1 645.0	1 282.2	16 685.3	401 777.7
14-13-11-26	169 668.6	1 083.4	924.1	801.0	650.1	611.7	840.0	705.9	748.9	727.6	877.8	850.0	848.4	9 668.9	179 337.5
8-14-11-26	409 646.0	2 309.4	2 072.3	2 136.4	1 894.8	2 055.2	2 352.2	2 112.0	2 552.6	2 070.6	2 396.5	2 335.1	2 191.3	26 478.4	436 124.4
10-14-11-26	382 084.0	600.0	625.0	600.0	600.0	600.0	390.0	1 029.2	1 636.9	1 275.0	1 250.0	1 177.2	1 125.0	10 908.3	392 992.3
12-14-11-26	310 762.1	—	—	—	—	—	—	493.6	400.2	325.0	778.8	803.6	489.7	3 290.9	314 053.0
2-15-11-26	747 396.1	2 649.3	2 746.1	3 093.9	2 814.3	2 619.6	2 263.9	2 401.6	2 124.3	2 109.4	2 258.4	2 300.5	2 286.1	29 667.4	777 063.5
10-15-11-26	463 064.2	700.0	625.0	600.0	610.0	610.0	390.0	1 417.8	2 253.6	1 843.7	2 197.7	2 125.0	2 231.8	15 604.6	478 668.8
7-16-11-26	789 204.6	2 800.5	1 633.2	1 067.3	2 564.9	1 686.2	910.0	1 439.4	3 360.4	955.4	1 636.3	507.5	2 011.0	20 572.1	809 776.7
10-21-11-26	629 803.7	3 021.2	2 751.9	3 006.5	2 874.7	2 800.0	2 650.0	2 030.0	2 340.0	1 636.6	2 524.7	2 450.0	2 638.8	30 724.4	660 528.1
2-22-11-26	210 643.8	2 379.9	2 378.5	2 505.3	2 418.5	1 892.5	1 744.4	2 048.7	1 800.0	1 896.8	1 983.0	2 126.6	2 234.7	25 408.9	236 052.7
4-22-11-26	438 068.7	1 525.5	1 535.0	1 556.7	1 430.6	1 277.0	1 299.5	1 533.6	1 415.5	1 449.9	1 456.1	1 515.7	1 459.9	17 475.0	455 543.7
10-22-11-26	533 896.8	2 145.5	1 983.3	2 150.2	2 036.3	2 079.7	1 618.7	2 100.0	1 999.0	2 314.5	2 365.9	2 260.0	2 150.0	25 203.1	559 099.9
12-22-11-26	1 200 886.7	4 433.3	4 519.9	4 569.4	4 280.2	3 956.6	3 758.5	4 378.0	3 993.4	4 336.5	4 134.4	3 999.6	3 365.1	49 724.9	1 250 611.6
12-23-11-26	177 200.4	675.0	657.4	727.1	679.0	644.9	492.8	544.1	361.6	630.0	657.6	555.8	497.9	7 123.2	184 323.6
14-23-11-26	222 590.8	985.3	1 116.4	1 161.5	781.4	891.8	890.3	1 100.2	992.0	600.0	1 274.5	1 025.6	984.7	11 803.7	234 394.5
16-23-11-25	300 446.5	1 552.3	1 697.4	1 495.8	1 363.2	1 531.6	1 544.4	1 846.1	1 445.3	1 384.9	1 503.0	1 526.3	1 373.0	18 263.3	318 709.8
6-24-11-26	245 199.5	900.8	790.4	707.3	599.8	577.6	651.8	669.9	631.4	473.8	456.6	482.5	420.2	7 362.1	252 561.6
12-24-11-26	411 664.6	1 687.0	1 579.6	1 740.4	1 580.1	1 442.6	1 448.9	1 520.4	1 687.3	1 523.6	1 710.1	1 751.1	1 534.7	19 205.8	430 870.4
6-26-11-26	204 907.0	922.5	913.8	881.6	739.8	770.4	816.8	829.5	829.4	624.1	767.5	707.4	643.0	9 445.8	214 352.8
8-26-11-26	408 883.4	1 754.7	1 590.1	1 708.4	1 731.0	1 486.7	1 610.5	1 789.2	1 892.4	1 802.6	1 882.8	1 618.6	1 374.8	20 241.8	429 125.2
6-27-11-26	348 626.3	1 822.5	1 735.8	1 840.9	1 443.4	1 413.5	1 360.2	1 579.4	1 490.4	1 055.5	1 642.7	1 796.6	1 476.6	18 657.5	367 283.8
8-27-11-26	579 055.2	2 191.4	2 184.6	2 327.7	2 088.7	1 867.3	2 185.5	1 974.1	2 142.4	1 793.4	1 950.0	1 954.6	2 000.0	24 659.7	603 714.9
14-27-11-26	323 554.0	1 412.7	1 294.9	1 351.4	1 171.4	944.9	1 123.9	1 400.2	1 004.8	1 064.0	1 254.2	1 231.1	1 103.5	14 357.0	337 911.0
6-28-11-26	314 932.7	1 498.3	1 408.9	1 357.5	1 326.1	1 388.0	1 429.7	1 561.8	1 564.3	1 465.0	1 725.4	1 644.1	1 533.7	17 902.8	332 835.5
8-28-11-26	348 548.6	1 749.7	1 541.9	1 648.1	1 361.2	1 224.5	1 285.6	1 515.7	1 296.4	1 280.0	1 407.7	1 349.8	1 206.2	16 866.8	365 415.4
14-28-11-26	543 731.0	600.0	636.6	610.2	464.6	336.0	316.5	397.1	375.0	310.0	330.0	325.0	315.0	5 016.0	548 747.0
16-28-11-26	264 852.1	1 267.8	1 189.3	1 172.2	1 062.4	1 015.1	1 162.2	1 292.3	1 040.2	1 046.7	1 180.5	1 100.3	1 003.6	13 532.6	278 384.7
6-33-11-26	371 153.6	1 530.0	1 604.3	1 712.0	1 474.9	1 320.5	1 450.0	1 706.0	1 663.6	1 505.3	1 728.8	1 635.9	1 548.9	18 880.2	390 033.8
8-33-11-26	98 615.2	507.3	489.8	477.0	385.3	332.6	306.1	373.0	307.9	297.3	295.4	300.1	271.5	4 343.3	102 958.5
14-33-11-26	227 845.2	1 280.6	1 239.1	1 146.9	1 081.0	1 067.6	1 063.4	1 140.9	1 099.8	948.6	1 174.1	1 061.6	1 062.1	13 365.7	241 210.9
16-33-11-26	243 836.6	633.1	550.7	328.6	483.4	446.5	320.1	459.7	518.8	522.3	459.9	392.3	391.3	5 506.7	249 343.3
6-34-11-26	189 407.5	1 104.5	1 046.2	1 088.4	948.0	1 059.0	892.7	1 124.4	1 120.0	901.5	966.0	1 029.3	923.5	12 203.5	201 611.0
4-3-12-26	197 615.7	1 594.0	1 489.4	1 567.8	1 448.2	1 483.6	1 529.3	1 660.9	1 677.9	1 627.9	1 392.9	1 672.6	1 340.0	18 484.5	216 100.2
2-4-12-26	152 097.8	530.0	458.6	437.7	235.8	290.8	387.5	360.0	415.3	364.1	351.6	410.9	323.3	4 565.6	156 663.4
4-4-12-26	183 837.1	768.3	704.4	713.0	626.3	700.7	738.6	897.6	890.0	910.0	900.0	950.0	925.0	9 723.9	193 561.0
6-4-12-26	75 289.2	625.5	661.5	701.0	759.0	785.3	823.4	814.8	861.0	751.0	903.7	828.4	810.8	9 325.4	84 614.6
10-4-12-26	263 346.7	1 296.5	1 589.0	1 130.2	1 176.8	1 320.0	1 128.0	1 291.2	1 186.4	1 091.6	1 266.1	1 255.3	1 284.2	15 015.3	278 362.0
12-4-12-26	270 025.9	1 089.0	1 078.0	1 017.1	899.9	850.1	896.9	1 018.9	660.1	811.4	966.5	913.4	915.7	11 117.0	281 142.9
NORTH VIRDEN SCALLION UNIT #1 TOTAL	16 520 765.6	69 378.2	66 252.2	66 948.1	62 663.8	59 004.6	57 210.1	63 608.6	64 083.0	56 591.0	56 627.0	64 363.4	62 611.2	759 341.2	17 280 106.8

LODGEPOLE A POOL
0559A

		Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
[illegible] Resources Ltd.																
13-16-11-26	*(07/20)	—	—	—	—	—	—	—	4 633.2	11 887.0	9 924.7	12 423.1	11 995.0	12 297.4	63 160.4	63 160.4
Canadian Reserve Oil & Gas Ltd.																
7-19-11-26		813 205.4	2 894.1	2 707.5	2 894.1	2 800.8	2 894.1	2 743.7	2 847.6	2 894.1	2 779.6	2 812.5	1 642.3	1 596.7	31 507.1	844 712.5
Chevron Canada Resources Limited																
6-16-11-26		1 574 260.0	10 068.4	7 296.3	6 865.2	6 646.0	8 924.0	7 249.2	9 194.1	10 515.7	7 705.3	8 872.9	7 977.4	8 265.8	99 580.3	1 673 840.3
[illegible] Resources Limited																
11-8-11-26		125 424.9	9 166.6	8 552.2	9 496.9	9 406.1	9 032.9	9 195.8	9 714.5	10 013.0	9 788.0	9 154.0	8 872.2	8 910.0	111 302.2	236 727.1
[illegible] Oils Limited																
14-18-11-26		164 813.9	—	—	—	555.0	1 196.0	1 266.0	1 370.0	1 351.0	1 335.0	1 389.0	1 283.0	1 361.0	11 106.0	175 919.9
[illegible] Inc.																
2A-20-11-26		334 618.0	10 360.0	9 820.0	11 080.0	9 800.0	9 460.0	9 350.0	9 260.0	9 580.0	9 580.0	10 040.0	9 480.0	9 860.0	117 670.0	452 288.0
10-20-11-26		443 866.3	—	—	—	—	—	—	—	—	—	—	—	—	—	443 866.3
5-21-11-26		179 031.4	1 244.0	962.0	876.0	837.0	776.0	608.0	709.0	710.0	769.0	797.0	715.0	820.0	9 823.0	188 854.4
		957 515.7	11 604.0	10 782.0	11 956.0	10 637.0	10 236.0	9 958.0	9 969.0	10 290.0	10 349.0	10 837.0	10 195.0	10 680.0	127 493.0	1 085 008.7
Trans-Canada Resources Ltd.																
8-30-11-26		82 634.2	—	—	—	—	—	—	—	—	—	425.8	488.0	455.0	1 368.8	84 003.0
Abandoned Disposal Wells		3 279 855.6														3 279 855.6
LODGEPOLE A POOL TOTAL		23 518 475.3	103 111.3	95 590.2	98 160.3	92 708.7	91 287.6	87 622.8	101 337.0	111 033.8	98 472.6	112 541.3	106 816.3	106 177.1	1 204 859.0	24 723 334.3

*On Disposal 1984
(Month/Day)

LODGEPOLE B POOL
0559B

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

VIRDEN-ROSELEA UNIT #1

Chevron Canada Resources Limited (Operator)

	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
9-20-10-25	92 032.9	548.0	515.0	559.0	530.0	440.0	587.0	722.0	874.0	799.0	602.0	688.0	722.0	7 586.0	99 618.9
13-20-10-25	520 775.7	2 723.0	2 612.0	2 956.0	2 710.0	2 942.0	2 840.0	2 753.0	3 045.0	3 082.0	2 936.0	2 859.0	3 151.0	34 609.0	555 384.7
15-20-10-25	407 037.2	4 047.0	3 703.0	4 428.0	4 267.0	4 565.0	3 988.0	4 509.0	4 410.0	4 629.0	4 100.0	4 029.0	4 188.0	50 863.0	457 900.2
11-21-10-25	148 594.9	—	570.0	1 084.0	985.0	1 005.0	1 009.0	1 095.0	1 172.0	1 150.0	1 092.0	1 155.0	1 258.0	11 575.0	160 169.9
13-21-10-25	126 305.7	710.0	655.0	711.0	685.0	702.0	674.0	707.0	695.0	682.0	665.0	685.0	748.0	8 319.0	134 624.7
5-28-10-25	303 920.0	2 070.0	1 765.0	2 036.0	2 105.0	2 135.0	2 052.0	2 237.0	2 338.0	2 233.0	2 131.0	2 162.0	2 173.0	25 437.0	329 357.0
5-29-10-25	466 487.3	2 649.0	2 509.0	2 923.0	2 838.0	2 999.0	2 587.0	2 814.0	2 857.0	3 049.0	2 848.0	2 384.0	2 819.0	33 276.0	499 763.3
7-29-10-25	317 373.8	654.0	573.0	638.0	604.0	658.0	583.0	639.0	605.0	619.0	605.0	641.0	704.0	7 523.0	324 896.8
5-30-10-25	759 604.2	4 004.0	3 834.0	4 376.0	4 260.0	4 551.0	3 679.0	3 781.0	3 800.0	4 306.0	3 606.0	3 589.0	3 954.0	47 740.0	807 344.2
7-30-10-25	292 376.6	1 399.0	1 259.0	1 601.0	1 523.0	1 605.0	1 335.0	1 333.0	1 298.0	1 433.0	1 010.0	1 184.0	1 351.0	16 331.0	308 707.6
15-23-10-26	332 716.7	2 035.0	2 089.0	2 438.0	2 294.0	2 210.0	2 134.0	2 383.0	2 455.0	818.0	2 391.0	2 160.0	2 202.0	25 609.0	358 325.7
13-24-10-26	459 058.5	3 019.0	2 813.0	3 228.0	3 264.0	3 457.0	3 110.0	3 144.0	3 217.0	3 402.0	3 072.0	3 060.0	3 [illegible]90.0	38 176.0	497 234.5
15-24-10-26	277 405.5	794.0	790.0	848.0	792.0	785.0	738.0	795.0	799.0	796.0	762.0	751.0	832.0	9 482.0	286 887.5
5-25-10-26	271 230.6	1 743.0	1 720.0	1 836.0	1 783.0	1 787.0	1 861.0	1 686.0	2 072.0	2 253.0	2 076.0	2 376.0	2 433.0	23 626.0	294 856.6
7-25-10-26	499 416.2	1 991.0	2 133.0	2 525.0	2 404.0	2 356.0	1 930.0	1 812.0	2 001.0	2 088.0	2 021.0	2 078.0	2 356.0	25 695.0	525 111.2
11-25-10-26	365 616.7	1 169.0	1 155.0	1 230.0	1 248.0	1 275.0	1 201.0	1 243.0	1 255.0	1 267.0	1 190.0	1 163.0	1 278.0	14 674.0	380 290.7
13-25-10-26	288 249.6	2 812.0	2 896.0	3 368.0	3 229.0	3 676.0	3 472.0	3 313.0	3 308.0	2 958.0	2 911.0	2 904.0	3 340.0	38 187.0	326 436.6
15-25-10-26	151 344.3	1 464.0	1 489.0	1 715.0	1 643.0	1 753.0	1 618.0	1 690.0	1 637.0	1 628.0	1 473.0	1 510.0	1 649.0	19 269.0	170 613.3
3-26-10-26	119 721.0	660.0	625.0	703.0	678.0	734.0	706.0	781.0	765.0	797.0	639.0	676.0	749.0	8 513.0	128 234.0
VIRDEN-ROSELEA UNIT #1 TOTAL	6 199 267.4	34 491.0	33 705.0	39 203.0	37 842.0	39 635.0	36 104.0	37 437.0	38 603.0	37 989.0	36 130.0	36 054.0	39 297.0	446 490.0	6 645 757.4

VIRDEN-ROSELEA UNIT #2

Chevron Canada Resources Limited (Operator)

	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
12-31-10-25	266 202.9	1 712.0	1 477.0	1 637.0	1 836.0	1 679.0	1 616.0	1 717.0	1 869.0	1 733.0	1 553.0	1 691.0	1 718.0	20 238.0	286 440.9
10-36-10-26	751 259.9	4 149.0	3 921.0	3 841.0	4 136.0	3 920.0	4 247.0	4 222.0	3 941.0	3 269.0	3 972.0	4 160.0	4 184.0	47 962.0	799 221.9
4-5-11-25	546 125.5	2 755.0	3 236.0	2 208.0	2 314.0	2 221.0	2 335.0	2 252.0	2 400.0	2 492.0	2 195.0	1 984.0	2 107.0	28 499.0	574 624.5
10-5-11-25	91 982.0	629.0	608.0	626.0	679.0	623.0	630.0	685.0	741.0	722.0	744.0	746.0	734.0	8 167.0	100 149.0
12-5-11-25	82 720.7	354.0	269.0	291.0	307.0	312.0	275.0	308.0	347.0	312.0	308.0	298.0	315.0	3 696.0	86 416.7
14-5-11-25	69 115.2	323.0	273.0	288.0	287.0	280.0	281.0	299.0	307.0	298.0	281.0	298.0	299.0	3 514.0	72 629.2
2-6-11-25	935 802.8	5 526.0	3 836.0	4 643.0	5 118.0	4 945.0	4 302.0	4 914.0	4 536.0	4 666.0	4 945.0	4 762.0	4 413.0	56 606.0	992 408.8
8-6-11-25	987 847.1	5 791.0	5 203.0	5 184.0	5 761.0	5 359.0	5 079.0	5 109.0	5 634.0	5 908.0	5 880.0	5 732.0	5 774.0	66 414.0	1 054 261.1
10-6-11-25	556 603.0	3 101.0	2 764.0	2 828.0	3 147.0	2 945.0	3 035.0	3 197.0	3 191.0	2 998.0	3 161.0	3 171.0	3 091.0	36 629.0	593 232.0
12-6-11-25	266 724.5	1 523.0	1 428.0	1 368.0	1 670.0	1 489.0	1 201.0	1 386.0	1 566.0	1 358.0	1 443.0	1 478.0	1 523.0	17 433.0	284 157.5
14-6-11-25	109 955.5	331.0	329.0	350.0	379.0	344.0	442.0	549.0	613.0	727.0	610.0	619.0	449.0	5 742.0	115 697.5
16-6-11-25	261 223.3	1 130.0	1 054.0	1 022.0	1 202.0	1 065.0	948.0	1 209.0	1 227.0	1 085.0	1 384.0	1 410.0	1 346.0	14 082.0	275 305.3
2-7-11-25	414 798.7	1 925.0	2 116.0	2 009.0	2 245.0	1 850.0	1 811.0	2 070.0	2 062.0	2 102.0	2 060.0	1 740.0	1 942.0	23 932.0	438 730.7
4-7-11-25	144 720.8	1 008.0	829.0	872.0	912.0	903.0	916.0	789.0	937.0	961.0	977.0	1 042.0	1 061.0	11 207.0	155 927.8
4-8-11-25	75 271.2	364.0	270.0	274.0	279.0	268.0	269.0	288.0	295.0	285.0	316.0	390.0	322.0	3 620.0	78 891.2
VIRDEN-ROSELEA UNIT #2 TOTAL	5 560 353.1	30 621.0	27 613.0	27 441.0	30 272.0	28 203.0	27 387.0	28 994.0	29 666.0	28 916.0	29 829.0	29 521.0	29 278.0	347 741.0	5 908 094.1

LODGEPOLE B POOL
0559B

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

VIRDEN-ROSELRA UNIT #3

Chevron
Canada Resources
Limited (Operator)

	Cumulative Injection Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
10-7-10-25	407 067.1	1 744.0	1 662.0	1 548.0	1 476.0	1 448.0	791.0	1 740.0	1 472.0	1 659.0	1 442.0	1 783.0	1 823.0	18 588.0	425 655.1
12-7-10-25	310 117.7	1 774.0	1 596.0	1 669.0	1 667.0	1 675.0	1 405.0	1 515.0	1 449.0	1 613.0	1 330.0	1 578.0	1 605.0	18 876.0	328 993.7
14-7-10-25	251 750.1	954.0	939.0	920.0	884.0	958.0	528.0	944.0	885.0	1 003.0	808.0	1 048.0	1 065.0	10 936.0	262 686.1
2A-18-10-25	241 543.5	1 868.0	1 651.0	1 716.0	1 701.0	1 657.0	1 506.0	1 890.0	1 516.0	1 756.0	1 498.0	1 703.0	1 634.0	20 096.0	261 639.5
4-18-10-25	178 424.9	779.0	844.0	953.0	912.0	864.0	1 219.0	1 473.0	1 359.0	1 415.0	1 234.0	1 414.0	1 350.0	13 816.0	192 240.9
6-1-10-26	209 479.0	740.0	698.0	702.0	665.0	655.0	598.0	613.0	637.0	665.0	637.0	734.0	754.0	8 098.0	217 577.0
14-1-10-26	208 296.1	1 299.0	1 226.0	1 302.0	1 269.0	1 273.0	730.0	1 206.0	1 158.0	1 216.0	1 040.0	1 136.0	1 272.0	14 127.0	222 423.1
8-2-10-26	144 734.4	764.0	675.0	711.0	698.0	696.0	558.0	564.0	608.0	564.0	445.0	632.0	772.0	7 687.0	152 421.4
14-2-10-26	251 374.8	922.0	883.0	965.0	933.0	1 004.0	851.0	1 098.0	1 005.0	1 029.0	963.0	1 099.0	1 215.0	11 967.0	263 341.8
16-2-10-26	364 476.2	2 525.0	2 250.0	2 359.0	2 424.0	2 346.0	2 011.0	2 611.0	2 271.0	2 415.0	1 868.0	2 504.0	2 755.0	28 339.0	392 815.2
16-3-10-26	418 812.4	2 444.0	2 236.0	2 450.0	2 325.0	2 278.0	2 215.0	2 016.0	1 809.0	1 951.0	2 053.0	2 055.0	2 285.0	26 117.0	444 929.4
6-10-10-26	122 702.4	550.0	599.0	636.0	567.0	376.0	294.0	463.0	698.0	492.0	499.0	589.0	595.0	6 358.0	129 060.4
8-10-10-26	400 542.6	4 110.0	3 810.0	4 144.0	4 022.0	4 025.0	3 396.0	3 931.0	3 850.0	3 801.0	3 746.0	3 609.0	3 627.0	46 071.0	446 613.6
6-11-10-26	551 214.3	3 463.0	3 174.0	3 427.0	3 368.0	3 450.0	3 310.0	3 683.0	2 806.0	3 858.0	3 465.0	3 916.0	4 099.0	42 019.0	593 233.3
8-11-10-26	225 168.1	2 059.0	1 855.0	2 005.0	1 934.0	1 956.0	1 815.0	2 106.0	1 773.0	1 913.0	1 807.0	2 171.0	2 135.0	23 529.0	248 697.1
12-11-10-26	105 740.4	1 246.0	1 147.0	1 216.0	1 207.0	1 219.0	1 137.0	1 273.0	1 238.0	1 204.0	1 107.0	1 332.0	1 317.0	14 643.0	120 383.4
14-11-10-26	322 299.2	2 177.0	1 997.0	2 250.0	2 254.0	2 252.0	2 147.0	2 492.0	2 291.0	2 495.0	2 264.0	2 274.0	2 289.0	27 182.0	349 481.2
16-11-10-26	161 883.6	765.0	666.0	703.0	689.0	739.0	703.0	817.0	802.0	848.0	797.0	918.0	956.0	9 403.0	171 286.6
6-12-10-26	245 939.9	—	1 258.0	2 025.0	1 945.0	2 002.0	1 640.0	1 959.0	1 698.0	1 651.0	1 452.0	1 629.0	1 660.0	18 919.0	264 858.9
14-12-10-26	111 881.4	543.0	441.0	484.0	468.0	474.0	406.0	462.0	419.0	492.0	407.0	497.0	497.0	5 590.0	117 471.4
6-13-10-26	180 633.1	753.0	661.0	658.0	622.0	616.0	518.0	641.0	568.0	614.0	549.0	607.0	648.0	7 455.0	188 088.1
9-13-10-26	242 003.1	1 550.0	1 292.0	1 411.0	1 688.0	1 497.0	1 325.0	1 576.0	1 393.0	1 591.0	1 384.0	1 552.0	1 523.0	17 782.0	259 785.1
14-13-10-26	380 853.4	1 895.0	1 612.0	1 905.0	1 822.0	1 832.0	1 459.0	1 792.0	1 781.0	1 820.0	1 679.0	1 913.0	1 846.0	21 356.0	402 209.4
4-14-10-26	455 166.2	1 862.0	1 479.0	1 926.0	1 917.0	2 000.0	1 972.0	2 238.0	2 017.0	2 285.0	2 105.0	2 285.0	2 431.0	24 517.0	479 683.2
11-14-10-26	204 798.1	830.0	759.0	790.0	752.0	701.0	976.0	1 153.0	900.0	1 128.0	1 118.0	1 132.0	1 271.0	11 510.0	216 308.1
1-23-10-26	291 566.5	1 832.0	1 395.0	1 389.0	1 364.0	1 603.0	1 469.0	1 499.0	1 646.0	1 727.0	1 573.0	1 738.0	1 850.0	19 085.0	310 651.5
3-23-10-26	488 061.8	2 612.0	2 236.0	2 459.0	2 401.0	2 453.0	2 283.0	2 639.0	2 314.0	2 435.0	2 320.0	2 438.0	2 633.0	29 223.0	517 284.8
VIRDEN-ROSELRA UNIT #3 TOTAL	7 476 530.3	42 060.0	39 041.0	42 723.0	41 974.0	42 049.0	37 262.0	44 394.0	40 363.0	43 640.0	39 590.0	44 286.0	45 907.0	503 289.0	7 979 819.3

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Beaverhead Resources Ltd.															
7-20-10-26	497 452.1	422.7	1 535.7	2 891.2	3 190.2	3 423.6	2 829.6	2 895.9	2 862.0	2 689.2	2 692.3	2 562.1	2 641.4	30 635.9	528 088.0
Cen-Tex Drilling & Exploration Ltd.															
6-27-10-26	2 676 269.6	14 404.0	14 093.1	14 935.7	14 103.3	13 761.1	14 168.6	14 597.6	13 698.8	14 394.6	14 685.2	14 783.3	15 209.9	172 835.2	2 849 104.8
Eureka Oils Ltd.															
14-21-10-26	24 567.2	—	—	—	—	—	—	—	—	—	—	—	—	—	24 567.2
John DeRoy Gerrand Oil Syndicate															
7-8-10-26	410 026.6	5 087.0	4 564.0	5 123.0	4 723.0	4 827.0	4 458.0	3 864.0	4 101.0	3 781.0	3 938.0	3 847.0	4 055.0	52 368.0	462 394.6

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0559B

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Mead Petroleums & Farms Ltd.															
11-26-10-26	521 536.3	4 333.5	3 264.5	4 182.0	3 824.0	3 106.0	3 148.0	5 071.0	4 766.0	4 647.0	4 907.0	4 706.0	4 828.0	50 783.0	572 319.3
Murphy Oil Company Ltd.															
3-20-10-26	1 163 453.1	7 657.0	7 997.0	8 857.0	8 727.0	8 892.0	7 813.0	6 954.0	5 682.0	6 322.0	6 444.0	6 442.0	5 907.0	87 694.0	1 251 147.1
4-22-10-26	1 154 597.8	7 455.0	7 059.0	7 701.0	7 277.0	7 354.0	7 198.0	7 342.0	7 390.0	7 271.0	7 428.0	7 615.0	7 661.0	88 751.0	1 243 348.8
	2 318 050.9	15 112.0	15 056.0	16 558.0	16 004.0	16 246.0	15 011.0	14 296.0	13 072.0	13 593.0	13 872.0	14 057.0	13 568.0	176 445.0	2 494 495.9
Newscope Resources Limited															
6-9-10-26	1 169 373.3	3 449.0	3 165.0	6 114.2	5 630.7	4 516.7	5 995.8	5 293.3	3 323.0	4 070.0	6 468.0	5 399.0	5 958.0	59 382.7	1 228 756.0
7-28-10-26	1 166 167.4	2 617.4	2 774.0	3 129.5	2 883.8	3 120.0	3 231.2	3 326.5	3 626.0	4 085.0	3 403.0	5 080.2	4 681.0	41 957.6	1 208 125.0
	2 335 540.7	6 066.4	5 939.0	9 243.7	8 514.5	7 636.7	9 227.0	8 619.8	6 949.0	8 155.0	9 871.0	10 479.2	10 639.0	101 340.3	2 436 881.0
Norcoul Resources Ltd.															
7-15-10-26	550 548.3	1 836.4	1 405.2	2 945.0	318.4	3 069.4	2 781.0	2 336.0	2 250.0	2 356.0	2 700.0	2 344.0	167.0	24 508.4	575 056.7
Abd. Disposal Wells	2 017 253.4														2 017 253.4
LODGEPOLE B POOL TOTAL	30 587 395.9	154 434.0	146 216.5	165 245.6	160 765.4	161 956.8	152 376.2	162 505.3	156 330.8	160 160.8	158 214.5	162 639.6	165 590.3	1 906 435.8	32 493 831.7

LODGEPOLE C POOL
0559C

	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
ROUTLEDGE UNIT #1															
Chevron Canada Resources Limited (Operator)															
13-22-9-25	287 199.0	2 590.0	2 465.0	2 490.0	2 550.0	2 605.0	2 510.0	2 505.0	2 545.0	2 550.0	2 635.0	2 550.0	2 550.0	30 545.0	317 744.0

LODGEPOLE C POOL
0559C

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Chevron Canada Resources Limited															
15-17-9-25	3 349 149.7	29 171.1	26 440.8	30 145.5	28 958.0	30 084.6	28 765.1	29 029.0	29 952.7	29 120.4	30 003.4	29 069.6	29 962.8	350 703.0	3 699 852.7
16-17-9-25	2 906 769.3	8 555.3	7 560.8	8 759.3	8 396.5	9 760.8	10 690.1	8 828.2	6 877.1	8 462.4	9 317.1	7 182.5	8 640.3	103 030.4	3 009 799.7
	6 255 919.0	37 726.4	34 001.6	38 904.8	37 354.5	39 845.4	39 455.2	37 857.2	36 829.8	37 582.8	39 320.5	36 252.1	38 603.1	453 733.4	6 709 652.4
Mineraloid Ltd.															
5-33-9-25	1 236 809.8	8 025.5	6 703.3	8 096.7	7 933.2	7 258.1	6 955.3	8 333.7	8 009.3	7 478.7	7 802.3	7 834.2	7 568.7	91 999.0	1 328 808.8
Murphy Oil Company Ltd.															
8-16-9-25 Prov.	1 679 622.3	6 187.5	4 991.4	7 137.7	6 879.6	6 640.2	7 078.5	7 950.6	7 658.1	7 389.7	7 157.0	7 467.3	7 851.6	84 389.2	1 764 011.5
Abd. Disposal Wells	1 228 260.3														1 228 260.3
LODGEPOLE C POOL TOTAL	10 687 810.4	54 529.4	48 161.3	56 629.2	54 717.3	56 348.7	55 999.0	56 646.5	55 042.2	55 001.2	56 914.8	54 103.6	56 573.4	660 666.6	11 348 477.0

LODGEPOLE D POOL
0559D

	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
EAST ROUTLEDGE UNIT #1															
Samedan Oil of Canada, Inc. (Operator)															
2-11-9-25	163 653.7	1 478.6	1 267.9	1 478.6	1 430.9	1 478.6	1 430.9	1 478.6	985.2	834.7	862.5	834.7	862.5	14 423.7	178 077.4
4-11-9-25	303 578.8	887.1	1 254.1	892.1	801.3	823.1	911.0	897.0	3 079.5	1 278.2	1 296.2	1 397.5	1 611.7	15 128.8	318 707.6
10-11-9-25	91 353.3	763.9	691.6	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	8 752.9	100 106.2
12-11-9-25	382 980.2	3 578.2	3 227.4	3 652.1	3 562.9	3 528.9	3 219.5	3 252.9	1 508.2	3 658.2	2 503.7	3 624.9	3 075.4	38 392.3	421 372.5
14-11-9-25	141 086.7	1 232.1	1 152.7	1 232.2	1 192.4	1 232.2	1 192.4	1 232.2	1 232.2	1 192.4	1 232.2	1 192.4	1 232.2	14 547.6	155 634.3
6-14-9-25	354 965.5	2 46[illegible].3	2 305.3	2 464.3	2 384.8	2 464.2	2 384.8	2 464.3	2 464.3	2 384.7	2 464.3	2 384.8	2 464.3	29 094.4	384 059.9
8-14-9-25	131 892.7	1 478.6	1 383.2	1 478.5	1 430.9	1 478.5	1 430.9	1 478.5	1 478.9	1 430.8	1 478.7	1 430.9	1 478.6	17 457.0	149 349.7
EAST ROUTLEDGE UNIT #1	1 569 510.9	11 882.8	11 282.2	11 937.1	11 518.6	11 744.8	11 284.9	11 542.8	11 487.6	11 494.4	10 576.9	11 580.6	11 464.0	137 796.7	1 707 307.6
LODGEPOLE D POOL TOTAL	1 569 510.9	11 882.8	11 282.2	11 937.1	11 518.6	11 744.8	11 284.9	11 542.8	11 487.6	11 494.4	10 576.9	11 580.6	11 464.0	137 796.7	1 707 307.6

LODGEPOLE E POOL
0559E

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Mead Petroleums & Farms Ltd.															
15-26-9-26	427 322.3	3 124.0	2 908.8	3 119.5	3 100.3	3 280.2	2 981.7	3 085.5	3 030.0	2 608.0	3 074.0	3 006.0	1 973.0	35 291.0	462 613.3

ASHVILLE
0511X

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
The Boselea Syndicate															
15-28-10-26	41 154.0	—	—	—	—	—	—	—	—	—	—	—	—	—	41 154.0
Abd. Disposal Wells	1 711 692.9														1 711 692.9
ASHVILLE TOTAL	1 752 846.9	—	—	—	—	—	—	—	—	—	—	—	—	—	1 752 846.9

NISKU
0571X

Abd. Disposal Wells	352 021.0	352 021.0

DUPEROW
0572X

Abd. Disposal Wells	735 939.4	735 939.4

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

DEVONIAN
0579X

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Chevron Canada Resources Limited	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
9-16-11-26 Prov.	1 168 242.4	—	—	—	—	—	—	—	—	—	—	—	—	—	1 168 242.4
Abd. Disposal Wells DEVONIAN	3 095 180.9														3 095 180.9
TOTAL	4 263 423.3	—	—	—	—	—	—	—	—	—	—	—	—	—	4 263 423.3

VIRDEN FIELD	Cumulative Dec. 31/83	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total	CUM. TOTAL
Lodgepole A Pool	23 518 475.3	103 111.3	95 590.2	98 160.3	92 708.7	91 287.6	87 622.8	101 337.0	111 033.8	98 472.6	112 541.3	106 816.3	106 177.1	1 204 859.0	24 723 334.3
Lodgepole B Pool	30 587 395.9	154 434.0	146 216.5	165 245.6	160 765.4	161 956.8	152 376.2	162 505.3	156 330.8	160 160.8	158 214.5	162 639.6	165 590.3	1 906 435.8	32 493 831.7
Lodgepole C Pool	10 687 810.4	54 529.4	48 161.3	56 629.2	54 717.3	56 348.7	55 999.0	56 646.5	55 042.2	55 001.2	56 914.8	54 103.6	56 573.4	660 666.6	11 348 477.0
Lodgepole D Pool	1 569 510.9	11 882.8	11 282.2	11 937.1	11 518.6	11 744.8	11 284.9	11 542.8	11 487.6	11 494.4	10 576.9	11 580.6	11 464.0	137 796.7	1 707 307.6
Lodgepole E Pool	427 322.3	3 124.0	2 908.8	3 119.5	3 100.3	3 280.2	2 981.7	3 085.5	3 030.0	2 608.0	3 074.0	3 006.0	1 973.0	35 291.0	462 613.3
Ashville	1 752 846.9	—	—	—	—	—	—	—	—	—	—	—	—	—	1 752 846.9
Nisku	352 021.0	—	—	—	—	—	—	—	—	—	—	—	—	—	352 021.0
Duperow	735 939.4	—	—	—	—	—	—	—	—	—	—	—	—	—	735 939.4
Devonian	4 263 423.3	—	—	—	—	—	—	—	—	—	—	—	—	—	4 263 423.3
FIELD TOTAL	73 894 745.4	327 081.5	304 159.0	335 091.7	322 810.3	324 618.1	310 264.6	335 117.1	336 924.4	327 737.0	341 321.5	338 146.1	341 777.8	3 945 049.1	77 839 794.5

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE WL A POOL
0652A

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

WHITEWATER UNIT #1 Chevron Canada Resources Limited (Operator)	Cumulative Injection Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
13-16-3-21	110 073.2	—	—	—	—	—	—	—	—	—	—	—	—	—	110 073.2
9-17-3-21	67 638.0	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	4 185.1	71 823.1
WHITEWATER UNIT #1 TOTAL	177 711.2	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	4 185.1	181 896.3

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE WL B POOL
0652B

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Roxy Petroleum Ltd.	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
11-2-3-21 *(06/23)	—	—	—	—	—	—	720.0	2 635.5	3 578.2	3 294.5	2 923.9	3 564.9	3 100.5	19 817.5	19 817.5

WHITEWATER FIELD	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Lodgepole WL A Pool	177 711.2	309.4	337.0	369.9	364.3	385.9	360.6	362.6	391.4	360.6	375.5	248.0	319.9	4 185.1	181 896.3
Lodgepole WL B Pool	—	—	—	—	—	—	720.0	2 635.5	3 578.2	3 294.5	2 923.9	3 564.9	3 100.5	19 817.5	19 817.5
FIELD TOTAL	177 711.2	309.4	337.0	369.9	364.3	385.9	1 080.6	2 998.1	3 969.6	3 655.1	3 299.4	3 812.9	3 420.4	24 002.6	201 713.8

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3aB POOL
0743B

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Tundra Oil & Gas	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
7-13-3-29	39 858.8	507.6	551.3	848.8	865.2	914.5	873.5	972.4	722.9	914.3	1 129.5	1 029.4	1 127.4	10 456.8	50 315.6

MISSION CANYON 3aC POOL
0743C

Chevron Canada Resources Limited	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
10-11-3-29 Prov.	409 838.7	2 441.1	2 333.3	2 575.2	2 708.0	2 580.2	2 389.9	2 273.6	2 305.2	2 205.0	1 965.6	2 425.9	2 470.2	28 673.2	[illegible]8 511.9

MISSION CANYON 1
0744I

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Rideau Petroleums Ltd.															
5-15-3-29 (Dual)	85 694.0	2 777.5	2 418.3	2 042.9	1 686.6	2 860.2	3 583.0	2 517.3	3 354.5	1 083.0	1 279.0	1 287.1	1 289.2	26 178.6	111 872.6
Oakland Petroleums Limited															
RE8-24-3-29 *(01/09)	—	329.2	291.5	325.2	249.0	321.6	256.0	296.1	374.7	298.8	723.1	714.8	657.6	4 837.6	4 837.6
MISSION CANYON 1 TOTAL	85 694.0	3 106.7	2 709.8	2 368.1	1 935.6	3 181.8	3 839.0	2 813.4	3 729.2	1 381.8	2 002.1	2 001.9	1 946.8	31 016.2	116 710.2

PIERSON FIELD	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Mission Canyon 3aB Pool	39 858.8	507.6	551.3	848.8	865.2	914.5	873.5	972.4	722.9	914.3	1 129.5	1 029.4	1 127.4	10 456.8	50 315.6
Mission Canyon 3aC Pool	409 838.7	2 441.1	2 333.3	2 575.2	2 708.0	2 580.2	2 389.9	2 273.6	2 305.2	2 205.0	1 965.6	2 425.9	2 470.2	28 673.2	438 511.9
Mission Canyon 1	85 694.0	3 106.7	2 709.8	2 368.1	1 935.6	3 181.8	3 839.0	2 813.4	3 729.2	1 381.8	2 002.1	2 001.9	1 946.8	31 016.2	116 710.2
FIELD TOTAL	535 391.5	6 055.4	5 594.4	5 792.1	5 508.8	6 676.5	7 102.4	6 059.4	6 757.3	4 501.1	5 097.2	5 457.2	5 544.4	70 146.2	605 537.7

LODGEPOLE A POOL
0859A

	Cumulative Injection Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
WEST BUTLER UNIT #1															
Chevron Canada Resources Limited (Operator)															
16-30-9-29	16 428.4	—	—	—	—	—	—	—	—	—	—	—	—	—	16 428.4
8-31-9-29	8 550.3	—	—	—	Converted to Oil Producer - November 6, 1984					—	—	—	—	—	8 550.3
WEST BUTLER UNIT #1 TOTAL	24 978.7	—	—	—	—	—	—	—	—	—	—	—	—	—	24 978.7
Abd. Injection Wells	51 619.3														51 619.3
FIELD TOTAL	76 598.0	—	—	—	—	—	—	—	—	—	—	—	—	—	76 598.0

*On Disposal 1984
(Month/Day)

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE DALY A POOL
0954A

Koch Exploration Canada, Ltd.	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
4-11-12-29	315 901.0	6 860.3	5 398.4	6 860.3	6 639.0	6 824.0	5 149.7	3 562.1	4 660.8	4 716.1	4 782.2	4 773.3	5 155.3	65 381.5	381 282.5
Abd. Disposal Wells	809 493.9														809 493.9
LODGEPOLE DALY A POOL TOTAL	1 125 394.9	6 860.3	5 398.4	6 860.3	6 639.0	6 824.0	5 149.7	3 562.1	4 660.8	4 716.1	4 782.2	4 773.3	5 155.3	65 381.5	1 190 776.4

LODGEPOLE DALY B POOL
0954B

Rideau Petroleums Ltd.	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
16-8-12-29	143 394.6	3 991.4	3 897.6	4 166.4	3 769.6	4 079.0	3 923.5	4 011.4	3 770.0	3 610.0	4 131.6	3 869.8	4 303.8	47 524.1	190 918.7

LODGEPOLE DALY C POOL
0954C

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Rideau Petroleums Ltd.															
4-19-12-29	13 717.3	1 297.0	1 199.0	1 333.0	1 199.3	986.6	908.1	947.9	1 067.0	1 050.0	1 037.0	1 152.0	1 180.0	13 356.9	27 074.2
Saskoil Resources Inc.															
2-18-12-29	34 346.9	2 234.3	1 981.4	1 138.9	1 206.6	1 613.0	1 967.1	1 390.9	1 426.5	1 371.8	1 030.3	1 285.8	1 511.5	18 158.1	52 505.0
LODGEPOLE DALY C POOL TOTAL	48 064.2	3 531.3	3 180.4	2 471.9	2 405.9	2 599.6	2 875.2	2 338.8	2 493.5	2 421.8	2 067.3	2 437.8	2 691.5	31 515.0	79 579.2

LODGEPOLE DALY D POOL
0954D

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Abd. Disposal Wells	29 077.2														29 077.2

ASHVILLE
0911X

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Abd. Disposal Wells	10 292.2														10 292.2

KIRKELLA FIELD

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Lodgepole Daly A Pool	1 125 394.9	6 860.3	5 398.4	6 860.3	5 639.0	6 824.0	5 149.7	3 562.1	4 660.8	4 716.1	4 782.2	4 773.3	5 155.3	65 381.5	1 190 776.4
Lodgepole Daly B Pool	143 394.6	3 991.4	3 897.6	4 166.4	3 769.6	4 079.0	3 923.5	4 011.4	3 770.0	3 610.0	4 131.6	3 869.8	4 303.8	47 524.1	190 918.7
Lodgepole Daly C Pool	48 064.2	3 531.3	3 180.4	2 471.9	2 405.9	2 599.6	2 875.2	2 338.8	2 493.5	2 421.8	2 067.3	2 437.8	2 691.5	31 515.0	79 579.2
Lodgepole Daly D Pool	29 077.2	—	—	—	—	—	—	—	—	—	—	—	—	—	29 077.2
Ashville	10 292.2	—	—	—	—	—	—	—	—	—	—	—	—	—	10 292.2
FIELD TOTAL	1 356 223.1	14 383.0	12 476.4	13 498.6	12 814.5	13 502.6	11 948.4	9 912.3	10 924.3	10 747.9	10 981.1	11 080.9	12 150.6	144 420.6	1 500 643.7

LODGEPOLE SCALLION
1055X

Texaco Exploration Canada Ltd.	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
4-16-6-22 (Dual)	219 556.7	1 349.0	1 272.0	1 299.0	948.0	1 147.0	1 188.0	1 432.0	1 391.0	790.9	1 266.1	1 394.0	959.0	14 436.0	233 992.7
SOURIS HARTNEY FIELD															
FIELD TOTAL	219 556.7	1 349.0	1 272.0	1 299.0	948.0	1 147.0	1 188.0	1 432.0	1 391.0	790.9	1 266.1	1 394.0	959.0	14 436.0	233 992.7

MISSION CANYON 3a POOL
1243X

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
COBRA OIL & GAS CORPORATION															
16-25-2-29 *(08/29)	—	—	—	—	—	—	—	—	117.5	1 293.9	873.1	1 108.7	998.3	4 391.5	4 391.5
SOUTH PIERSON FIELD															
FIELD TOTAL	—	—	—	—	—	—	—	—	117.5	1 293.9	873.1	1 108.7	998.3	4 391.5	4 391.5

MISSION CANYON 3A POOL
9941A

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Abd. Disposal Wells	9 968.5														9 968.5

MISSION CANYON 1B POOL
9944B

	Cumulative Disposal Dec. 31/83 m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m³	CUM. TOTAL m³
Mont Resources Limited															
1-28-1-24	124 523.8	5 338.3	4 969.8	4 686.2	3 038.2	5 066.7	5 450.6	4 957.8	5 234.8	5 273.0	3 843.6	4 950.2	5 252.9	58 062.1	182 585.9

*On Disposal 1984
(Month/Day)

LODGEPOLE ML A POOL
9952A

	Cumulative Disposal Dec. 31/83 m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1984 Total m^3	CUM. TOTAL m^3
Tundra Oil & Gas															
11-7-4-21	41 666.7	451.8	442.3	414.4	455.2	467.3	426.6	449.7	489.7	329.8	438.3	449.2	463.8	5 278.1	46 944.8
OTHER AREAS															
Mission Canyon 3A Pool	9 968.5	—	—	—	—	—	—	—	—	—	—	—	—	—	9 968.5
Mission Canyon 1B Pool	124 523.8	5 338.3	4 969.8	4 686.2	3 038.2	5 066.8	5 450.6	4 957.8	5 234.8	5 273.0	3 843.6	4 950.2	5 252.9	58 062.1	182 585.9
Lodgepole ML A Pool	41 666.7	451.8	442.3	414.4	455.2	467.3	426.6	449.7	489.7	329.8	438.3	449.2	463.8	5 278.1	46 944.8
FIELD TOTAL	176 159.0	5 790.1	5 412.1	5 100.6	3 493.4	5 534.0	5 877.2	5 407.5	5 724.5	5 602.8	4 281.9	5 399.4	5 716.7	63 340.2	239 499.2

ACTIVITY REPORT

1984

	DALY	TILSTON	WASKADA	VIRDEN	WHITEWATER	PIERSON	WEST BUTLER	KIRKELLA	SOUTH PIERSON	OTHER AREAS	TOTAL
LICENSES ISSUED	63	11	93	17	1	19	1	3	3	38	249
LICENSES CANCELLED		1	6						1	3	11
WELLS DRILLED	62	9	94	15	2	21	1	2	3	37	246
METRES DRILLED	49 193.0	8 838.0	88 880.0	11 277.0	1 693.0	20 226.0	859.0	1 548.0	3 091.0	35 026.0	220 631.0
NEW PRODUCERS	59	10	108	11	3	18	1	1	3	6	220
SALT WATER DISPOSAL				1	1	1			1		4
WATER INJECTION WELLS	2		13								15
GAS INJECTION WELLS			7								7
WATER SUPPLY WELLS			1								1
WELLS ABANDONED "DRY"	4		1	3		1	1	2	1	17	30
PREVIOUS PRODUCERS ABANDONED	1	3	2	3		2			1	5	17